

23-29-41W

FORM MUST BE TYPED

COPY KCC

SIDE ONE

and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5703

Name: J. M. Huber Corporation

Address 7120 I-40 West, Suite 100

City/State/Zip Amarillo, Texas 79106

Purchaser: Texaco Trading & Transportation

Operator Contact Person: William D. Siddens

Phone (806) 353-9837

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Tony Kolodziej

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SVD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SVD or Inj?) _____ Docket No. _____

2-2-92 2-13-92 3-2-92
Spud Date Date Reached TD Completion Date

API NO. 15- 187-20.632

County Stanton

Approx. C - NW - NE - NW Sec. 23 Twp. 29S Rge. 41 X E W

330 Feet from S(N) (circle one) Line of Section

1680 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Kendrick Well # 23-1

Field Name Arroyo

Producing Formation St. Louis

Elevation: Ground 3373' KB 3385'

Total Depth 5650' PSTD 5603'

Amount of Surface Pipe Set and Cemented at 1677 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 11,000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name 23-1 License No. 1596

Quarter 1 Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

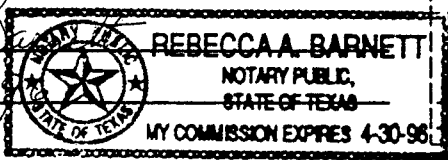
Signature Robert Cornelius

Title District Engineer Date 5/22/92

Subscribed and sworn to before me this 22 day of May, 19 92.

Notary Public Rebecca A. Barnett

Date Commission Expires 4-30-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution JUN 1 1992
KCC SVD/Rep NGPA
KGS Plug Other
CONSER (Specify) WICHITA, KANSAS

W 14-PS-86

SIDE TWO

Operator Name J. M. Huber Corporation

Lease Name Kendrick

Well # 23-1

East

County Stanton

Sec. 23 Twp. 29S Rge. 41

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample
Name Top Datum

**See attached

List All E.Logs Run: DIL-SFL-GR
LDL-CNL-GR
LSS
Cyberlook

*See cores attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		42'	Grout	4 yds	
Surface	12-1/4"	8-5/8"	24#	1677'	Premium Plus	550	1/4# sx Floccle & 2% CaCl
			14#		Premium	150	2% CaCl
				5650'	Premium	370	2% gel, 10% salt, 10# Gilsonite

*Production 7-7/8" 5-1/2" ADDITIONAL CEMENTING/SQUEEZE RECORD
*** Second stage on attached page

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5582-5591'		

TUBING RECORD Size 2-7/8" Set At 5592' Packer At 5530' Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3-2-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	62.5	8	177.6	0.12	

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 5582-5591'

COPY

Attachment to ACO-1

Kendrick 23-1
Sec. 23-29S-41W
Stanton County, Kansas

~~WAI~~ ~~KCC~~
~~JUN 28~~
CONFIDENTIAL

*Cores

15-187-20632

Core #1	5370'-97'	Full recovery	27' sd.
Core #2	5397'-5424'	Full recovery	23.5' sd, 3.5' shale
Core #3	5424'-5454'	Full recovery	29' sd, 1' shale

**

Log

Name	Top	Bottom
B. Heebner		3615'
Lansing	3711'	
Marmaton	4278'	
Cherokee	4472'	
Cherokee Marker	4610'	
Morrow	4938'	
Morrow C	5006'	
Morrow F	5252'	
L. Morrow	5370'	
Mississippi	5466'	
St. Louis	5501'	

RELEASED

APR 1 1996

***Second Stage : 500 sx 50/50 Poz containing 2% gel, 10% salt, 10% Gilsonite /sx and 0.3 CFR-3.

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUN 1 1992

CONSERVATION DIVISION
Wichita, Kansas