

COPY

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30128

Name: KENNETH S. WHITE

Address: 2400 N. Woodlawn, Suite 115

City/State/Zip: Wichita KS 67220

Purchaser: Seminole Transportation and Gathering

Operator Contact Person: Kenneth S. White

Phone: (316) 682-6300

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Tim Lauer

RECEIVED

JAN 26 2004

KCC WICHITA

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Comingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/3/03 9/13/03 11/12/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21018-0000

County: Stanton

110° N & 240° E OF
C SW SE Sec. 27 Twp. 29S S. R. 41 East West

870 feet from (S) N (circle one) Line of Section

1740 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Black Stone "C" Well #: 1

Field Name: Arroyo

Producing Formation: Morrow "Keyes"

Elevation: Ground: 3360 Kelly Bushing: 3369

Total Depth: 5530 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1673 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 1500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

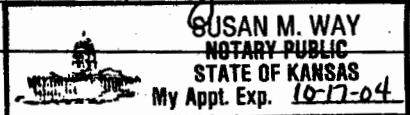
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Operator Date: 1/23/04

Subscribed and sworn to before me this 23rd day of January, 2004.

Notary Public: Susan M. Way



KCC Office Use ONLY

Deny Letter of Confidentiality Attached

If Denied, Yes Date: 01-28-04

Wireline Log Received

Geologist Report Received

UIC Distribution

DPW
10/10/04

Operator Name: KENNETH S. WHITE Lease Name: Black Stone "C" Well #: 1
 Sec. 27 Twp. 29S S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Atoka Shale	Datum
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow Shale	4813
List All E. Logs Run:		Lower Morrow Marker	-1444
Density/Neutron	Micro Log	Mississippi	-1897
Dual Induction	Sonic Log		-1899
			-20984

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1673	Common Lite	150 470	3% CC 3%CC, 1/4# F closeal
Production	7-7/8"	5-1/2"	15.5	5528	50 sx 50/50 PozMix w/2% gel; 150 sx ASC Cement w/5# gilsonite per sack		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5400' - 5440'	Acidize w/ 1000 gals 15% MCA 70 Quality	
		Foamed Acid. Re-acidize w/ 3,000 gals	
		7-1/2% NE/FE Acid, Frac w/ 42,000# 16/30	
		Sd, 10,000# 12/20 Sd, 8,000# 12/20 AcFrac	
		Sd and 52,500 gals Crosslinked gel	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2-7/8"	5499'	none				

Date of First, Resumed Production, SWD or Enhr. <u>11/10/03</u>	Producing Method	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	130	200	-0-		

Disposition of Gas	METHOD OF COMPLETION	Production Interval			
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input checked="" type="checkbox"/> Used on Lease			
(If vented, Sumit ACO-18.)		<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.	<input type="checkbox"/> Commingled _____
		<input type="checkbox"/> Other (Specify)			

ATTACHED TO AND MADE A PART OF
ACO-1 FORM for
KENNETH S. WHITE
#1 BLACK STONE "C"
870' FSL and 1740' FEL
Section 27-29S-41W
Stanton County, Kansas
API: 15-187-21018-0000

RECEIVED
JAN 26 2004
KCC WICHITA

Drill Stem Tests Taken

DST #1 5399 – 5420 (Keyes)
15" – 30" – 30" – 60"

1st Open: Strong blow off bottom of bucket in 8 minutes.
No blow back during shut-in
2nd Open: Strong blow off bottom of bucket in 6 minutes
No blow back during shutt-in

Rec: 800' Gas in Pipe, 20' Mud with gas odor

IFP: 18# - 23# ISIP: 494# IHP: 2684#
FFP: 24# - 33# FSIP: 680# FHP: 2486#

DST #2 5444 – 5465 (Keyes)
30# - 30# - 30# - 30#

1st Open: Weak blow dies in 8 minutes
2nd Open: No blow, flushed tool, no help

Rec: 1' of Drilling Mud

IFP: 19# - 22# ISIP: 22# IHP: 2876#
FFP: 21# - 19# FSIP: 20# FHP: 2456#

DST #3 5400 – 5530 (Keyes)
30" – 45" – 60" – 90"

1st Open: Strong Blow off bottom of bucket immediately. Gas To Surface in 10 minutes. 20 Min = 147 MCF, 30 Min = 166 MCF. Strong blow off bottom of bucket throughout 1st shut-in
2nd Open: Strong Blow off bottom of bucket immediately. Gas to Surface immediately. 10 Min = 53.4 MCF, 20 Min = 121 MCF, 30 Min = 147 MCF, 40 Min = 134 MCF, 50 Min = 121 MCF, 60 Min = 101 MCF. Strong Blow off bottom of bucket throughout 2nd shut-in

Rec: 1125' Clean Gassy Oil

IFP: 298# - 239# ISIP: 692# IHP: 2680#
FFP: 282# - 414# FSIP: 730# FHP: 2245#