

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5254

Name: MIDCO Exploration, Inc.

Address 414 Plaza Dr. - Suite 204

City/State/Zip Westmont, IL 60559

Purchaser: N/A

APR 01

Operator Contact Person: Earl J. Joyce, Jr.

From

Phone (630) 655-2198

Confidential

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: N/A

## Designate Type of Completion

 New Well  Re-Entry  Workover

Oil	SWD	SIOW	Temp. Abd.
Gas	ENHR	SIGW	
Dry	Other (Core, WSW, Expl, Cathodic, etc)		

If Workover:

AUG 30 2001

Operator: \_\_\_\_\_

Well Name: CONFIDENTIAL

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening	Re-perf.	Conv. to Inj/SWD
Plug Back	PBT	
Commingled	Docket No. _____	
Dual Completion	Docket No. _____	
Other (SWD or Inj?)	Docket No. _____	

06-19-01 06-26-01 7/17/01

Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title

Vice-President

Date 8/31/01

Subscribed and sworn to before me this 31st day of August, 2001, XX.

Notary Public Nancy L. Macyunas

Date Commission Expires

“OFFICIAL SEAL”  
NANCY L. MACYUNAS  
Notary Public, State of Illinois  
My Commission Exp. 06/24/2002

API NO. 15- 095-21789-0000

County Kingman County, Kansas

SE - NE - Sec. 3 Twp. 29 Rge. 8 E W

1980 Feet from S/N (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corners  
NE, SE, NW or SW (circle one)

Lease Name Rohlman Well # 1

Field Name Garlisch SW

2003 Producing Formation N/A

Elevation: Ground 1655' KB 1663'

Total Depth 4567' PBT

Amount of Surface Pipe Set and Cemented at 255 Feet

Multiple Stage Cementing Collar Used? Yes  No 

Notes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *4th Etc 4-7-03*  
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 160 bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite:

Operator Name Messenger Petroleum, Inc.

Lease Name Nicholas SWD License No. 25073

Quarter Sec. 20 Twp. 30 S Rng. 8 E W

County Kingman Docket No. 25,073

F  K.C.C. OFFICE USE ONLY  
C  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

## Distribution

KCC	SWD/Rep	NGPA
KGS	Plug	Other (Specify)

RECEIVED

Form ACO-1 (7-91)

SEP 04 2001

KCC WICHITA

Operator Name MIDCO Exploration, Inc.Lease Name Rohlman Well # 1Sec. 3 Twp. 29 Rge. 8 East WestCounty Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.) Yes  No

Samples Sent to Geological Survey

 Yes  No

Cores Taken

 Yes  NoElectric Log Run  
(Submit Copy.) Yes  No

List All E.Logs Run: Dual Induction  
Dual Compensated Porosity  
Microresistivity  
Borehole Sonic

 Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Heebner	3170	-1507
Douglas	3200	-1537
Lansing	3374	-1711
Swope	3812	-2149
Mississippi Chert	4126	-2463

## CASING RECORD

 New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	255'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4240'	ASC	200	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	Top			
Protect Casing	Bottom			
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3814-16	500 gals 15% ins double FE	
2	3854-56	500 gals 15% ins double FE	
2	4126-31	1000 gals 15% ins double FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Other (Specify) \_\_\_\_\_