

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

AUG 07 2001

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32309

Name: Presco Western, LLC

Address: 1775 Sherman Street, Suite 2950

City/State/Zip: Denver, CO 80203

Purchaser: BP Energy Company

Operator Contact Person: Richard J. Gray

Phone: (303) 864-1881 ext. 103

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: M. Bradford Rine

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

4/17/01	4/26/01	6/5/01
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-20949

County: Stanton

SW NW NE Sec. 26 Twp. 29 S. R. 40 ☐ East ☒ West

505 feet from S / N (circle one) Line of Section

2475 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Jones Well #: 1-226

Field Name: Unnamed

Producing Formation: Morrow

Elevation: Ground: 3244.2' Kelly Bushing: 3255'

Total Depth: 5670' Plug Back Total Depth: 5216'

Amount of Surface Pipe Set and Cemented at 1707 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 1750 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: President Date: 8/6/01

Subscribed and sworn to before me this 6th day of August

2001

Notary Public: _____

Date Commission Expires: 11-9-04

KCC Office Use ONLY

☒ Letter of Confidentiality Attached

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☐ UIC Distribution

Operator Name: Presco Western, LLCLease Name: JonesWell #: 1-226Sec. 26 Twp. 29 S. R. 40 ☐ East ☒ WestCounty: Stanton**AUG 07 2001**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all intervals of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

 Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

Dual Induction, Compensated Neutron Density Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name _____ Top _____ Datum _____

Morrow Sh 5061' -1806'

U. Morrow SD 5097' -1842'

L. Morrow SD 5376' -2121'

Basal Chester 5472' -2217'

Miss (St Gen) 5510' -2255'

CONFIDENTIAL**CONFIDENTIAL****CASING RECORD** ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1707'	Lite	500	3%CC+1/4# Flocc
					Class H	150	3%CC
Production	7 7/8"	4 1/2"	11.60	5260'	50/50 POZ	150	2%Gel, 10% salt 5/10% FL52

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☒ Plug Off Zone	2923'	60/40 POZ	350	8% Gel + 1/4# Flocele
Port Collar				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	5098-5104'		
TUBING RECORD Size Set At Packer At 2 3/8" 5104'		Liner Run ☐ Yes ☒ No	
Date of First, Resumed Production, SWD or Enhr. 7-6-01		Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		700 MCFD	

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 5098-5104'
☐ Other (Specify) _____

Release
NOV 04 2001
From
Confidential

AUG 07 2001

Operator: Presco Western, LLC
Sec. 26 Twp 29S R. 40W

Lease Name: Jones
County: Stanton

Well#: 1-226

CONSERVATION DIVISION
WICHITA, KS

Formations

Name	Top	Datum
Miss (St Louis)	5548'	-2293'
St. Louis B	5600'	-2345'

CONFIDENTIAL

COPY

KCC

AUG 06 2001

CONFIDENTIAL