TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Kenneth S. White**

2400 N Woodlawn
Ste #115
Wichita KS. 67220

ATTN: Tom Robinson

36-29S-41W Stanton K

Cockrum #3

Start Date: 2002.08.24 @ 10:58:53
End Date: 2002.08.24 @ 18:07:53
Job Ticket #: 15146 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

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Job Ticket: 15146 **DST#: 1**

Test Start: 2002.08.24 @ 10:58:53

GENERAL INFORMATION:

Formation: **St. Louis**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 13:10:23
Time Test Ended: 18:07:53

Test Type: Conventional Bottom Hole
Tester: Rod Steinbrink
Unit No: 22

Interval: 5535.00 ft (KB) To 5565.00 ft (KB) (TVD)
Total Depth: 5565.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

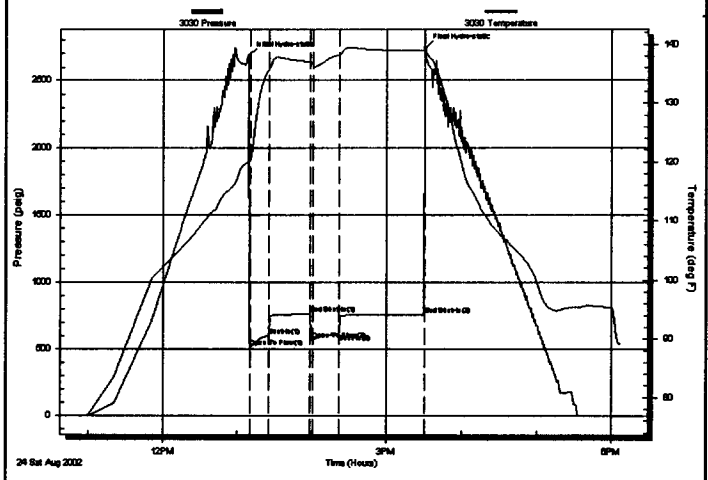
Reference Elevations: 3385.00 ft (KB)
3375.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 3030 **Inside**

Press@RunDepth: 613.48 psig @ 5536.00 ft (KB)
Start Date: 2002.08.24 End Date: 2002.08.24
Start Time: 10:58:55 End Time: 18:07:53

Capacity: 7000.00 psig
Last Calib.: 1899.12.30
Time On Btm: 2002.08.24 @ 13:09:23
Time Off Btm: 2002.08.24 @ 15:31:08

TEST COMMENT: IF; Strong blow off bottom in immediately GTS @ 3 mins
ISI; Return blow off bottom in 2 mins
FF; Gauged 2724 mcf/day Oil spray @ 25 mins
FSI; Return blow off bottom in 4 mins



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2688.36	120.05	Initial Hydro-static
1	518.07	120.25	Open To Flow (1)
16	602.14	135.75	Shut-In(1)
50	761.35	137.01	End Shut-In(1)
52	568.75	136.59	Open To Flow (2)
73	613.48	138.20	Shut-In(2)
141	760.29	138.92	End Shut-In(2)
142	2745.98	138.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
550.00	CGO 45%gas 55%oil	2.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	90.00	1630.71
Last Gas Rate	0.75	160.00	2724.10
Max. Gas Rate	0.75	160.00	2724.10

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DRILL STEM TEST REPORT

TOOL DIAGRAM

Kenneth S. White

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36-29S-41W Stanton K

Job Ticket: 15146 **DST#: 1**

Test Start: 2002.08.24 @ 10:58:53

Tool Information

Drill Pipe:	Length:	4985.00 ft	Diameter:	3.80 inches	Volume:	69.93 bbl	Tool Weight:		2000.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:		25000.00 lb
Drill Collar:	Length:	551.00 ft	Diameter:	2.25 inches	Volume:	2.71 bbl	Weight to Pull Loose:		100000.0 lb
					Total Volume:	72.64 bbl	Tool Chased		0.00 ft
Drill Pipe Above KB:		28.00 ft					String Weight:	Initial	86000.00 lb
Depth to Top Packer:		5535.00 ft						Final	88000.00 lb
Depth to Bottom Packer:		ft							
Interval betw een Packers:		30.00 ft							
Tool Length:		57.00 ft							
Number of Packers:		2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
S.I. Tool	5.00			5513.00		
HMV	5.00			5518.00		
Jars	5.00			5523.00		
Safety Joint	2.00			5525.00		
Packer	5.00			5530.00	27.00	Bottom Of Top Packer
Packer	5.00			5535.00		
Stubb	1.00			5536.00		
Recorder	0.00	3030	Inside	5536.00		
Perforations	24.00			5560.00		
Recorder	0.00	13371	Outside	5560.00		
Bullnose	5.00			5565.00	30.00	Bottom Packers & Anchor
Total Tool Length:	**57.00**					

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DRILL STEM TEST REPORT

FLUID SUMMARY

Kenneth S. White

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Cockrum #3

36-29S-41W Stanton K

Job Ticket: 15146 **DST#: 1**

Test Start: 2002.08.24 @ 10:58:53

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	43.5 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.20 in³	Gas Cushion Type:			
Resistivity:	ohm.m	Gas Cushion Pressure:	psig		
Salinity:	300.00 ppm				
Filter Cake:	inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
550.00	CGO 45%gas 55%oil	2.705

Total Length: 550.00 ft Total Volume: 2.705 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

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DRILL STEM TEST REPORT

GAS RATES

Kenneth S. White

2400 N Woodlaw n
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Wichita KS. 67220
ATTN: Tom Robinson

Cockrum #3

36-29S-41W Stanton K

Job Ticket: 15146 **DST#: 1**

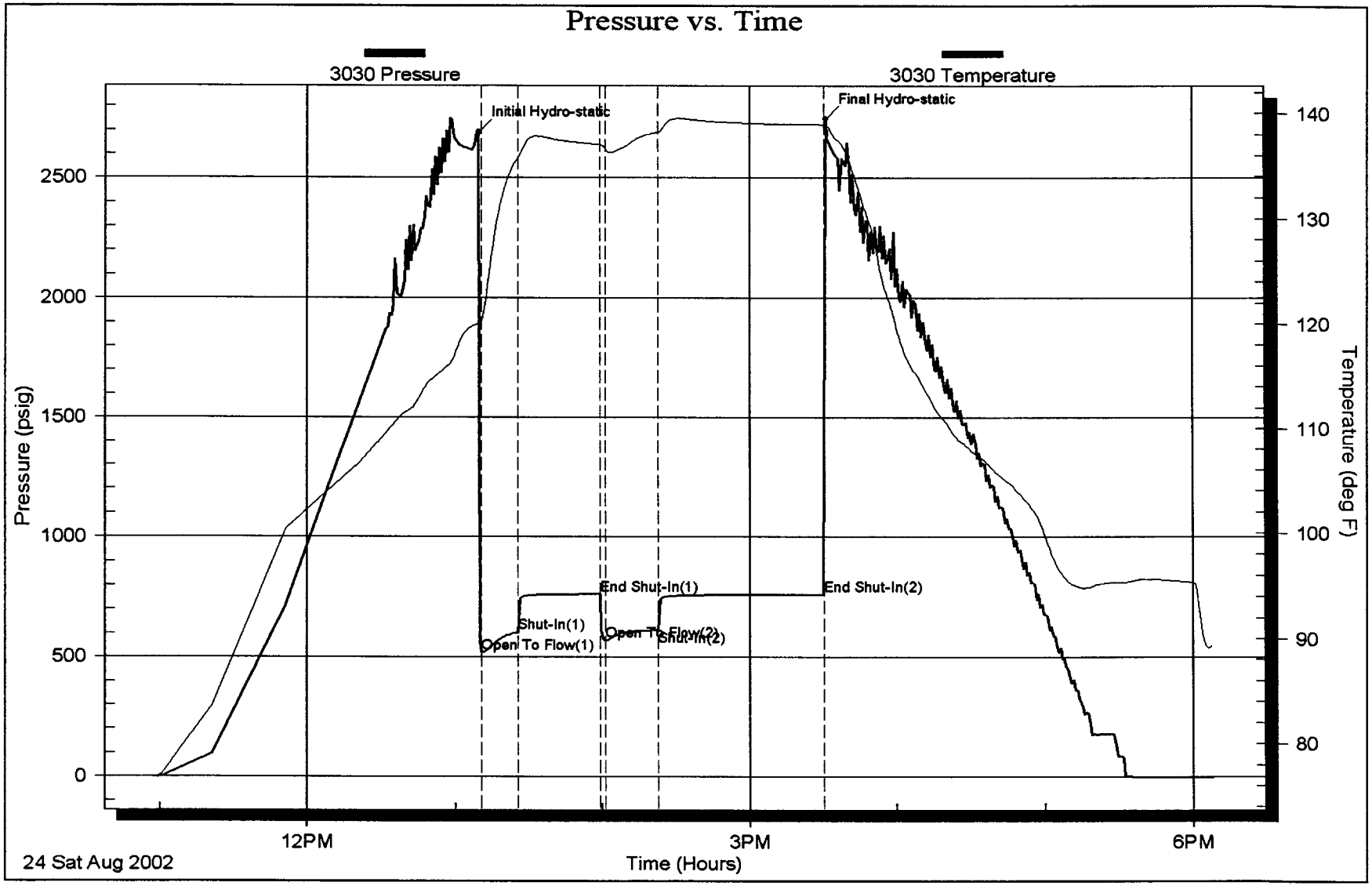
Test Start: 2002.08.24 @ 10:58:53

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m^3/d)
2	10	0.75	90.00	1630.71
2	10	0.75	90.00	1630.71
2	20	0.75	160.00	2724.10


Pressure vs. Time
3030 Pressure
3030 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Open To Flow(1)
Open To Flow(2)
Shut-In(2)
Pressure (psig)
Temperature (deg F)
2500
2000
1500
1000
500
0
140
130
120
110
100
90
80
12PM
3PM
6PM
24 Sat Aug 2002
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

Invoice # 5108 $1411.00

№ 15146

Test Ticket

Well Name & No. Cockrum #3 Test No. 1 Date 8-24-02

Company Kenneth White Zone Tested St. Louis

Address 2400 N. Woodlawn Ste 115 Wichita, KS. 67220 Elevation 3385 KB 3375 GL

Co. Rep / Geo. Tom Robinson Cont. Murfin #14 Est. Ft. of Pay ___ Por. ___ %

Location: Sec. 36 Twp. 29S Rge. 41W Co. Stanton State KS

No. of Copies ___ Distribution Sheet (Y, N) ___ Turnkey (Y, N) ___ Evaluation (Y, N) ___

Interval Tested 5535 - 5565 Initial Str Wt./Lbs. 86,000 Unseated Str Wt./Lbs. 88,000

Anchor Length 30' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 100,000

Top Packer Depth 5530 Tool Weight 2,000

Bottom Packer Depth 5535 Hole Size — 7 7/8" ___ Rubber Size — 6 3/4" ___

Total Depth 5565 Wt. Pipe Run — Drill Collar Run 551'

Mud Wt. 9.1 LCM 3# Vis. 54 WL 7.2 Drill Pipe Size 4½" XH Ft. Run 4985'

Blow Description IF: Strong blow off bttm immed. GTS @ 3 mins.
ISI: Return blow off bttm in 2 mins.
FF: Gauged 2724mcf/day Oil Spray @ 25 mins.
FSI: Return blow off bttm in 4 mins.

Recovery — Total Feet 550' GIP GTS Ft. in DC 550' Ft. in DP —

Rec. ___	Feet Of ___	%gas	%oil	%water	%mud
Rec. ___	Feet Of ___	%gas	%oil	%water	%mud
Rec. 550'	Feet Of CGO	45 %gas	55 %oil	%water	%mud
Rec. ___	Feet Of ___	%gas	%oil	%water	%mud
Rec. ___	Feet Of ___	%gas	%oil	%water	%mud

BHT 138° °F Gravity 46 °API D@ 85° °F Corrected Gravity 43.5 °API

RW ___ @ ___ °F Chlorides ___ ppm Recovery Chlorides 300 ppm System

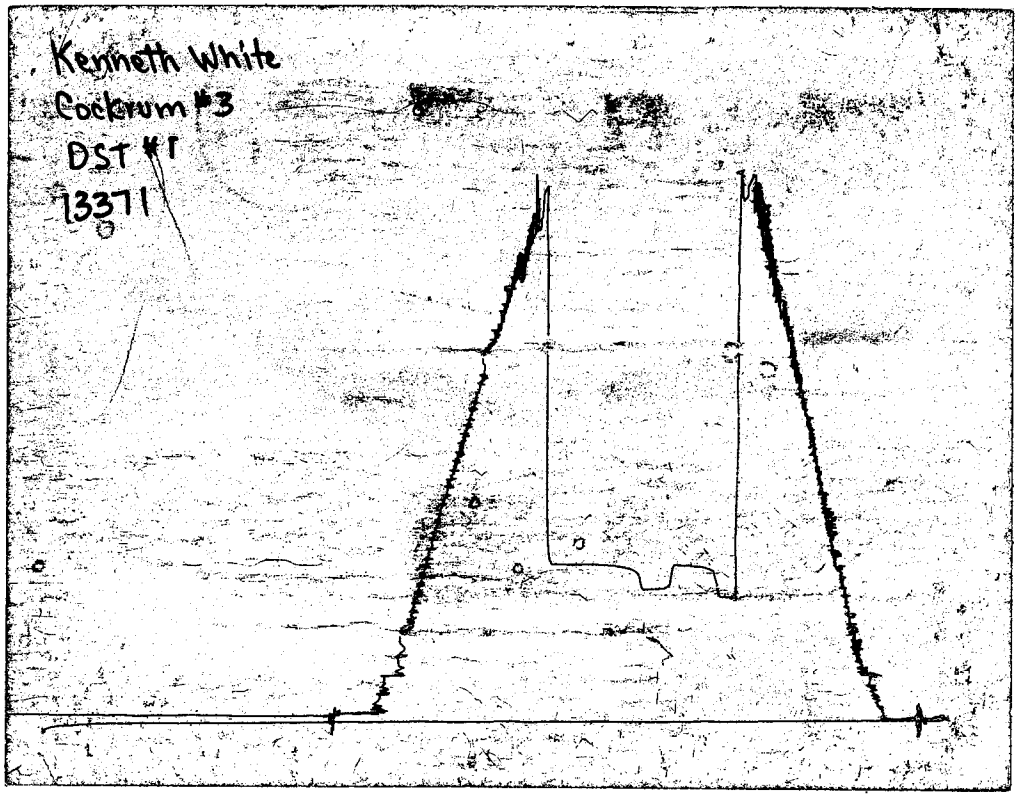
	AK-1	Alpine				
(A) Initital Hydrostatic Mud		2724 PSI	Recorder No.	3030	T-On Location	0900
(B) First Initial Flow Pressure		518 PSI	(depth)	5536	T-Started	1058
(C) First Final Flow Pressure		602 PSI	Recorder No.	13371	T-Open	1310
(D) Initial Shut-In Pressure		761 PSI	(depth)	5560	T-Pulled	1530
(E) Second Initial Flow Pressure		568 PSI	Recorder No.		T-Out	1807
(F) Second Final Flow Pressure		613 PSI	(depth)		T-Off Location	
(G) Final Shut-in Pressure		760 PSI	Initial Opening	15	Test	900
(Q) Final Hydrostatic Mud		2678 PSI	Initial Shut-in	30	Jars	X 200
			Final Flow	30	Safety Joint	X 50
			Final Shut-in	60	Straddle	
					Circ. Sub	X N/C
					Sampler	
					Extra Packer	
					Elec. Rec.	X 150
					Mileage	111 111
					Other	
					TOTAL PRICE $	$1411.00

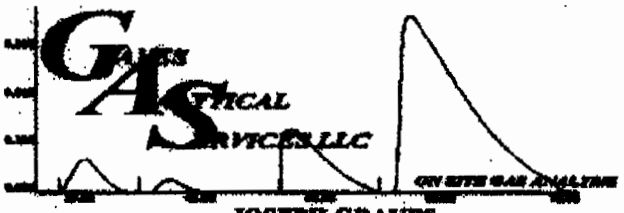
Approved By Tom J Robinson

Our Representative Rod Steinbrink

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart





JOSEPH GRAVES
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PO Box 253
Hugoton, Kansas 67951
Email: jogfax@pld.com

Sample ID:	28083	Sampled Date:	09/02/2002
Station #:	362941	Effective Date:	09/02/2002
Name:	COCKRUM #3 (DST #1)	Analysis File:	362941.BDF
Code:	TRILOBITE		

Components	Mole %	Btu	Gravity	GPM
Helium:	0.921	0.000	0.001	0.000
Hydrogen:	0.012	0.039	0.000	0.000
Oxygen:	0.000	0.000	0.000	0.000
Nitrogen:	11.605	0.000	0.112	0.000
Methane:	71.383	722.636	0.395	0.000
Carbon Dioxide:	0.231	0.000	0.004	0.000
Hydrogen Sulfide:	0.000	0.000	0.000	0.000
Ethane:	6.140	108.905	0.064	1.642
Propane:	5.140	129.627	0.078	1.416
i-Butane:	0.914	29.791	0.018	0.299
n-Butane:	1.940	63.435	0.039	0.612
i-Pentane:	0.527	21.134	0.013	0.193
n-Pentane:	0.614	24.672	0.015	0.222
Hexanes+C8:	0.573	29.458	0.018	0.236
Ideal Total:	100.000	1129.697	0.759	4.620

Gasoline Content

Propane GPM:	1.416
Butane GPM:	0.911
Gasoline GPM:	0.651
26# Gasoline GPM:	0.989

Gross BTU/Real Cu. Ft. (@ 60 deg F, 14.730 PSIA)

Dry: 1133.2

Sat: 1114.8

(1.000 lbs. water/MMCF)

Gas Compressibility:	0.9969
Real Gravity Calculated:	0.757
H2S PPM:	0

Comments: KEN WHITE

Analyst: Joseph H. Graves