

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 525 S. Main

City/State/Zip Kingman, KS. 67068

Purchaser: Aquila

Operator Contact Person: Jon F. Messenger

Phone (620) 532-5400

Contractor: Name: Sterling Drilling

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Graham, Michaelis & Martin & Jameson

Well Name: Oeding # 1

Comp. Date 11-26-56 Old Total Depth 4524

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4347 PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-30-2002 9-30-2002 10-11-2002
Spud Date. Date Reached TD Completion Date

API NO. 15- 095-001520001

County Kingman

C - C - SE - SW Sec. 7 Twp. 29 Rge. 8 ^E _W

660 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Oeding Well # 1

Field Name Thimesch

Producing Formation Mississippian

Elevation: Ground 1683 KS 1692

Total Depth 4524 PSTD 4347

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 226

feet depth to surface W/ _____ sx cmt.

Drilling Fluid Management Plan See 1.29.03
(Data must be collected from the Reserve Pit)

Chloride content 16,000 ppm Fluid volume 240 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite:

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 ^E _W

County Kingman Docket No. D-25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 1-22-2003

Subscribed and sworn to before me this 22ND day of JANUARY, 2003

Notary Public [Signature]
JOHN M. WOOD
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires July 1st 2006

K.C.C. OFFICE USE ONLY					
F	<u>NO</u>	Letter of Confidentiality Attached			
C	<u>YES</u>	Wireline Log Received			
C	<u>NO</u>	Geologist Report Received			
Distribution					
<input type="checkbox"/>	XCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input type="checkbox"/>	XGS	<input type="checkbox"/>	Plug	<input type="checkbox"/>	Other
(Specify)					

Operator Name MESSENGER PETROLEUM, INC. Lease Name Oeding Well # 1
 Sec. 7 Twp. 29S Rge. 8 East County Kingman West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Compensated Porosity
 Dual Induction

Name	Top	Datum	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Formation (Top), Depth and Dates	<input type="checkbox"/> Sample
			Heebner	3314	-1622
Lansing	3530	-1838			
BKC	3970	-2278			
Mississippian	4201	-2509			
Viola	4502	-2810			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
production	7.875"	4.5"	10.5#	4381	ASC	150	5# KOL Seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4202-4207 Mississippian	natural	

TUBING RECORD

Size none Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 11-23-2002 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Spec Gravity Gas
	-0-	369	-0-		0.769

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled 4202-4207
 Other (Specify) Mississippian

Production Interval