



Operator Name: Presco Western, LLC Lease Name: Dewell Well #: 1-132  
 Sec. 2 Twp. 29 S. R. 40  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <u>Dual Induction, Compensated Neutron/Density</u>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3728'</td> <td>-452</td> </tr> <tr> <td>Toronto LS</td> <td>3747'</td> <td>-471</td> </tr> <tr> <td>Lansing</td> <td>3824'</td> <td>-548</td> </tr> <tr> <td>Marmaton LS</td> <td>4386'</td> <td>-1110</td> </tr> <tr> <td>Cherokee Shale</td> <td>4556'</td> <td>-1280</td> </tr> <tr> <td>Morrow Shale</td> <td>5074'</td> <td>-1798</td> </tr> <tr> <td>Morrow Marine</td> <td>5380'</td> <td>-2104</td> </tr> <tr> <td>Basal Morrow Sand</td> <td>5466'</td> <td>-2190</td> </tr> <tr> <td>Miss Chester</td> <td>5496'</td> <td>-2220</td> </tr> <tr> <td>Miss St. Genevieve</td> <td>5544'</td> <td>-2268</td> </tr> <tr> <td>Miss St. Louis</td> <td>5641'</td> <td>-2365</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner Shale	3728'	-452	Toronto LS	3747'	-471	Lansing	3824'	-548	Marmaton LS	4386'	-1110	Cherokee Shale	4556'	-1280	Morrow Shale	5074'	-1798	Morrow Marine	5380'	-2104	Basal Morrow Sand	5466'	-2190	Miss Chester	5496'	-2220	Miss St. Genevieve	5544'	-2268	Miss St. Louis	5641'	-2365
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1705'	Lite	550	3%CC+1/4# Floseal
					Class A	150	3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD N/A	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. Dry Hole	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION: \_\_\_\_\_

Production Interval: \_\_\_\_\_ Dry

RECEIVED  
 KANSAS CONSERVATION COMMISSION  
 JAN 11 2001  
 CONSERVATION DIVISION  
 WICHITA, KS