	Ш		0	St	tate Geol	logical A, BRAN	Suhv	ey O			xx		
	CANSAS DRILLER	RS LOG			WICHIT	M, BRAN	CH				29S R. 7 W		
/	API No. 15 —	095 County		20°	9/3 nber				1		' E/C NE SW		
0	Operator Rains & Williamson Oil Co., Inc.										ingman 640 Acres		
											N N		
	35 Page Court,	220 W. Do	_	160	160								
W	Well No. Lease Name #1 Handkins #1												
Fo	# I		1		<del>1</del> Q <del>1      </del>								
		N) (S) line	4										
	incipal Contractor ains & William	son Oil Co	., In	Geold		eane J	rrel	S		160	60		
	ud Date					P.B.	P.B.T.D.			Locate well correctly Elev.: Gr. 1561			
辶	2-16-80			OII B	41421								
P	ate Completed 2-26-80	l		Oil Purchaser					DI	·	кв <u>1566</u>		
CASING RECORD													
)[_	Report of all string	s set — surface, i	interme	diate,	production, et	tc.							
	Purpose of string Size hole drilled Si		Size cos (in O	ing set ).D.)	Weight lbs/ft.	Setting de	th	Type cement		Sacks	Type and percent additives		
	12111 8		0 -	5/8'' 20#		281'		common		215 sx	. 3% cc., 2% ge		
-	12¼11 8		0 2	5/6" 20#		201	+ 5			_21 <u>3_3X</u>			
L		<u> </u>					_						
-										· · · · · · · · · · · · · · · · · · ·			
$\vdash$	LINER RECORD PERF									FORATION RECORD			
-	Top, ft. Bottom, ft.				ment	S	Shots per ft.			& type	Depth interval		
L						_							
1		TUBING RECO	RD					Ė					
) 3	Size Setting depth			ocker s	set at								
-													
-		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD  Amount and kind of material used									Depth interval treated		
٦ŀ	Amount and kind of material used Depth interval treated										-		
Ĺ					<del></del>			· · · · · · · · · · · · · · · · · · ·	······	-			
r													
-	INITIAL PRODUCTION												
-	Pate of first production			<u> </u>									
+	PATE OF PRODUCTION OIL			Gas			Water			Gas-oil ratio			
<u> </u>	RATE OF PRODUCTION PER 24 HOURS				bbls. MCF			Dandurt -	bbls. CFPB				
ľ	Disposition of gas (vented	ion of gas (vented, used on lease or sold)						Producing interval(s)					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of o well, one completed copy of this Drillers Log sholl be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichito, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Rains & Willi	Dry Hole							
Well No. Lea	sse Name Habdkins							
s 18 T 29S R 7 W								
Show all important zones of poros cluding depth interval tested, cush	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
FORMATION DESCRIPT	ION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
DST #2 - 4126-4142 Rec. 90' GIP, 80' oil, 60' muddy sal	mud. FP's 52-52, FBHP 232. Temp. 124 <sup>o</sup> , 30 (45) 60 (90). gassy mud w/spots			Heebner Lansing Miss. RTD	3120 (-1554 3355 (-1789 4124 (-2558 4142 (-2576			
U Date Received	SE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	ELL RECORD.				
Pate Received		Wilson Rains Signature  Procident						
			President Title					
		4-16-80 Date						