



DRILL STEM TEST REPORT

Prepared For: **Dixon Energy Inc**

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

ATTN: Mike Dixon

31 29S 6W Kingman KS

Scheer #1

Start Date: 2006.07.13 @ 00:39:43

End Date: 2006.07.13 @ 09:47:13

Job Ticket #: 24139

DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Dixon Energy Inc

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

ATTN: Mike Dixon

Scheer #1

31 29S 6W Kingman KS

Job Ticket: 24139

DST#: 1

Test Start: 2006.07.13 @ 00:39:43

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:26:58

Time Test Ended: 09:47:13

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **4101.00 ft (KB) To 4115.00 ft (KB) (TVD)**

Total Depth: 4115.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1483.00 ft (KB)

1478.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 55.32 psig @ 4102.00 ft (KB)

Start Date: 2006.07.13

End Date: 2006.07.13

Capacity: 7000.00 psig

Last Calib.: 2006.07.13

Start Time: 00:39:48

End Time: 09:47:13

Time On Btm: 2006.07.13 @ 03:25:43

Time Off Btm: 2006.07.13 @ 07:23:57

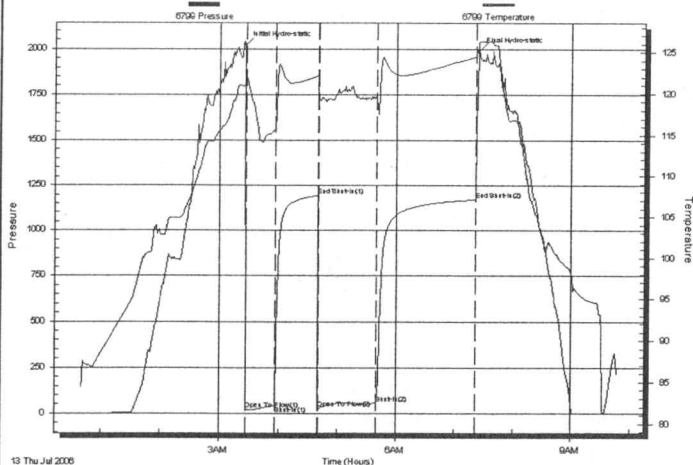
TEST COMMENT: IF Strong blow BOB in 10 sec GTS in 8 1/2 min (see gas flow report)

ISI No blow

FF Strong blow BOB in 5 sec (Caught gas sample)

FSI No blow

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2020.32	120.97	Initial Hydro-static
2	19.61	121.93	Open To Flow (1)
31	41.91	115.79	Shut-In(1)
75	1193.52	122.20	End Shut-In(1)
76	23.83	119.32	Open To Flow(2)
134	55.32	119.44	Shut-In(2)
236	1172.24	124.48	End Shut-In(2)
239	1986.94	125.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	SGCM 4%G 96%M	0.70
0.00	4062' GIP	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	3.00	27.60
Last Gas Rate	0.25	25.00	62.50
Max. Gas Rate	0.25	32.00	73.61



TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Dixon Energy Inc

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

ATTN: Mike Dixon

Scheer #1

31 29S 6W Kingman KS

Job Ticket: 24139

DST#: 1

Test Start: 2006.07.13 @ 00:39:43

Tool Information

Drill Pipe:	Length: 4112.00 ft	Diameter: 3.80 inches	Volume: 57.68 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 90000.00 lb
			Total Volume: 57.68 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	34.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4101.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	14.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4083.00	
Hydraulic tool	5.00			4088.00	
Safety Joint	3.00			4091.00	
Packer	5.00			4096.00	23.00 Bottom Of Top Packer
Packer	5.00			4101.00	
Stubb	1.00			4102.00	
Recorder	0.00	6799	Inside	4102.00	
Perforations	10.00			4112.00	
Recorder	0.00	13400	Outside	4112.00	
Bullnose	3.00			4115.00	14.00 Bottom Packers & Anchor
Total Tool Length:	37.00				



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Dixon Energy Inc

Scheer #1

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

31 29S 6W Kingman KS

Job Ticket: 24139

DST#: 1

ATTN: Mike Dixon

Test Start: 2006.07.13 @ 00:39:43

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
50.00	SGCM 4%G 96%M	0.701
0.00	4062 ' GIP	0.000
0.00		0.000

Total Length: 50.00 ft

Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 1

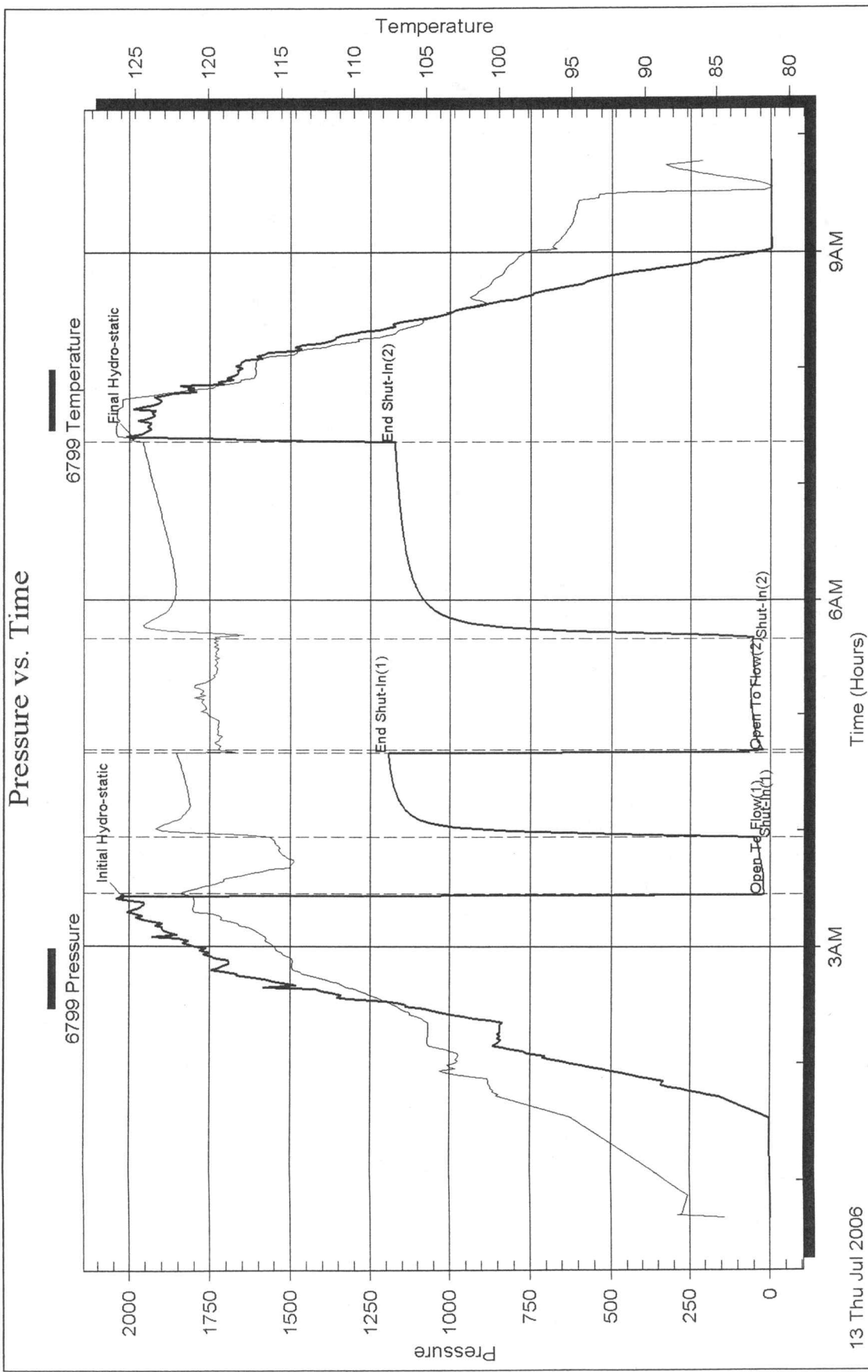
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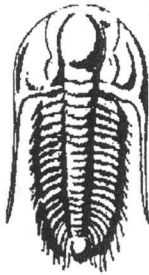
Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Pressure vs. Time





TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Dixon Energy Inc**

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

ATTN: Mike Dixon

31 29S 6W Kingman KS

Scheer #1

Start Date: 2006.07.13 @ 17:43:24

End Date: 2006.07.14 @ 03:01:09

Job Ticket #: 24140 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Dixon Energy Inc

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

ATTN: Mike Dixon

Scheer #1

31 29S 6W Kingman KS

Job Ticket: 24140

DST#: 2

Test Start: 2006.07.13 @ 17:43:24

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:18:39

Time Test Ended: 03:01:09

Test Type: Conventional Bottom Hole

Tester: Gerald Adams

Unit No: 36

Interval: **4115.00 ft (KB) To 4125.00 ft (KB) (TVD)**

Total Depth: 4115.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1483.00 ft (KB)

1478.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 65.56 psig @ 4116.00 ft (KB)

Start Date: 2006.07.13

End Date:

2006.07.14

Start Time: 17:43:29

End Time:

03:01:09

Capacity: 7000.00 psig

Last Calib.: 2006.07.14

Time On Btm: 2006.07.13 @ 20:17:39

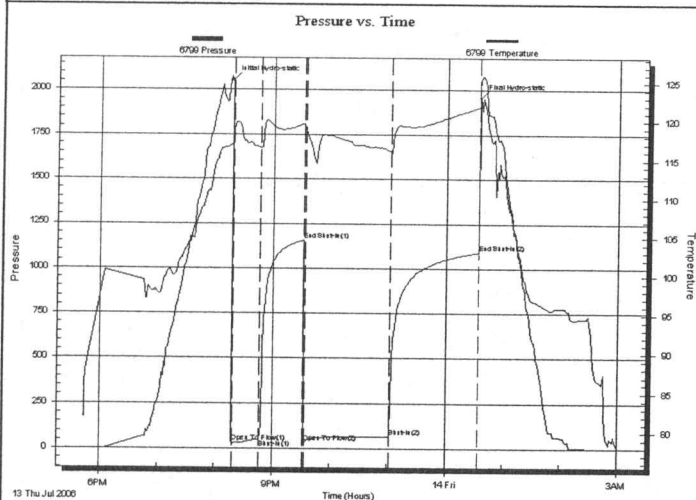
Time Off Btm: 2006.07.14 @ 00:34:39

TEST COMMENT: IF Strong blow BOB in 10 sec GTS in 9 min (see gas flow report)

ISI No blow

FF Strong blow BOB in 10 sec

FSI No blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2056.43	117.09	Initial Hydro-static
1	30.49	118.80	Open To Flow (1)
29	50.26	116.57	Shut-In (1)
75	1155.30	119.72	End Shut-In (1)
76	34.54	119.20	Open To Flow (2)
165	65.56	116.21	Shut-In (2)
257	1089.16	121.90	End Shut-In (2)
257	1958.92	125.39	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	SG&WCM 4%G 8%W 88%M	0.64
0.00	3970' GIP	0.00
0.00	RW= .147 @ 85 deg. 40000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	2.00	26.02
Last Gas Rate	0.25	17.00	49.81
Max. Gas Rate	0.25	21.00	56.16



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Dixon Energy Inc

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

ATTN: Mike Dixon

Scheer #1

31 29S 6W Kingman KS

Job Ticket: 24140

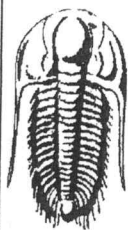
DST#: 2

Test Start: 2006.07.13 @ 17:43:24

Tool Information

Drill Pipe:	Length: 3890.00 ft	Diameter: 3.80 inches	Volume: 54.57 bbl	Tool Weight:	2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 210.00 ft	Diameter: 2.25 inches	Volume: 1.03 bbl	Weight to Pull Loose:	110000.0 lb
		Total Volume:	55.60 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	74000.00 lb
Depth to Top Packer:	4115.00 ft			Final	75000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	10.00 ft				
Tool Length:	33.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4097.00	
Hydraulic tool	5.00			4102.00	
Safety Joint	3.00			4105.00	
Packer	5.00			4110.00	23.00 Bottom Of Top Packer
Packer	5.00			4115.00	
Stubb	1.00			4116.00	
Recorder	0.00	6799	Inside	4116.00	
Perforations	6.00			4122.00	
Recorder	0.00	13249	Outside	4122.00	
Bullnose	3.00			4125.00	10.00 Bottom Packers & Anchor
Total Tool Length:		33.00			



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DRILL STEM TEST REPORT

FLUID SUMMARY

Dixon Energy Inc

Scheer #1

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

31 29S 6W Kingman KS

Job Ticket: 24140

DST#: 2

ATTN: Mike Dixon

Test Start: 2006.07.13 @ 17:43:24

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 47.00 sec/qt

Water Loss: 11.99 in³

Resistivity: 0.00 ohm.m

Salinity: 7000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	SG&WCM 4%G 8%W 88%M	0.639
0.00	3970 ' GIP	0.000
0.00	RW= .147 @ 85 deg. 40000 ppm	0.000
0.00		0.000

Total Length: 130.00 ft

Total Volume: 0.639 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

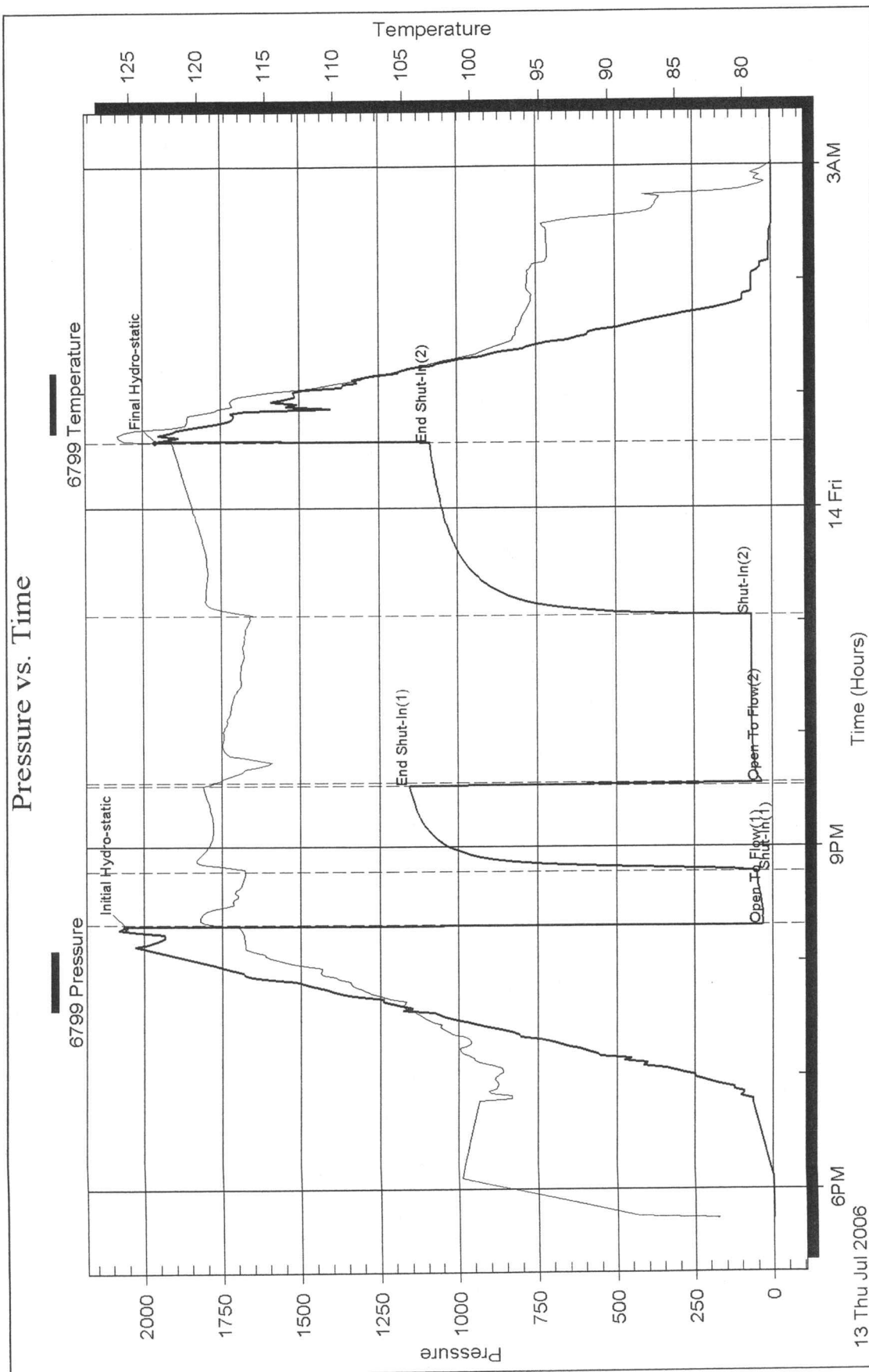
Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Pressure vs. Time





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Wichita KS 67226

ATTN: Mike Dixon

31 29S 6W Kingman KS

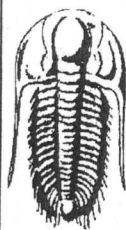
Scheer #1

Start Date: 2006.07.14 @ 20:23:17

End Date: 2006.07.15 @ 05:15:47

Job Ticket #: 24141 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



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DRILL STEM TEST REPORT

Dixon Energy Inc

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

ATTN: Mike Dixon

Scheer #1

31 29S 6W Kingman KS

Job Ticket: 24141

DST#: 3

Test Start: 2006.07.14 @ 20:23:17

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:53:17

Time Test Ended: 05:15:47

Interval: **4140.00 ft (KB) To 4148.00 ft (KB) (TVD)**

Total Depth: 4200.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Straddle

Tester: Gerald Adams

Unit No: 36

Reference Elevations: 1483.00 ft (KB)

1478.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6799

Inside

Press@RunDepth: 91.62 psig @ 4141.00 ft (KB)

Start Date: 2006.07.14

End Date: 2006.07.15

Capacity: 7000.00 psig

Last Calib.: 2006.07.15

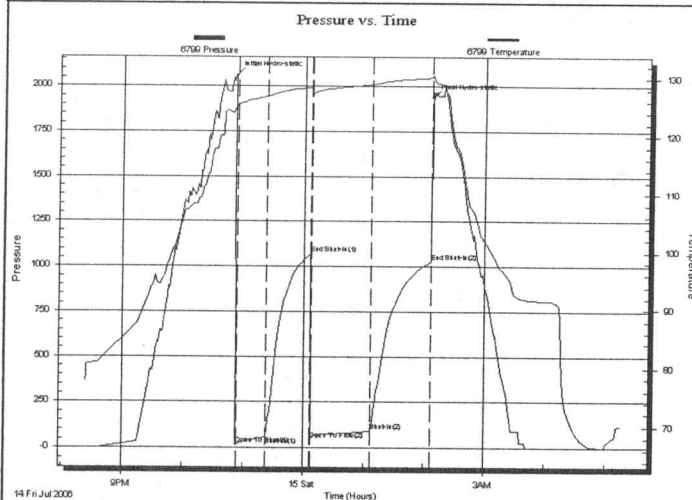
Start Time: 20:23:22

End Time: 05:15:47

Time On Btm: 2006.07.14 @ 22:52:02

Time Off Btm: 2006.07.15 @ 02:06:46

TEST COMMENT: IF Strong blow BOB in 1 min 45 sec
ISM Weak blow Built to 1 1/4 " Dead in 36 min
FF Strong blow BOB in 40 sec
FSI Weak blow Steady at 4 "



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2058.01	124.96	Initial Hydro-static
2	19.15	125.50	Open To Flow (1)
31	58.90	126.94	Shut-In(1)
75	1069.57	128.40	End Shut-In(1)
76	44.66	127.34	Open To Flow (2)
136	91.62	129.00	Shut-In(2)
195	1028.04	130.18	End Shut-In(2)
195	1939.77	130.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
90.00	SGO&WCM 5%g 5%o 15%w 75%m	0.44
60.00	SOCWM 5%o 60%w 35%m	0.30
60.00	Saltwater w/Oil scum	0.30
0.00	2890' GIP	0.00
0.00	RW= .062 @ 76 deg 125000 ppm	0.00
0.00		0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Dixon Energy Inc

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

ATTN: Mike Dixon

Scheer #1

31 29S 6W Kingman KS

Job Ticket: 24141

DST#: 3

Test Start: 2006.07.14 @ 20:23:17

Tool Information

Drill Pipe: Length: 3923.00 ft Diameter: 3.80 inches Volume: 55.03 bbl
Heavy Wt. Pipe: Length: 0.00 ft Diameter: 0.00 inches Volume: 0.00 bbl
Drill Collar: Length: 210.00 ft Diameter: 2.25 inches Volume: 1.03 bbl
Total Volume: 56.06 bbl

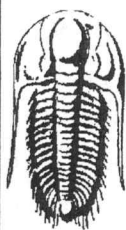
Drill Pipe Above KB: 16.00 ft
Depth to Top Packer: 4140.00 ft
Depth to Bottom Packer: 4148.00 ft
Interval between Packers: 8.00 ft
Tool Length: 82.00 ft
Number of Packers: 3 Diameter: 6.75 inches

Tool Weight: 2100.00 lb
Weight set on Packer: 20000.00 lb
Weight to Pull Loose: 100000.0 lb
Tool Chased 0.00 ft
String Weight: Initial 76000.00 lb
Final 78000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Shut In Tool	5.00			4122.00		
Hydraulic tool	5.00			4127.00		
Safety Joint	3.00			4130.00		
Packer	5.00			4135.00	23.00	Bottom Of Top Packer
Packer	5.00			4140.00		
Stubb	1.00			4141.00		
Recorder	0.00	6799	Inside	4141.00		
Perforations	6.00			4147.00		
Recorder	0.00	13249	Outside	4147.00		
Blank Off Sub	1.00			4148.00	8.00	Tool Interval
Packer	5.00			4153.00		
Stubb	1.00			4154.00		
Perforations	9.00			4163.00		
Change Over Sub	1.00			4164.00		
Blank Spacing	31.00			4195.00		
Change Over Sub	1.00			4196.00		
Recorder	0.00	13400	Outside	4196.00		
Bullnose	3.00			4199.00	51.00	Bottom Packers & Anchor

Total Tool Length: 82.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

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Scheer #1

8100 E 22nd St N Bldg 1600 Ste C
Wichita KS 67226

31 29S 6W Kingman KS

Job Ticket: 24141

DST#: 3

ATTN: Mike Dixon

Test Start: 2006.07.14 @ 20:23:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbl

Water Loss: 14.39 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 9000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
90.00	SGO&WCM 5%g 5%o 15%w 75%m	0.443
60.00	SOCWM 5%o 60%w 35%m	0.295
60.00	Saltwater w/Oil scum	0.295
0.00	2890' GIP	0.000
0.00	RW= .062 @ 76 deg 125000 ppm	0.000
0.00		0.000

Total Length: 210.00 ft

Total Volume: 1.033 bbl

Num Fluid Samples: 0

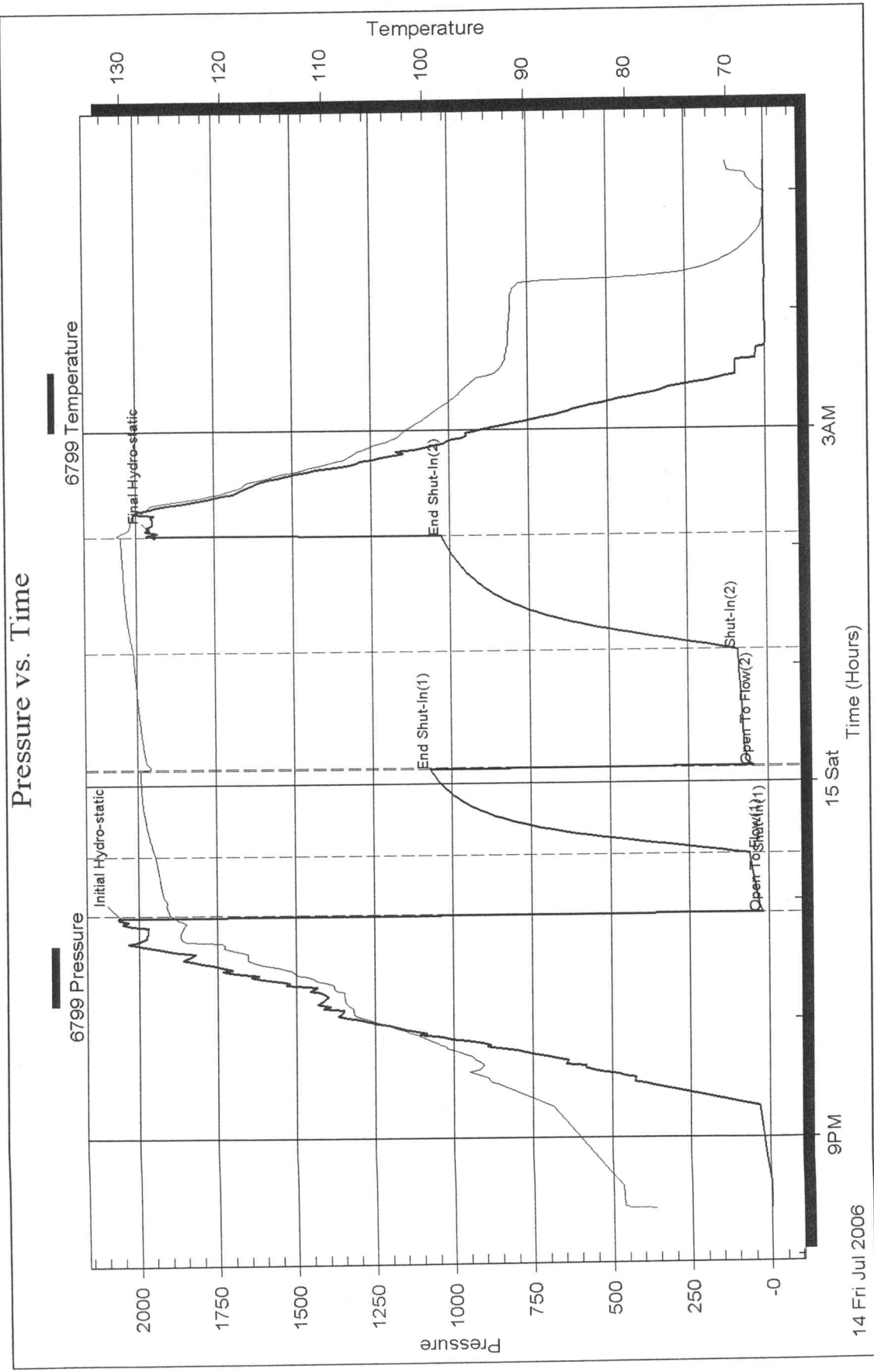
Num Gas Bombs: 0

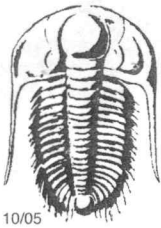
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24139

8998

Test Ticket

Well Name & No. <u>Scheer #1</u>	Test No. <u>1</u>	Date <u>7-13-06</u>
Company <u>Dixon Energy, Inc</u>	Zone Tested <u>Mississippi</u>	
Address <u>8100 E. 22nd St. N. Bldg. 1600, Ste. #C Wichita, Kansas, 67226</u>	Elevation <u>1483</u>	KB <u>1478</u> GL
Co. Rep / Geo. <u>Mike Dixon</u>	Rig <u>Pickrell Drdg. #1</u>	
Location: Sec. <u>31</u> Twp. <u>29S</u> Rge. <u>6W</u>	Co. <u>Kingman</u>	State <u>Ks.</u>
Comment: _____		Release date / time: _____

Interval Tested <u>4101-4115</u>	Initial Str Wt./Lbs. <u>62,000</u>	Unseated Str Wt./Lbs. <u>62,000</u>
Anchor Length <u>14</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>90,000</u>
Top Packer Depth <u>4096</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>4101</u>	Hole Size 7 7/8" <u>✓</u>	Rubber Size 6 3/4" <u>✓</u>
Total Depth <u>4115</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>0</u>
Mud Wt. <u>9.2</u> LCM <u>TR</u> Vis. <u>50</u> WL <u>11.2</u>	Drill Pipe Size <u>4 1/2"</u>	Ft. Run <u>4112</u>
Blow Description <u>IF: Strong blow. B.O.B. in 10 secs. GTS in 8 1/2 mins. (see gas flow report.)</u>		
<u>IST: No blow</u>		
<u>FF: Strong blow. B.O.B. in 5 secs. (Caught gas sample.)</u>		
<u>FSI: No blow.</u>		

Recovery - Total Feet <u>50</u>	GIP <u>4062</u>	Ft. in DC <u>0</u>	Ft. in DP <u>50</u>
Rec. <u>50</u>	Feet of <u>56CM</u>	4 %gas	%oil %water <u>96</u> %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
BHT <u>124</u>	°F Gravity <u>N/C</u>	°API D @ _____	°F Corrected Gravity _____ °API
RW <u>N/C</u>	@ _____ °F	Chlorides <u>7000</u> ppm Recovery _____	Chlorides <u>7000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2048</u> PSI	Alpine	Recorder No. <u>6799</u>	Test <u>✓</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>20</u> PSI		(depth) <u>4102</u>	Jars _____
(C) First Final Flow Pressure	<u>42</u> PSI		Recorder No. <u>13400</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>1194</u> PSI		(depth) <u>4112</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>24</u> PSI		Recorder No. _____	Sampler _____
(F) Second Final Flow Pressure	<u>55</u> PSI		(depth) _____	Straddle _____
(G) Final Shut-In Pressure	<u>1172</u> PSI	Initial Opening <u>30</u>		Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>2022</u> PSI	Initial Shut-In <u>45</u>		Shale Packer _____

TRILOBITE TESTING INC. SHALL NOT BE LIABLE FOR DAMAGED OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By [Signature]
Our Representative Berald Adams

Final Flow 60
Final Shut-In 90
T-On Location 2300
T-Started 2439
T-Open 0326
T-Pulled 0721
T-Out 0947

Thank You.

Test ✓ 1100
Jars _____
Safety Jt. ✓ 75
Circ Sub _____
Sampler _____
Straddle _____
Ext. Packer _____
Shale Packer _____
Ruined Packer _____
Mileage ✓ 110 137.50
Sub Total: \$1312.50
Std. By 1.75 87.50
Acc. Chg: \$1400.00
Other: _____
Total: _____



GAS VOLUME REPORT

OPERATOR

WELL NAME AND NO.

1
DST NO.

Remarks:

CHART PAGE

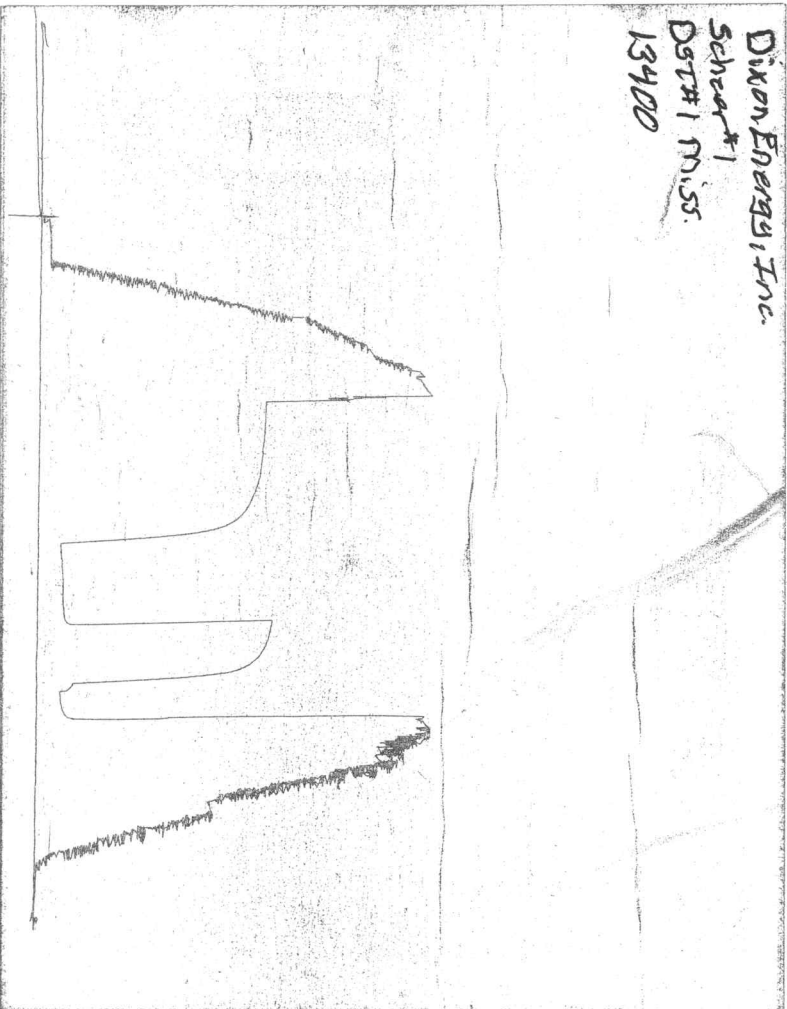
This is a photocopy of the actual AK-1 recorder chart.

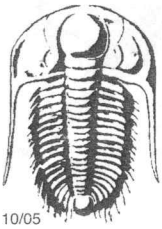
Dixon Energy, Inc.

Schwarz #1

DST #1 MISS.

13400





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 24140

Test Ticket

Well Name & No. Scheer #1 Test No. 2 Date 7-13-06
Company Dixon Energy, Inc. Zone Tested Mississippi
Address 8100 E. 22nd St. N. Bldg. 1600, Ste. C Wichita, Ks. Elevation 1483 KB 1478 GL
Co. Rep / Geo. Mike Dixon Rig Pickrell Drdg. #1
Location: Sec. 31 Twp. 29S Rge. 6W Co. Kingman State Ks.
Comment: _____ Release date / time: _____

Interval Tested 4115 - 4125 Initial Str Wt./Lbs. 74,000 Unseated Str Wt./Lbs. 75,000
Anchor Length 10 Wt. Set Lbs. 20,000 Wt. Pulled Loose/Lbs. 110,000
Top Packer Depth 4110 Tool Weight 2100
Bottom Packer Depth 4115 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
Total Depth 4125 Wt. Pipe Run 0 Drill Collar Run 210
Mud Wt. 9.3 LCM 0 Vis. 47 WL 12.0 Drill Pipe Size 4 1/2" Ft. Run 3890

Blow Description IF: Strong blow. B.O.B. in 10 secs. GTS in 9 mins. (see gas flow report.)
ISI: No blow.
FF: Strong blow. B.O.B. in 10 secs.
FSI: No blow.

Recovery - Total Feet 130' GIP 3970' Ft. in DC 130 Ft. in DP 0
Rec. 130 Feet of SG+WCM 4% gas %oil 8 %water 88% mud
Rec. _____ Feet of _____ %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
Rec. _____ Feet of _____ %gas %oil %water %mud
BHT 122 °F Gravity N/C °API D @ _____ °F Corrected Gravity _____ °API
RW .147 @ 85 °F Chlorides 40,000 ppm Recovery _____ Chlorides 7,000 ppm System

	AK-1	Alpine			
(A) Initial Hydrostatic Mud	<u>2087</u>	PSI	Recorder No.	<u>6799</u>	Test <u>✓</u> <u>1100</u>
(B) First Initial Flow Pressure	<u>30</u>	PSI	(depth)	<u>4116</u>	Jars _____
(C) First Final Flow Pressure	<u>50</u>	PSI	Recorder No.	<u>13249</u>	Safety Jt. <u>✓</u> <u>75</u>
(D) Initial Shut-In Pressure	<u>1155</u>	PSI	(depth)	<u>4122</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>35</u>	PSI	Recorder No.	_____	Sampler _____
(F) Second Final Flow Pressure	<u>66</u>	PSI	(depth)	_____	Straddle _____
(G) Final Shut-In Pressure	<u>1089</u>	PSI	Initial Opening	<u>30</u>	Ext. Packer _____
(Q) Final Hydrostatic Mud	<u>1959</u>	PSI	Initial Shut-In	<u>45</u>	Shale Packer _____

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Approved By [Signature]

Our Representative Gerald Adams

Final Flow 90
Final Shut-In 90
T-On Location 1615
T-Started 1743
T-Open 2018
T-Pulled 2433
T-Out 0301

Ruined Packer ✓ 200
Mileage ✓ 110 137.50
Sub Total: 1512.50
Std. By 1.75 87.50
Acc. Chg: _____
Other: _____
Total: \$1600



GAS VOLUME REPORT

Scheer #1

2
DST NO.

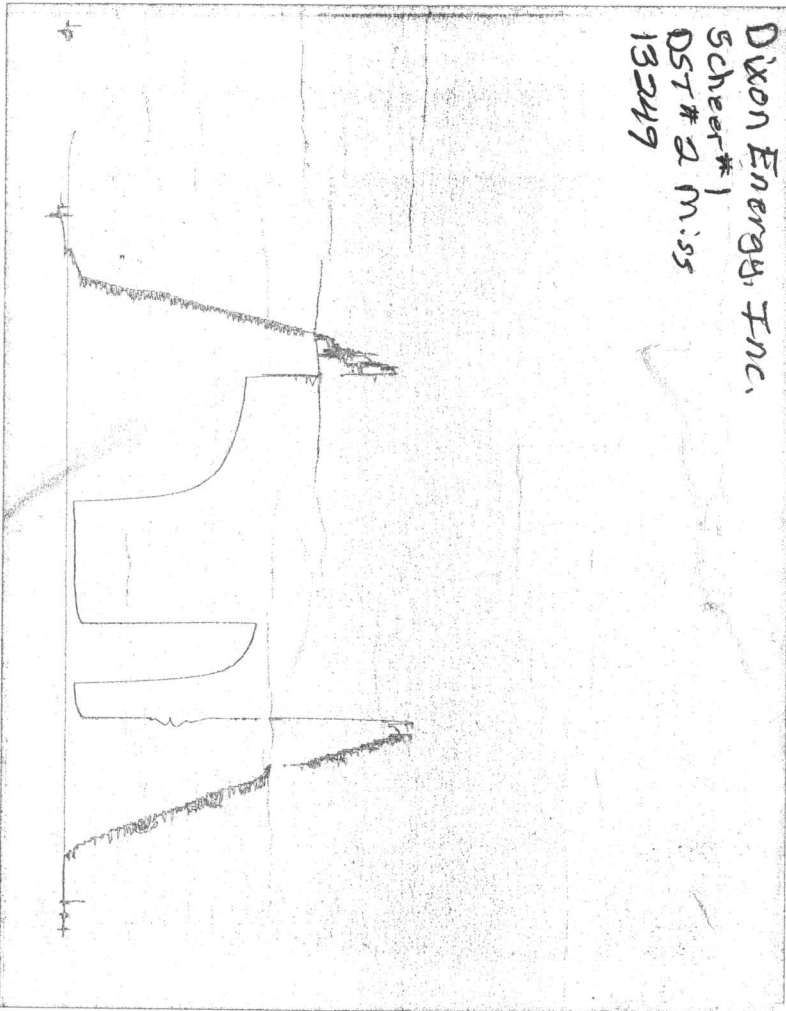
Final Opening

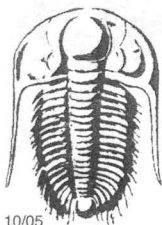
Remarks:

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Dixon Energy, Inc.
Scheer #1
DST # 2 Miss
13249





TRILOBITE TESTING INC.

P.O. Box 362 • Hays, Kansas 67601

No 2 41

Test Ticket

Well Name & No. <u>Scheer #1</u>	Test No. <u>3</u>	Date <u>7-14-06</u>
Company <u>Dixon Energy, Inc.</u>	Zone Tested <u>Mississippi</u>	
Address <u>8100 E. 22nd St. N. Bldg. 1600, Ste. C Wichita, Ks.</u>	Elevation <u>1483</u>	KB <u>1478</u> GL
Co. Rep / Geo. <u>Mike Dixon</u>	Rig <u>67226 Pickrell Drlg. #1</u>	
Location: Sec. <u>31</u> Twp. <u>29S</u> Rge. <u>6W</u>	Co. <u>Kingman</u>	State <u>Ks.</u>
Comment: <u>Waited on loggers for 2 hours.</u>		Release date / time: _____

Interval Tested <u>4140-4148</u>	Initial Str Wt./Lbs. <u>76,000</u>	Unseated Str Wt./Lbs. <u>78,000</u>
Anchor Length <u>8</u>	Wt. Set Lbs. <u>20,000</u>	Wt. Pulled Loose/Lbs. <u>100,000</u>
Top Packer Depth <u>4135</u>	Tool Weight <u>2300</u>	
Bottom Packer Depth <u>4140 + 4148</u>	Hole Size <u>7 7/8"</u> ✓	Rubber Size <u>6 3/4"</u> ✓
Total Depth <u>4200</u>	Wt. Pipe Run <u>0</u>	Drill Collar Run <u>210</u>
Mud Wt. <u>8.9</u> LCM <u>0</u> Vis. <u>59</u> WL <u>14.4</u>	Drill Pipe Size <u>4 1/8"</u>	Ft. Run <u>3923</u>

Blow Description IF: Strong blow. B.O.B. in 1 min. 45 secs.
ISI: Weak blow. Built to 1 1/4". Dead in 36 mins.
FF: Strong blow. B.O.B. in 40 secs.
FSI: Weak Blow. Steady at 4".

Recovery - Total Feet <u>210</u>	GIP <u>2890'</u>	Ft. in DC <u>210</u>	Ft. in DP <u>0</u>
Rec. <u>90</u>	Feet of <u>560 + wcm</u>	5 %gas	5 %oil
Rec. <u>60</u>	Feet of <u>500 wcm</u>	%gas	5 %oil
Rec. <u>60</u>	Feet of <u>Saltwater w/oil 500m</u>	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
Rec. _____	Feet of _____	%gas	%oil
BHT <u>130</u>	°F Gravity <u>N/C</u>	°API D @ _____	°F Corrected Gravity _____
RW <u>.062</u>	@ <u>76°</u> °F	Chlorides <u>125,000</u> ppm	Recovery _____ Chlorides <u>9,000</u> ppm

(A) Initial Hydrostatic Mud	AK-1 <u>2062</u> PSI	Alpine	Recorder No. <u>6799</u>	Test ✓ <u>1100</u>
(B) First Initial Flow Pressure	<u>19</u> PSI	(depth)	<u>4141</u>	Jars _____
(C) First Final Flow Pressure	<u>59</u> PSI	Recorder No.	<u>13249</u>	Safety Jt. ✓ <u>75</u>
(D) Initial Shut-In Pressure	<u>1070</u> PSI	(depth)	<u>4147</u>	Circ Sub _____
(E) Second Initial Flow Pressure	<u>45</u> PSI	Recorder No.	<u>13400</u>	Sampler _____
(F) Second Final Flow Pressure	<u>92</u> PSI	(depth)	<u>4197</u>	Straddle ✓ <u>350</u>
(G) Final Shut-In Pressure	<u>1028</u> PSI	Initial Opening	<u>30</u>	Ext. Packer ✓ <u>200</u>
(Q) Final Hydrostatic Mud	<u>1992</u> PSI	Initial Shut-In	<u>45</u>	Shale Packer _____
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		Final Shut-In	<u>60</u>	Mileage ✓ <u>110</u> <u>137.50</u>
		T-On Location	<u>1745</u>	Sub Total: <u>1862.50</u>
		T-Started	<u>2023</u>	Std. By <u>2.5</u> <u>125.00</u>
		T-Open	<u>2253</u>	Acc. Chg: _____
		T-Pulled	<u>0207</u>	Other: _____
		T-Out	<u>0515</u>	Total: <u>\$1987.50</u>

Approved By [Signature] Thank You.

Our Representative Gerald Adams

CHART PAGE

This is a photocopy of the actual AK-1 recorder chart.

Dixon Energy, Inc
Scheer #1
DST # 3 m:ss. Straddle
13400

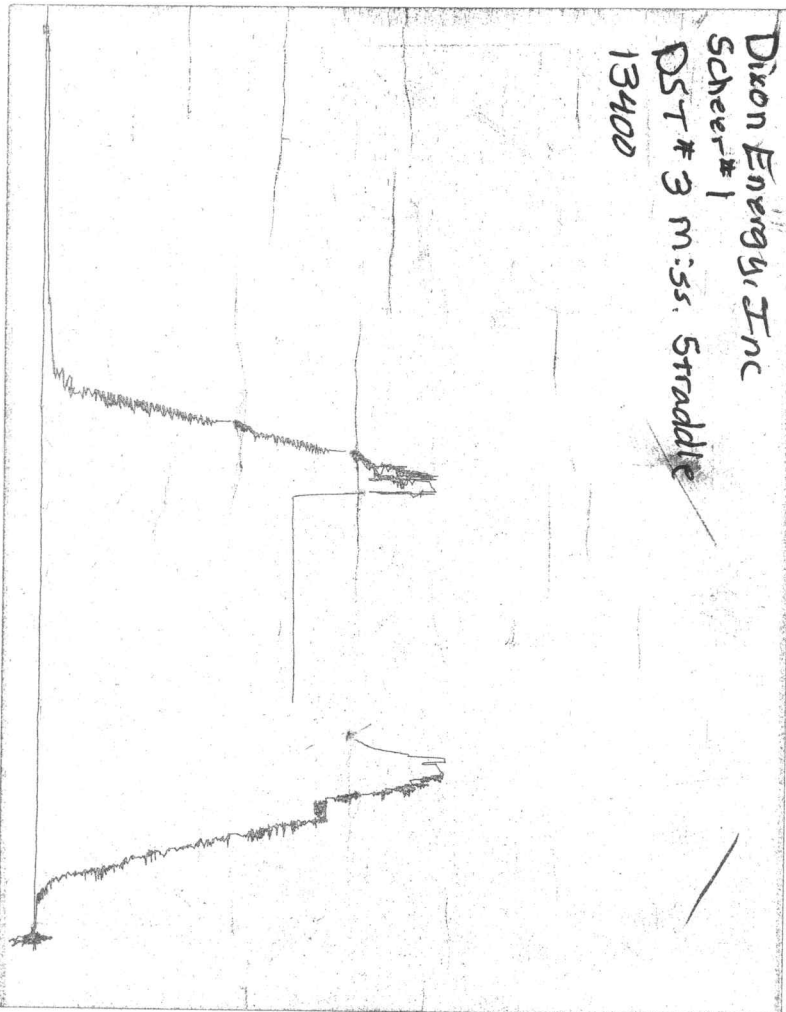


CHART PAGE
This is a photocopy of the actual AK-1 recorder chart.

Dixon Energy Inc.
Schwer #1
DST #3 Mss. Straddle
13249

