

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6236Name: MTM Petroleum, Inc.Address PO Box 82City/State/Zip Spivey KS 67142Purchaser: Cooperative RefiningOperator Contact Person: Marvin A. MillerPhone (316) 532-3794Contractor: Name: Pickrell Drilling Co, Inc.License: 5123Wellsite Geologist: Jerry A. Smith

Designate Type of Completion

 New Well Re-Entry Workovers

Oil SWD SIW Temp. Abd.
 Gas ENHR SIGN
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____

Well Name: _____

Comp. Date Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Casing Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-22-99 8-2-99 8-7-99
 Spud Date Date Reached TD Completion Date

API NO. 15-095-21754,0000

COPYCounty KingmanT 1/2 - NW - SE sec. 20 Twp. 29S Rge. 7W

1980 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)**Release**Lease Name Mayer Well # 1Field Name SettleProducing Formation SimpsonElevation: Ground 1562 KB 1567Total Depth 4541 PBDAmount of Surface Pipe Set and Cemented at 256 KB FeetMultiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cmt.

Drilling Fluid Management Plan ATT. 1 2-22-00 UC
(Data must be collected from the Reserve Pit)Chloride content _____ ppm Fluid volume 300 bblsDewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name Messenger PetroleumLease Name Nicholas SWD License No. 4706Quarter 20 Sec. 30S Twp. 30S S Rng. 8W E/WCounty Kingman Docket No. D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. MillerTitle President Date 11-11-99Subscribed and sworn to before me this 11th day of November,
19 99.Notary Public Kathy HillDate Commission Expires 01-04-2003

KATHY HILL

Notary Public - State of Kansas
My Appt. Expires 01-04-2003

YES K.C.C. OFFICE USE ONLY
 F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution

KCC SWD/Rep
 KGS Plug NGPA
 Other
 (Specify)

SIDE TWO

Operator Name MTM Petroleum, Inc. Lease Name Mayer Well # 1Sec. 20 Twp. 29S Rge. 7W East West100 ft. N. Ringman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey

 Yes No

Cores Taken

 Yes NoElectric Log Run
(Submit Copy.) Yes No

List All E.Logs Run:

Dual Induction Log
Dual Compensated Porosity Log Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner SH	3130	-1563
Lansing	3360	-1793
B/Kansas City	3859	-2292
Mississippian	4139	-2572
Kinderhook SH	4407	-2840
Simpson SD	4529	-2962

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8 New	23#	256KB	60/40 Poz	175	2%gel/3%co
Production	7 7/8	5 1/2 Used	14#	4540.5	AA-2 Blend	100	5% FIA 10%CC;5# dil

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 DP jspf	4529'-4531'		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	4530			

Date of First, Resumed Production, SWD or Inj. 8-7-99	Producing Method	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
<input checked="" type="checkbox"/> Other (Specify) <u>plan to rework</u>		