

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF

Operator: License # 6236

Name: MTM PETROLEUM, INC.

Address: P.O. BOX 82

City/State/Zip: SPIVEY KS 67142-0082

Purchaser:

Operator Contact Person: MARVIN A. MILLER

Phone: (620) 532-3794

Contractor: Name: PICKRELL DRILLING CO, INC.

KCC

License: 5123

Wellsite Geologist: JERRY A. SMITH

OCT 09 2002

Designate Type of Completion:

New Well Re-Entry Workover CONFIDENTIAL

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

07/08/02

07/17/02

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Marvin A. Miller
Title: Marvin A. Miller, President 10-09-02

Subscribed and sworn to before me this 9th day of October, 2002

XXXX

Notary Pub



Kathy Hill
My Commission Expires 01-04-03

API No. 15 - 095-21,816-00-00

County: KINGMAN

NW SW SE Sec. 20 Twp. 29 S. R. 7 East West

990 feet from N (circle one) Line of Section

2310 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MAYER Well # 2

Field Name: SPIVEY-GRABS-BASIL

Producing Formation: MISSISSIPPIAN

Elevation: Ground: 1542 Kelly Bushing: 1547

Total Depth: 4543 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 233 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan *Oct 10 10 16 02*

(Data must be collected from the Reserve Pit)

Chloride content 43,000 ppm Fluid volume 370 bbls

Dewatering method used HAULED OFFSITE

Location of fluid disposal If hauled offsite:

Operator Name: MESSENGER PETROLEUM

Lease Name: NICHOLAS SWD License No. 4706

Quarter NW Sec. 20 Twp. 30 S. R. 8 East West

County: KINGMAN Docket No. D-27,434

KCC Office Use ONLY

<input checked="" type="checkbox"/> Letter of Confidentiality Attached	Release
If Denied, Yes <input type="checkbox"/> Date: NOV 03 2002	
<input checked="" type="checkbox"/> Wireline Log Received	
<input checked="" type="checkbox"/> Geologist Report Received	
UIC Distribution	
From Confidential	

Operator Name: MTM PETROLEUM, INC.

Lease Name: MAYER

Well #: 2

Sec. 20 Twp. 29 S. R. 7

East West

County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes	<input checked="" type="checkbox"/> No	HEEBNER SHALE	3112	-1565
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	No	LANSING	3353	-1806
List All E. Logs Run:			B/KANSAS CITY	3838	-2296
DUAL INDUCTION			MISSISSIPPAN	4125	-2578
DUAL COMPENSATED POROSITY			SIMPSON SAND	4512	-2965
SONIC BOND					

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	233	60/40 POZ	165	2%GEL;3%CC
PRODUCTION	7 7/8	4 1/2	10.5#	4234	ASC	125	5# KOLSEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2 3/8 HEC 4124 - 4128	1000 GAL 15% FE ACID JOB	4160
4	2 3/8 HEC 4140 - 4160	43,000 SAND FRAC	4160

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
2 3/8	4166					

Date of First Resumed Production, SWD or Enh:	Producing Method	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
07/31/02					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION				Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	Open Hole	<input checked="" type="checkbox"/> Perf.	Dually Comp	<input type="checkbox"/> Commingled	