

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20810-0000

County Stanton

 - C - SE - NE Sec. 35 Twp. 29S Rge. 40 X W

2100 Feet from S/N (circle one) Line of Section

700 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Yashell Shirin Well # 1-35

Field Name Little Arrow

Producing Formation St. Louis

Elevation: Ground 3238.59' KB 3252'

Total Depth 5750' PBDT 5713'

Amount of Surface Pipe Set and Cemented at 1552 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2840 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan alt I 6-6-96
(Data must be collected from the Reserve Pit)

Chloride content 18,000 ppm Fluid volume 2500 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Williams-gas Texaco-oil

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

1/3/96 1/13/96 2/5/96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 4-8-96

Subscribed and sworn to before me this 8th day of April, 1996.

Notary Public Susan C. Mahan

Date Commission Expires August 9, 1996

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Form ACO-1 (7-91)

RECEIVED
KANSAS CORPORATION COMMISSION

APR 08 1996

OIL & GAS CONSERVATION DIVISION
WICHITA, KS

SIDE TWO

Operator Name Amoco Production Company Lease Name Yashell Shirin Well # 1-35
 Sec. 35 Twp. 29S Rge. 40 East County Stanton
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1678'	KB
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2253'	
List All E.Logs Run: Microlog, Dual Induction Laterolog, Spectral Density Dual Spaced Neutron II		Council Grove	2540'	
		Base Heebner	3715'	
		Lansing	3776'	
		Marmaton	4386'	
		Cherokee	4572'	
		Morrow	5095'	
		Chester	5479'	
		St. Genevieve	5526'	
		St. Louis	5608'	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	28	1552'	Premium Plus Lite	460	2%CC+1/4#Flocele
Production-1st Stage	7.875"	4.5"	10.5	5750'	Premium Plus	150	2%CC+1/4#Flocele
Production-2nd Stage	7.875"	4.5"	10.5	2840'	Premium	225	1%CC, 7%EA-2, .6% Halad-322, 15% salt, 1/4# D-Air
					Premium Plus Lite	500	1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5609-5622'	Acidize w/ 119 bbls. 28% HCL.	5609-5622'

TUBING RECORD	Size 2.375" 4.7# J-55 EUE T&C	Set At 5670'	Packer At 5670'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. First Oil-2/7/96 First Gas-4/3/96	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 85 BOPD	Bbls.	Gas 100 MCFD	Mcf
			Water 65 BWPD	Bbls.
				Gas-Oil Ratio
				Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5609-5622'

(If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

ORIGINAL

AMOCO PRODUCTION COMPANY
YASHELL SHIRIN 1-35
SECTION 35-T29S-R40W
STANTON COUNTY, KANSAS

15-187-20810

COMMENCED: 01-03-96
COMPLETED: 01-13-96

SURFACE CASING: 1552' OF 8 5/8" CMTD
W/460 SKS PREMIUM PLUS LITE + 2% CC + 1/4
#/SK FLOCELE. TAILED IN W/150 SKS
CLASS C + 2% CC + 1/4 #/SK FLOCELE.

FORMATION

DEPTH

FORMATION	DEPTH
SURFACE HOLE	0 - 1552
RED BED	1552 - 2580
COUNCIL GROVE	2580 - 3700
HEBNER & LANSING	3700 - 3910
LANSING	3910 - 4174
MARMATON	4174 - 4540
CHEROKEE	4540 - 5000
MORROW	5000 - 5360
MORROW & CHESTER	5360 - 5480
CHESTER	5480 - 5560
CHESTER & ST. LOUIS	5560 - 5700
ST LOUIS	5700 - 5750 RTD

RELEASED

SEP 16 1998

FROM CONFIDENTIAL

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

Wray Valentine

WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22ND DAY OF JANUARY, 1996

JOLENE K. RUSSELL

Jolene K Russell
NOTARY PUBLIC



RECEIVED
KANSAS CONSERVATION COMMISSION

APR 09 1996

CONSERVATION DIVISION
WICHITA, KS