

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: Texaco

Operator Contact Person: Susan R. Potts

Phone (303) 830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Ken LeBlanc

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

12/7/95 12/21/95 1/10/96
Spud Date Date Reached TD Completion Date

API NO. 15- 187-20805-0000

County Stanton

N/2 - NW - SW Sec. 36 Twp. 29S Rge. 40 X E W

2300 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Wade Allen Well # 1-36

Field Name Little Arrow

Producing Formation St. Louis

Elevation: Ground 3242' KB 3255'

Total Depth 5750' PBDT 5708'

Amount of Surface Pipe Set and Cemented at 1579 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2823 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 OK 12-17-96
(Data must be collected from the Reserve Pit)

Chloride content 6100 ppm Fluid volume 3000 bbls

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Susan R. Potts

Title Senior Staff Assistant Date 3/29/96

Subscribed and sworn to before me this 29th day of March, 1996.

Notary Public Gerry McReynolds

Commission Expires June 24, 1998

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> INGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

SIDE TWO

Operator Name Amoco Production Company Lease Name Wade Allen Well # 1-36

Sec. 36 Twp. 29S Rge. 40
 East
 West

County Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Dual Induction Laterolog, Spectral Density Dual Spaced Neutron II, Long Spaced Sonic, Microlog

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stone Corral	1685'	
Chase	2264'	
Council Grove	2551'	
Base Heebner	3719'	
Lansing	3779'	
Marmaton	4385'	
Cherokee	4572'	
Morrow	5105'	
Chester	5494'	
St. Genevieve	5540'	
St. Louis	5634'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	28	1579'	Premium Plus Lite	460	2%CC+1/4#Flocele
Production-1st Stage	7.875"	4.5"	10.5	5750'	Premium Plus Premium	125 230	2%CC+1/4#Flocele 1%CC, 7%EA-2, .6% Halad-322, 15%Sal
Production-2nd Stage	7.875"	4.5"	10.5	2823'	Premium Plus Lite	430	1/4#D-Air, 1/4# Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

1/4# Flocele

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5633-5644'		

TUBING RECORD Size 2.375" 4.7# J-55 EUE T&C Set At 5684' Packer At 5684' Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. First Oil 2/13/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 50 BOPD	Gas Mcf	Water Bbls. 25 BWPD	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) **METHOD OF COMPLETION** Open Hole Perf. Dually Comp. Commingled 5633-5644' Other (Specify) _____ **Production Interval**