

DRILL STEM TEST REPORT

Prepared For: **Kenneth S. White**

2400 N. Woodlawn Suite 115 Wichita, KS
67220

ATTN: Tom Robinson

34/29/41

Blackstone B-2

Start Date: 2004.07.17 @ 23:30:00

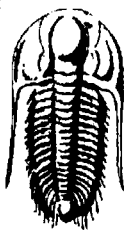
End Date: 2004.07.18 @ 02:30:00

Job Ticket #: 18331 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Kenneth S. White

2400 N. Woodlaw n Suite 115 Wichita, KS 67220

ATTN: Tom Robinson

Blackstone B-2

34/29/41

Job Ticket: 18331

DST#: 1

Test Start: 2004.07.17 @ 23:30:00

GENERAL INFORMATION:

Formation: **Morrow**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:06:00

Time Test Ended: 02:30:00

Test Type: Conventional Bottom Hole

Tester: Chris Hagman

Unit No: 30

Interval: **5440.00 ft (KB) To 5455.00 ft (KB) (TVD)**

Total Depth: 5455.00 ft (KB) (TVD)

Hole Diameter: 7.78 inches Hole Condition: Good

Reference Elevations: 3385.00 ft (KB)

3375.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 6667 Inside

Press@RunDepth: psig @ 5442.00 ft (KB)

Start Date: 2004.07.16

End Date:

2004.07.17

Start Time: 23:18:17

End Time:

07:04:39

Capacity: 7000.00 psig

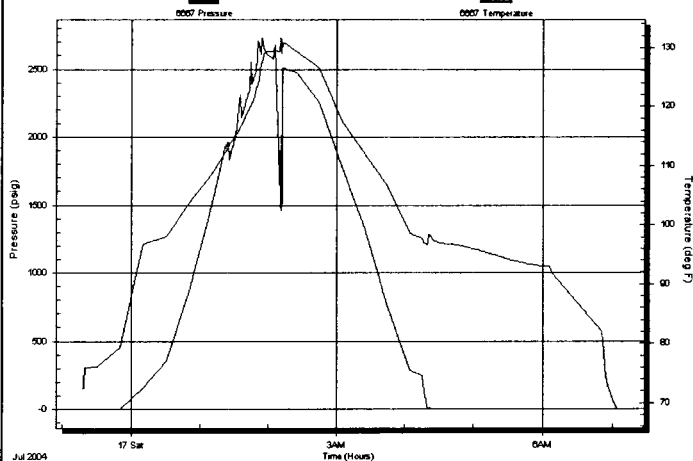
Last Calib.: 1899.12.30

Time On Btm:

Time Off Btm:

TEST COMMENT: Set 20000 lbs on tool, tool opened, but packers did not hold.

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Kenneth S. White

Blackstone B-2

2400 N. Woodlaw n Suite 115 Wichita, KS 67220

34/29/41

Job Ticket: 18331

DST#: 1

ATTN: Tom Robinson

Test Start: 2004.07.17 @ 23:30:00

Tool Information

Drill Pipe:	Length: 4873.00 ft	Diameter: 4.50 inches	Volume: 95.86 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 570.00 ft	Diameter: 2.25 inches	Volume: 2.80 bbl	Weight to Pull Loose:	110000.0 lb
			Total Volume: 98.66 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	33.00 ft			String Weight: Initial	95000.00 lb
Depth to Top Packer:	5440.00 ft			Final	107000.0 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	15.00 ft				
Tool Length:	45.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		

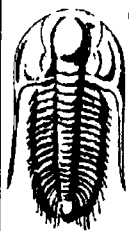
Tool Comments:

DST # 1 Ran 7-16-01 8:30 PM picked up and made up tool, driller checked the survey tool (its results were 7-8 degrees), called Tom Robinson who told us to break down the tool, so they could trip back

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			5415.00	
Sampler	3.00			5418.00	
Hydraulic tool	5.00			5423.00	
Jars	5.00			5428.00	
Safety Joint	3.00			5431.00	
Packer	5.00			5436.00	30.00 Bottom Of Top Packer
Packer	4.00			5440.00	
Stubb	1.00			5441.00	
Perforations	1.00			5442.00	
Recorder	0.00	6667	Inside	5442.00	
Perforations	10.00			5452.00	
Recorder	0.00	11019	Inside	5452.00	
Bullnose	3.00			5455.00	15.00 Bottom Packers & Anchor

Total Tool Length: 45.00



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FLUID SUMMARY

Kenneth S. White

Blackstone B-2

2400 N. Woodlaw n Suite 115 Wichita, KS 67220

34/29/41

Job Ticket: 18331

DST#: 1

ATTN: Tom Robinson

Test Start: 2004.07.17 @ 23:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl

Total Length:

ft

Total Volume:

bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6667

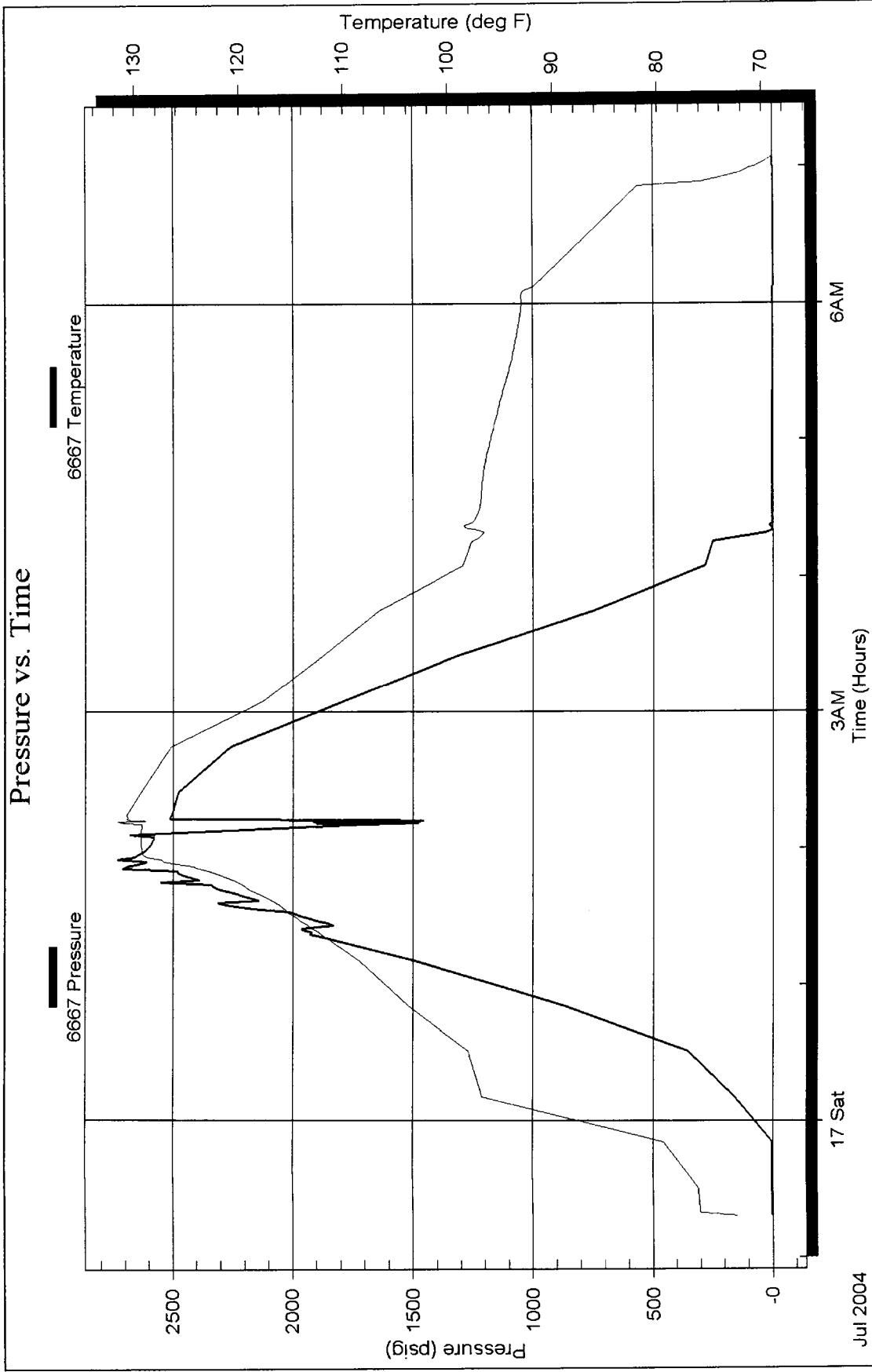
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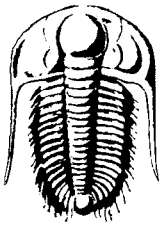
Kenneth S. White

34/29/41

DST Test Number: 1

Pressure vs. Time





**TRILOBITE
TESTING INC.**

P.O. Box 362 • Hays, Kansas 67601

Nº 18331

05/03

Test Ticket

Well Name & No. Bladistone B-2 Test No. 10 Date 7-16-04
Company Kenneth S. White Zone Tested Morrow
Address 3400 N. Woodlawn, Suite 115 Wichita, KS 67220 Elevation 3385 KB 3375 GL
Co. Rep / Geo. Tam Robinson Cont. _____ Est. Ft. of Pay _____ Por. _____ %
Location: Sec. 34 Twp. 29 Rge. 41 Co. Stanton State KS
No. of Copies _____ Distribution Sheet (Y, N) _____ Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested 5440-5455 Initial Str Wt./Lbs. 95 K Unseated Str Wt./Lbs. 107 K
Anchor Length 15' Wt. Set Lbs. 20000 Wt. Pulled Loose/Lbs. 110 K
Top Packer Depth 5436 Tool Weight 2000
Bottom Packer Depth 5440 Hole Size 7 7/8" ☒ Rubber Size 6 3/4" ☒
Total Depth 5455 Wt. Pipe Run NA Drill Collar Run 570
Mud Wt. 9.2 LCM 6 Vis. 47 WL 8.0 Drill Pipe Size 4.5 IN Ft. Run 4873
Blow Description IF: DST #1 Tool made up, then broke
1ST: DST 2 we set 20000 lbs. on tool, tool opened, down & laid down due to survey.
FF: but packers did not hold. Miss run on DST 2 Planned to trip in, drop survey, trip out,
EST: but decided not to. Run DST #2

Recovery - Total Feet _____ GIP _____ Ft. in DC _____ Ft. in DP _____
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud
BHT _____ °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery _____ Chlorides _____ ppm System

AK-1 Alpine
(A) Initial Hydrostatic Mud _____ PSI Recorder No. 6667 (11/18) Test MSRUN 750
(B) First Initial Flow Pressure _____ PSI (depth) 5442 Elec. Rec. ✓
(C) First Final Flow Pressure _____ PSI Recorder No. 11019 Jars ✓ 200
(D) Initial Shut-In Pressure _____ PSI (depth) 5452 Safety Jt. ✓ 50
(E) Second Initial Flow Pressure _____ PSI Recorder No. _____ Circ Sub _____
(F) Second Final Flow Pressure _____ PSI (depth) _____ Sampler ✓ 200
(G) Final Shut-In Pressure _____ PSI Initial Opening NO DST Straddle _____
(Q) Final Hydrostatic Mud _____ PSI Initial Shut-In ON LOG 20,000 Ext. Packer TRIP 1 76.50
Final Flow _____ Shale Packer TRIP 2 76.50
Final Shut-In DST Mileage 190.85 76.50
T-On Location 2800 Sub Total: 1353
T-Started 2330 Std. By 3hrs 90
T-Open 0206 Other _____
T-Pulled 0230 Total: \$1443
T-Out 0600

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Approved By Kelly Wilson

Our Representative [Signature]

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart

