

KANSAS DRILLERS LOGAPI No. 15 — 187 — 20,217
County Number

Operator

Amoco Production Company

Address

Box 432 - Liberal, Kansas 67901

Well No.

3

Lease Name

Collingwood Gas Unit "G"

Footage Location

1250 feet from (H) (S) line 2940 feet from (E) (W) line

Principal Contractor

Service Drilling Co.

Geologist

Spud Date

2-2-77

Total Depth

2780

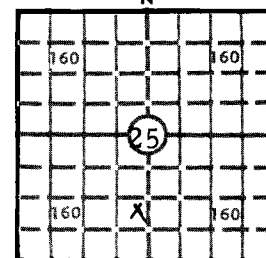
P.B.T.D.

2680

Date Completed

7-23-77

Oil Purchaser

S. 25 T. 29 R. 40 WLoc. 2940' FEL & 1250' FSLCounty Stanton640 Acres
N

Locate well correctly

Elev.: Gr. 3233DF. KB 3240**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	628	Class "H"	600	3% CACL
Production	7 7/8	5 1/2	14	2780	Special	600	18% SALT

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	.5 Jet	2698-2708
		2738-2734, 2646-52
		2662-72, 2586-90
		2589-2610, 2618-28
		2644-51, 2656-60

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
*Acidize W/800 gal MCA Frac W/60,000 gal treated water & 60,000#	*2698-2734
river sand. ** squeeze W/200 sacks cement acidize w/2700 gal.	**2698-2734
15% HCL frac W/100,000 gal trt wt & 200,000# river sand.	

INITIAL PRODUCTION

Date of first production 7-23-77	Producing method (flowing, pumping, gas lift, etc.) Flw			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas 2600 MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Waiting on pipeline connection			Producing interval (s) 2586-2738	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Amoco Production Company

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

3

Lease Name

Collingwood Gas Unit "G"

Gas

S 25 T 29 R 40 E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Sand-Red Bed

0

628

Dual induction
laterlog

630-2769

Red Bed-Gypsum-Sand

628

1150

Red Bed-Sand-Gypsum-Lime

1150

2054

Shale-Sand-Lime & Gypsum

2054

2706

Lime

2706

2780

T.D.

2780

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received



Gale McCord

Signature

Administrative Assistant

Title

7-28-77

Date