

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF

RECEIVED  
OCT 10 2002  
KCC WICHITA

Operator: License # 6236  
Name: MTM PETROLEUM, INC. **CONFIDENTIAL**  
Address: P.O. BOX 82  
City/State/Zip: SPIVEY KS 67142-0082  
Purchaser: \_\_\_\_\_  
Operator Contact Person: MARVIN A. MILLER  
Phone: ( 620 ) 532-3794  
Contractor: Name: PICKRELL DRILLING CO, INC. **KCC**  
License: 5123  
Wellsite Geologist: JERRY A. SMITH **OCT 09 2002**  
Designate Type of Completion:  
☒ New Well ☐ Re-Entry ☐ Workover **CONFIDENTIAL**  
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☒ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enh./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enh.?) ☐ Docket No. \_\_\_\_\_  
07/08/02 07/17/02 07/22/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 095-21,816-00-00  
County: KINGMAN  
NW SW SE Sec. 20 Twp. 29 S. R. 7 ☐ East ☒ West  
990 feet from (S) N (circle one) Line of Section  
2310 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: MAYER Well # 2  
Field Name: SPIVEY-GRABS-BASIL  
Producing Formation: MISSISSIPPIAN  
Elevation: Ground: 1542 Kelly Bushing: 1547  
Total Depth: 4543 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 233 Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt  
Drilling Fluid Management Plan See 10-16-02  
(Data must be collected from the Reserve Pit)  
Chloride content: 43,000 ppm Fluid volume: 370 bbls  
Dewatering method used: HAULED OFFSITE  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: MESSINGER PETROLEUM  
Lease Name: NICHOLAS SWD License No.: 4706  
Quarter NW Sec. 20 Twp. 30 S. R. 8 East ☒ West  
County: KINGMAN Docket No.: D-27,434

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Title: Marvin A. Miller, President 10-09-02  
Subscribed and sworn to before me this 9th day of October, 2002

XXXX  
Notary Pub **KATHY HILL**  
Notary Public - State of Kansas  
My Appt. Expires 01-04-03  
Kathy Hill  
Ny Commission Expires 01-04-03

KCC Office Use ONLY

☒ Letter of Confidentiality Attached **Release**  
If Denied, Yes ☐ Date: NOV 05 2002  
☒ Wireline Log Received **From**  
☒ Geologist Report Received **Confidential**  
☐ UIC Distribution

Operator Name: **MTM PETROLEUM, INC.**Lease Name: **MAYER**Well #: **2**Sec. **20** Twp. **29** S. R. **7**East ☒ WestCounty: **KINGMAN**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken Yes ☒ No

Electric Log Run ☒ Yes No  
(Submit Copy)

List All E. Logs Run:

DUAL INDUCTION  
DUAL COMPENSATED POROSITY  
SONIC BOND

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
HEEBNER SHALE	3112	-1565
LANSING	3353	-1806
B/KANSAS CITY	3838	-2296
MISSISSIPPIAN	4125	-2578
SIMPSON SAND	4512	-2965

CASING RECORD ☒ New ☐ Used

Report all strings set or conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drillao	Size Casing Set (In O.D.)	Weight Lbs / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	233	60/40 POZ	165	2%GEL;3%CC
PRODUCTION	7 7/8	4 1/2	10.5#	4234	ASC	125	5# KOLSEAL

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2 3/8 HEC 4124 - 4128	1000 GAL 15% FE ACID JOB	4160
4	2 3/8 HEC 4140 - 4160	43,000 SAND FRAC	4160

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8	4166			<input checked="" type="checkbox"/>	<input type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr	Producing Method					
07/31/02	Flowing <input checked="" type="checkbox"/> Pumping Gas Lift Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2	30	28	15:1		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease  
(If vented, Sumit ACO-18.)

Open Hole ☒ Perf. Dually Comp ☐ Commingled  
☐ Other (Specify)