

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

API NO. 15- 095-21789-0000

County Kingman County, KansasSE - NE - Sec. 3 Twp. 29 Rge. 8 XXX WOperator: License # 5254Name: MIDCO Exploration, Inc.Address 414 Plaza Dr. - Suite 204City/State/Zip Westmont, IL 60559 ReleasePurchaser: N/AOperator Contact Person: Earl J. Joyce, Jr.Phone ( 630 ) 655-2198Contractor: Name: Duke Drilling Co., Inc.License: 5929Wellsite Geologist: N/A

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl. Cathodic, etc)

If Workover:

Operator: AUG 30 2001Well Name: CONFIDENTIALComp. Date            Old Total Depth           ☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No.           ☐ Dual Completion ☐ Docket No.           ☐ Other (SWD or Inj?) Docket No.           06-19-01 06-26-01 7/17/01Spud Date            Date Reached TD            Completion Date           Lease Name Rohlman Well # 1Field Name Garlisch SWProducing Formation N/AElevation: Ground 1655' KB 1663'Total Depth 4567' PBTD           Amount of Surface Pipe Set and Cemented at 255 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf Yes, show depth set            FeetIf Alternate II completion, cement circulated from           feet depth to            w/            sx cmt.Drilling Fluid Management Plan YH's Sec 4-7-03  
(Data must be collected from the Reserve Pit)Chloride content 28,000 ppm Fluid volume 160 bblsDewatering method used vacuum truckLocation of fluid disposal if hauled offsite:           Operator Name Messenger Petroleum, Inc.Lease Name Nicholas SWD License No. 25073           Quarter Sec. 20 Twp. 30 S Rng. 8 E WCounty Kingman Docket No. 25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Earl J. Joyce, Jr.Title Vice-President Date 8/31/01Subscribed and sworn to before me this 31st day of August, 2001,Notary Public Nancy L. MacyunasDate Commission Expires           

"OFFICIAL SEAL"  
NANCY L. MACYUNAS  
Notary Public, State of Illinois  
My Commission Exp. 06/24/2002

K.C.C. OFFICE USE ONLY  
F ☒ Letter of Confidentiality Attached  
C ☒ Wireline Log Received  
C ☒ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
(Specify)

Form ACD-1 (7-91)

RECEIVED

SEP 04 2001

KCC WICHITA

Operator Name MIDCO Exploration, Inc.

Lease Name

Rohlman

Well #

1Sec. 3 Twp. 29 Rge. 8☐ East

County

Kingman County, Kansas☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run  
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

Dual Induction  
Dual Compensated Porosity  
Microresistivity  
Borehole Sonic

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

Heebner

3170

-1507

Douglas

3200

-1537

Lansing

3374

-1711

Swope

3812

-2149

Mississippi Chert

4126

-2463

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	255'	60/40 Poz	185	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4240'	ASC	200	

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3814-16	500 gals 15% ins double FE	
2	3854-56	500 gals 15% ins double FE	
2	4126-31	1000 gals 15% ins double FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)