

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03908

Name: Parker & Parsley Development L.P.

Address 14000 Quail Springs Pkwy, Suite 5000

City/State/Zip Oklahoma City, OK 73134-2600

Purchaser: KOCH

Operator Contact Person: Mark Reichardt

Phone (405) 749-1780

Contractor: Name: Val Energy

License: 5822

Site Geologist: Zach Heflin

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBTD

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) ☐ Docket No. _____

3/25/97 4/5/97 4/29/97

Spud Date Date Reached TD Completion Date

API NO. 15- 18720866000

County Stanton

3' N & 120' E of _____ E
_____, N2, N2, SF Sec. 28 Twp. 29S Rge. 41 X W

2,313 Feet from S (circle one) Line of Section

1,200 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name p&p Well # 28-1

Arroyo

Producing Formation Morrow

Elevation: Ground 3,373' KB 3,378'

Total Depth 5,760' PBTD _____

Amount of Surface Pipe Set and Cemented at 1,758 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8N 9-19-97
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 3.000 bbls

Dewatering method used Evaporation/Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name N / A

Lease Name _____ License No. _____

_____, Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An Original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202-1212, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mark Reichardt

Title Sr. Operations Engineer Date 7/15/97

Subscribed and sworn to before me this 15th day of July

Notary Public and for Emily J. Putnam

Date March 29, 2000

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Drillers Timelog Received GEO REPORT
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug
	<input checked="" type="checkbox"/> NGPA
	(Specify)

Operator Name Parker & Parsley Development L.P. Lease Name P&P Well # 28-1
☐ East County Stanton
 Sec. 28 Twp. 29S Rge. 41 ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Morrow	5,008'	KB
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	L. Morrow	5,278'	KB
List All E.Logs Run:		Mississippi	5,420'	KB
Cement Bond Log, Microlog, Borehole Compensated Sonic, Spectral Density Dual Spaced Neutron II Log, Dual Induction Laterolog, Complex Lithology Analysis, TDS STD Log				

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1,758'	35/65PozC, C	770	6%D20, 2%S1,
Production	7 7/8"	4 1/2"	10.5#	5,760'	Class "H"	155	10%D44, 5D60 2%S-1, 2%D46

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5415-5416	Class "H"	100	.6% Halad 32 Fluid Loss, 1/4# per Sk Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,370' - 5,400'	2,000 Gallons 15% NEFE HCl Acid	5370-5400

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5,610'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumed Production, SWD or Inj. Production	Producing Method			
April 29, 1997	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf
		7		---
			Water	Bbls.
				23
			Gas-Oil Ratio	N / A
			Gravity	39.9

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

5,370' - 5,400'

☐ Other (Specify)