

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5703Name: J. M. Huber CorporationAddress 7120 I-40 West, Suite 100City/State/Zip Amarillo, Texas 79106Purchaser: Associated Natural GasOperator Contact Person: William D. SiddensPhone (806) 353-9837Contractor: Name: H-40 Drilling, Inc.License: 30692Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____2-26-93 3-8-93 5-10-93Spud Date 2-26-93 Date Reached TD 3-8-93 Completion Date 5-10-93API NO. 15- 187-20667County StantonApp. NE SE NE Sec. 21 Twp. 29S Rge. 41 X E1700 Feet from S/N (circle one) Line of Section400 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Scott Well # 21-1Field Name Arroyo (Morrow)Producing Formation MorrowElevation: Ground 3400' KB 3413'Total Depth 5940' PSTD 5888'Amount of Surface Pipe Set and Cemented at 1643 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 11,000 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

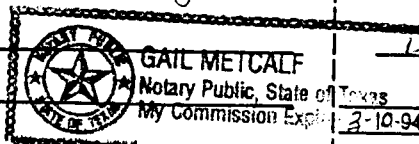
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert CorneliusTitle Robert Cornelius District Engineer Date 5-17-93Subscribed and sworn to before me this 17th day of May 19 93.Notary Public Gail Metcalf

Date Commission Expires _____



K.C.C. OFFICE USE ONLY	
F	☒ Letter of Confidentiality Attached
C	☒ Wireline Log Received
C	☒ Geologist Report Received
MAY 20 1993	
RECEIVED	STANTON
CONSERVATION DIVISION	WICHITA, KANSAS
SUB/REP	NGPA
Plug	Other
(Specify)	