

10-29-41 W
CONFIDENTIAL
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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-20735
County Stanton

App. SE SE NE Sec. 10 Twp. 29 Rge. 41 X W

2100 Feet from N (circle one) Line of Section

600 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Floyd Arnold Well # 10-1

Field: Arroyo (Morrow)

Producing Formation None (D&A)

Elevation: Ground 3377' KB 3388'

Total Depth 6000' PBTD -

Amount of Surface Pipe Set and Cemented at 1664' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 8-23-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: **RELEASED**

Operator Name _____

Lease Name _____ JUN 14 1996

Quarter Sec. Twp. S Rge. E/W

County Stanton **FROM CONFIDENTIAL**

Operator: License # 5703

Name: J.M. Huber Corproation

Address 7120 140 West

Suite 100

City/State/Zip Amarillo, Texas 79106

Purchaser: None (D&A) **KCC**

Operator Contact Person: William D. Siddens **MAY 20**

Phone (806) 353-9837

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: None

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

4-17-94 4-28-94 5-01-94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-30, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

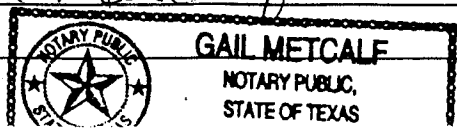
Signature Robert Cornelius Robert Cornelius

Title District Engineer Date 5-13-94

Subscribed and sworn to before me this 13th day of May 19 94

Notary Public Gail Metcalf

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution STATE CORPORATION COMMISSION
KCC _____ SWD/Rep _____
KGS _____ Plug _____
Other _____
MAY 31 1994
CONSERVATION DIVISION
Wichita, Kansas

W 14-PS-01

SIDE TWO

Computer Inventoried 2669.

Operator Name J.M. Huber Corporation

Lease Name Floyd Arnold

Well # 10-1

Sec. 10 Twp. 29S Rge. 41

East

County Stanton

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attachment		
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run: DIL-SFL-GR LDL-CNL-GR SDT				

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		40'	Redi-mix	3-1/2 yds	
Surface	12-3/4"	8-5/8"	23#	1664'	Howco	900	w/2% CaCl2 & 1/4# Flocele/sx

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumed Production, SWD or Inj. Production	Producing Method
None (D&A)	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify)

Production Interval: None (D&A)

J. M. Huber Corp.

CONFIDENTIAL

10-29-41W

Attachment - ACO-1
Floyd Arnold 10-1

API #15-187-20735

COPY

Name	Log	Datum
	Top	
Chase	2234'	
Neva	2755'	
Wabaunse	2926'	
Topeka	3216'	
Heebner		3662'
Lansing	3758'	
Marmaton	4312'	
Cherokee	4530'	
Cherokee Marker	4674'	
Morrow	5020'	
Morrow C	5093'	
Morrow F	5363'	
Miss Chester	5501'	
St. Gen.	5511'	
Spergen	5770'	

COPY

KCC
MAY 20
CONFIDENTIAL

DST's

RELEASED

DST #1 5481-5510'

JUN 14 1996

IHP: 2623 psi
 10 min. IFP: 267 - 267 psi
 30 min. ISIP: 1350 psi
 32 min. FFP: 400 - 593 psi
 30 min. FSIP: 1311 psi
 FHP: 2588 psi
 BHT: 123 deg F

FROM CONFIDENTIAL

Recovered: 120' GCMW w/trace of oil
 1230' GCSW w/trace of oil
 Total fluid - 1350'

DST #2 5555-5615'

IHP: 2646 psi
 10 min. IFP: 70 - 70 psi
 30 min. ISIP: 1839 psi
 60 min. FFP: 80 - 100 psi
 180 min. FSIP: 1501 psi
 FHP: 2633 psi
 BHT: 124 deg F

Recovered: 70' mud
 120' muddy wtr.
 190' total fluid

RECEIVED
STATE CORPORATION COMMISSION

MAY 31 1994

CONSERVATION DIVISION
Wichita, Kansas