

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5481
Name GRANT OIL, INC.
Address 1391 Carr St. Ste #205
..... Lakewood, Colo. 80215
City/State/Zip

Purchaser.....
.....

Operator Contact Person Bill Grant
Phone (303) 232-4607

Contractor: License # 5625
Name Mustang Drilg. & Explor.

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☒ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..... 11-18-85 12-1-86 1-10-86
Spud Date Date Reached TD Completion Date

..... 4940
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cm

APL NO. 15-..... 15-095-21,548

County..... KINGMAN

..... NE Sec. 30 Twp. 29 Rge. 6 ☐ East
..... ☒ West

..... 2970 Ft North from Southeast Corner of Section
..... 990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

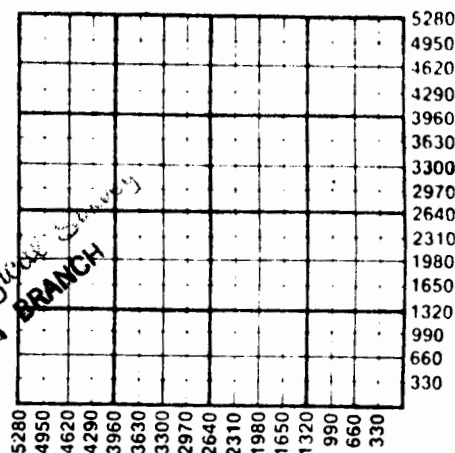
Lease Name..... MAPLE Well #..... 1-30

Field Name..... SPIVEY-GRABS-BASIL

Producing Formation..... MISSISSIPPI

Elevation: Ground..... 1525 KB..... 1530

Section Plat



X WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name GRANT OIL, INC. Lease Name..... MAPLE Well #..... 1-30

Sec..... 30 Twp..... 29S Rge..... 6 ☐ East
☒ West County..... KINGMAN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 4124'-4140' REC. 80' M, 120' SOCMW
 80% oil-40% M-9% FmW- +43%Filtr Wtr-
 Chl 24,000: IHP 1988 - IFP 67-77-60
 ISIP 1122-60" - FFP 86-86-60" FSIP
 1012-60" - FHP 1959 - Gas Gauge @
 29.1 MCFPD.

DST #2 4484'-4494' - REC 10' Mud - 1st open
 WB-D; 2nd open, no blow - IHP 1992 psi-
 IFP na 60" - ISIP na 60" - FFP 29-29-
 60" - FSIP 39 psi - 60" - FHP-1962 psi.

Name	Top	Bottom
TOPEKA	2676'	2688'
LANE	3303'	3312'
KC	3572'	3579'
STARK	3726'	3736'
HUSH PUCKNEY	3762'	3774'
LABETTE	3960'	3962'
MISSISSIPPIAN	4121'	4130'
KINDERHOOK	4402'	4408'
MEISNER	4484'	4486'
VIOLA	4506'	4514'
SIMPSON	4532'	4544'
ARBUCKLE	4642'	
TD		4940'

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☒ Dually Completed
☐ New ☐ Used

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		260'		175	3% cc
PRODUCTION		5 1/2"		4670'	Portland	190	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....			
3	4130 - 4140		
3	4148 - 4156		
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
.....	2 1/16	4350'	4350'		

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....