

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 02 2001

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WICHITA, KS
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32309
Name: Presco Western, LLC
Address: 1775 Sherman Street, Suite 2950
City/State/Zip: Denver, CO 80203
Purchaser: El Paso
Operator Contact Person: Richard J. Gray
Phone: (303) 864-1881 ext. 103
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Karl Osterbuhr

Release

APR 07 2003

From
Confidential

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

6/6/01 6/17/01 7/3/01

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 187-20966-0000

County: Stanton

SE NE SE Sec. 4 Twp. 29 S. R. 40 ☐ East ☒ West

1450 feet from (S) / N (circle one) Line of Section

330 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: CNB Well #: 1-94

Field Name: Unnamed

Producing Formation: Morrow

Elevation: Ground: 3280.7' Kelly Bushing: 3292'

Total Depth: 5700' Plug Back Total Depth: 5405'

Amount of Surface Pipe Set and Cemented at 1765 Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 3111 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 2300 ppm Fluid volume 1500 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 10/1/01

Subscribed and sworn to before me this 10 day of October

Notary Public: James A. B. B.

Date Commission Expires: 10-9-04

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Release
APR 07 2003

Drill Stem Tests Taken
(Attach Additional Sheets)

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Electric Log Run
(Submit Copy)

☒ Yes ☐ No

List All E. Logs Run:

Compensated Neutron/Density Log, Dual Induction Log

☒ Log Formation (Top)

☐ Sample

Name

Top

Datum

Heebner

3710'

-418'

Lansing

3810'

-518'

Marmaton

4482'

-1190'

Excello

4592'

-1300'

Morrow

5080'

-1788'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1765'	Lite	600	3%CC+1/4 Floccule
					Class A	150	3%CC
Production	7 7/8"	4 1/2"	10.5	5700'	50/50 POZ	350	2% Gel, 10% Salt, .5% FL 10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
	3111'	60/40 POZ	350	8% Gel, 1/4 # Floseal
	Port Collar			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	5866-92'		
2	5454-61'; 5444-48'	Acidize w/1000 gals 7.5% FE-MCA & 35 perf balls, flush w/21 bbls KCL water	5444-61'
4	5088-92'		
	CIBPs set at 5697', 5650', 5405'		

TUBING RECORD

Size 2 3/8"

Set At 5106'

Packer At 5106'

Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.
First Gas 9/24/01

Producing Method
☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf 1.2 MMCF

Water Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

5088-92'

Operator: Presco Western, LLC
Sec. 4 Twp 29S R. 40W

Lease Name: CNB
County: Stanton

Well#: 1-94

Formations

Name	Top	Datum
Upper Sandstone	5088'	-1796'
Open Marine Facies	5369'	-2077'
Basal Sandstone	5494'	-2202'
T/Shore Airport	5499'	-2207'
T/Ste. Genevieve	5512'	-2220'
T/St. Louis	5590'	-2298'