



INC.

P. O. Box 1599
Wichita, Kansas 67201

Company Vincent Oil Company Lease & Well No. Wells #1
Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 22011
Date 6-5-76 Sec. 26 Twp. 29S Range 8W County Kingman State Kansas
Test Approved by H. Deane Jirrels Western Representative C. Wayne Fredricks

Formation Test No. 1 O.K. Misrun Interval Tested From 4174' to 4188' Total Depth 4188'
Size Main Hole 77/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Top Packer Depth 4169 Ft. Size 6 3/4 Bottom Packer Depth 4174 Ft. Size 6 3/4
Straddle Conv. B.T. Damaged Yes No Packer Depth - Ft. Size -
Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 14 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4179 Ft. Clock No. 6799 Depth 4181 Ft. Clock No. 8376
Top Make Kuster Cap. 4150 No. 2606 Inside Bottom Make Kuster Cap. 4000 No. 3351 Inside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Depth - Ft. Rec. No. - Clock No. - Inside

Time Set Packer 7:26 A.M.
Tool Open I.F.P. From 7:28 A.M. to 7:58 A.M. - Hr. 30 Min. From (B) 31 P.S.I. To (C) 98 P.S.I.
Tool Closed I.C.I.P. From 7:58 A.M. to 8:28 A.M. - Hr. 30 Min (D) 1219 P.S.I.
Tool Open F.F.P. From 8:28 A.M. to 9:28 A.M. 1 Hr. - Min. From (E) 129 P.S.I. To (F) 210 P.S.I.
Tool Closed F.C.I.P. From 9:28 A.M. to 10:28 A.M. 1 Hr. - Min. (G) 1255 P.S.I.
Initial Hydrostatic Pressure (A) 2234 P.S.I. Final Hydrostatic Pressure (H) 2199 P.S.I. Maximum Temp. 128

INFORMATION

BLOW Strong blow throughout test. Gas to surface in 8 minutes on second opening.

Did Well Flow= Yes No Recovery Total Fr. 480' total fluid recovery - 60' heavy oil and gas cut
mud - 60' heavy oil emulsion - 120' heavy oil cut muddy water, 240' salt water.

Reversed Out Yes No Mud Type starch Viscosity 46 Weight 9.6 Water Loss 10.0 cc. Chlorides 61,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

DRILLING CONTRACTOR H-30 Drlg., Inc. Length Drill Pipe? 4154 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars - Ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 34 Ft.

Remarks:

WESTERN TESTING CO., INC.
Pressure Data

Date 6-5-76

Test Ticket No. 22011

Recorder No. 2606 Capacity 4150 Location 4179 Ft.

Clock No. 6799 Elevation - Well Temperature 128 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2234</u> P.S.I.	Open Tool	<u>7:26</u> AM	
B First Initial Flow Pressure	<u>31</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>98</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1219</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>129</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>63</u> Mins.
F Second Final Flow Pressure	<u>210</u> P.S.I.			
G Final Closed-in Pressure	<u>1255</u> P.S.I.			
H Final Hydrostatic Mud	<u>2199</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

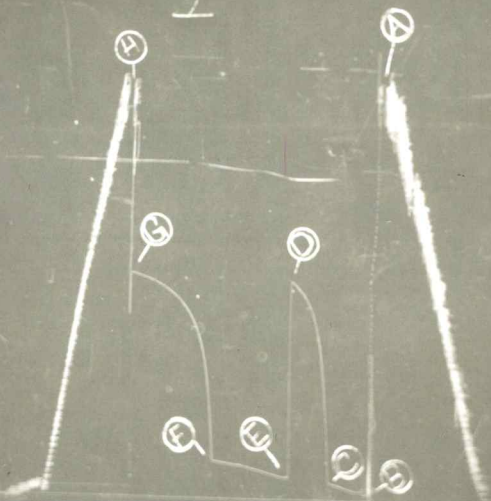
Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 21 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>31</u>	<u>0</u>	<u>98</u>	<u>0</u>	<u>129</u>	<u>0</u>	<u>210</u>
P 2 <u>5</u>	<u>33</u>	<u>3</u>	<u>504</u>	<u>5</u>	<u>125</u>	<u>3</u>	<u>537</u>
P 3 <u>10</u>	<u>52</u>	<u>6</u>	<u>736</u>	<u>10</u>	<u>133</u>	<u>6</u>	<u>728</u>
P 4 <u>15</u>	<u>58</u>	<u>9</u>	<u>900</u>	<u>15</u>	<u>144</u>	<u>9</u>	<u>840</u>
P 5 <u>20</u>	<u>71</u>	<u>12</u>	<u>989</u>	<u>20</u>	<u>154</u>	<u>12</u>	<u>921</u>
P 6 <u>25</u>	<u>83</u>	<u>15</u>	<u>1062</u>	<u>25</u>	<u>164</u>	<u>15</u>	<u>979</u>
P 7 <u>30</u>	<u>98</u>	<u>18</u>	<u>1107</u>	<u>30</u>	<u>173</u>	<u>18</u>	<u>1023</u>
P 8 _____	_____	<u>21</u>	<u>1145</u>	<u>35</u>	<u>183</u>	<u>21</u>	<u>1060</u>
P 9 _____	_____	<u>24</u>	<u>1172</u>	<u>40</u>	<u>189</u>	<u>24</u>	<u>1087</u>
P10 _____	_____	<u>27</u>	<u>1197</u>	<u>45</u>	<u>193</u>	<u>27</u>	<u>1114</u>
P11 _____	_____	<u>30</u>	<u>1219</u>	<u>50</u>	<u>200</u>	<u>30</u>	<u>1132</u>
P12 _____	_____	_____	_____	<u>55</u>	<u>206</u>	<u>33</u>	<u>1153</u>
P13 _____	_____	_____	_____	<u>60</u>	<u>210</u>	<u>36</u>	<u>1168</u>
P14 _____	_____	_____	_____	_____	_____	<u>39</u>	<u>1182</u>
P15 _____	_____	_____	_____	_____	_____	<u>42</u>	<u>1195</u>
P16 _____	_____	_____	_____	_____	_____	<u>45</u>	<u>1205</u>
P17 _____	_____	_____	_____	_____	_____	<u>48</u>	<u>1219</u>
P18 _____	_____	_____	_____	_____	_____	<u>51</u>	<u>1226</u>
P19 _____	_____	_____	_____	_____	_____	<u>54</u>	<u>1234</u>
P20 _____	_____	_____	_____	_____	_____	<u>57</u>	<u>1240</u>
						<u>60</u>	<u>1248</u>
						<u>63</u>	<u>1255</u>

TK # 22011

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INC.

P. O. Box 1599

Wichita, Kansas 67201

Company Vincent Oil Company Lease & Well No. Wells #1
Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 22012
Date 6-5-76 Sec. 26 Twp. 29S Range 8W County Kingman State Kansas
Test Approved by H. Deane Jirrels Western Representative C. Wayne Fredricks

Formation Test No. 2 O.K. Misrun Interval Tested From 4189' to 4210' Total Depth 4210'
Size Main Hole 77/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Top Packer Depth 4184 Ft. Size 6 3/4 Bottom Packer Depth 4189 Ft. Size 6 3/4
Straddle Conv. B.T. Damaged Yes No Packer Depth - Ft. Size -

Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 21 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.

RECORDERS Depth 4198 Ft. Clock No. 6799 Depth 4200 Ft. Clock No. 8376
Top Make Kuster Cap. 4150 No. 2606 Inside Outside Bottom Make Kuster Cap. 4000 No. 3351 Inside Outside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 9:03 P M
Tool Open I.F.P. From 9:05 P M. to 9:35 P M. - Hr. 30 Min. From (B) 73 P.S.I. To (C) 171 P.S.I.
Tool Closed I.C.I.P. From 9:35 P M. to 10:05 P M. - Hr. 30 Min (D) 1296 P.S.I.
Tool Open F.F.P. From 10:05 P M. to 11:05 P M. 1 Hr. - Min. From (E) 254 P.S.I. To (F) 385 P.S.I.
Tool Closed F.C.I.P. From 11:05 P M. to 12:05 P M. 1 Hr. - Min. (G) 1290 P.S.I.
Initial Hydrostatic Pressure (A) 2240 P.S.I. Final Hydrostatic Pressure (H) 2219 P.S.I. Maximum Temp. 128

INFORMATION

BLOW Strong blow throughout test. Gas to surface in 17 minutes.

Did Well Flow - Yes No Recovery Total Fr. 1050' total fluid recovery - 210' froggy oil - 630' clean gassy oil - 210' salt water.

Reversed Out - Yes No Mud Type starch Viscosity 46 Weight 9.6 Water Loss 10.0 cc. Chlorides 6,100 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? NO Where? -

DRILLING CONTRACTOR H-30 Drlg., Inc. Length Drill Pipe? 4169 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars - Ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 41 Ft.

Remarks:

WESTERN TESTING CO., INC.
Pressure Data

Date 6-5-76

Test Ticket No. 22012

Recorder No. 2606

Capacity 4150

Location 4198 Ft.

Clock No. 6799

Elevation -

Well Temperature 128 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2240</u> P.S.I.	Open Tool	<u>9:03 PM</u>	
B First Initial Flow Pressure	<u>73</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>171</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1296</u> P.S.I.	Second Flow Pressure	<u>60</u> Mins.	<u>60</u> Mins.
E Second Initial Flow Pressure	<u>254</u> P.S.I.	Final Closed-in Pressure	<u>60</u> Mins.	<u>60</u> Mins.
F Second Final Flow Pressure	<u>385</u> P.S.I.			
G Final Closed-in Pressure	<u>1290</u> P.S.I.			
H Final Hydrostatic Mud	<u>2219</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 10 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>73</u>	<u>0</u>	<u>171</u>	<u>0</u>	<u>254</u>	<u>0</u>	<u>385</u>
P 2 <u>5</u>	<u>75</u>	<u>3</u>	<u>690</u>	<u>5</u>	<u>216</u>	<u>3</u>	<u>988</u>
P 3 <u>10</u>	<u>104</u>	<u>6</u>	<u>1126</u>	<u>10</u>	<u>223</u>	<u>6</u>	<u>1075</u>
P 4 <u>15</u>	<u>139</u>	<u>9</u>	<u>1178</u>	<u>15</u>	<u>239</u>	<u>9</u>	<u>1116</u>
P 5 <u>20</u>	<u>148</u>	<u>12</u>	<u>1209</u>	<u>20</u>	<u>254</u>	<u>12</u>	<u>1143</u>
P 6 <u>25</u>	<u>152</u>	<u>15</u>	<u>1234</u>	<u>25</u>	<u>270</u>	<u>15</u>	<u>1166</u>
P 7 <u>30</u>	<u>171</u>	<u>18</u>	<u>1250</u>	<u>30</u>	<u>285</u>	<u>18</u>	<u>1186</u>
P 8 _____	_____	<u>21</u>	<u>1267</u>	<u>35</u>	<u>304</u>	<u>21</u>	<u>1201</u>
P 9 _____	_____	<u>24</u>	<u>1280</u>	<u>40</u>	<u>320</u>	<u>24</u>	<u>1211</u>
P10 _____	_____	<u>27</u>	<u>1288</u>	<u>45</u>	<u>335</u>	<u>27</u>	<u>1223</u>
P11 _____	_____	<u>30</u>	<u>1296</u>	<u>50</u>	<u>354</u>	<u>30</u>	<u>1234</u>
P12 _____	_____	_____	_____	<u>55</u>	<u>368</u>	<u>33</u>	<u>1242</u>
P13 _____	_____	_____	_____	<u>60</u>	<u>385</u>	<u>36</u>	<u>1250</u>
P14 _____	_____	_____	_____	_____	_____	<u>39</u>	<u>1257</u>
P15 _____	_____	_____	_____	_____	_____	<u>42</u>	<u>1263</u>
P16 _____	_____	_____	_____	_____	_____	<u>45</u>	<u>1268</u>
P17 _____	_____	_____	_____	_____	_____	<u>48</u>	<u>1273</u>
P18 _____	_____	_____	_____	_____	_____	<u>51</u>	<u>1280</u>
P19 _____	_____	_____	_____	_____	_____	<u>54</u>	<u>1284</u>
P20 _____	_____	_____	_____	_____	_____	<u>57</u>	<u>1286</u>
						<u>60</u>	<u>1290</u>



INC.

P. O. Box 1599

Wichita, Kansas 67201

GAS FLOW REPORT

Date 6-5-76 Ticket 22012 Company Vincent Oil Corporation
 Well Name and No. Wells #1 Dst No. 2 Interval Tested 4189'-4210'
 County Kingman State Kansas Sec. 26 Twp. 29S Rg. 8W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
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PRE FLOW

9:25 PM	20 min.	50 inches of water	3/4" choke			100,000 C.F.P.D.
9:30 PM	25 min.	20 inches of water	3/4" choke			63,500 C.F.P.D.
9:35 PM	30 min.	16 inches of water	3/4" choke			56,800 C.F.P.D.

Gas to surface in 17 minutes. All measurements taken with a 2" merla orifice welltester.

SECOND FLOW

10:10PM	5 min.	50 inches of water	1/2" choke			44,300 C.F.P.D.
10:15PM	10 min.	62 inches of water	1/2" choke			49,400 C.F.P.D.
10:20PM	15 min.	46 inches of water	1/2" choke			42,500 C.F.P.D.
10:25PM	20 min.	46 inches of water	1/2" choke			42,500 C.F.P.D.
10:30PM	25 min.	36 inches of water	1/2" choke			37,600 C.F.P.D.
10:35PM	30 min.	34 inches of water	1/2" choke			36,500 C.F.P.D.
10:40PM	35 min.	38 inches of water	1/2" choke			38,600 C.F.P.D.
10:45PM	40 min.	32 inches of water	1/2" choke			35,500 C.F.P.D.
10:50PM	45 min.	28 inches of water	1/2" choke			33,200 C.F.P.D.
10:55PM	50 min.	26 inches of water	1/2" choke			31,900 C.F.P.D.
11:00PM	55 min.	22 inches of water	1/2" choke			29,400 C.F.P.D.
11:05PM	60 min.	24 inches of water	1/2" choke			30,700 C.F.P.D.

GAS BOTTLE

Serial No. _____ Date Bottle Filled 6-5-76 Date to be Invoiced 6-5-76

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of \$75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

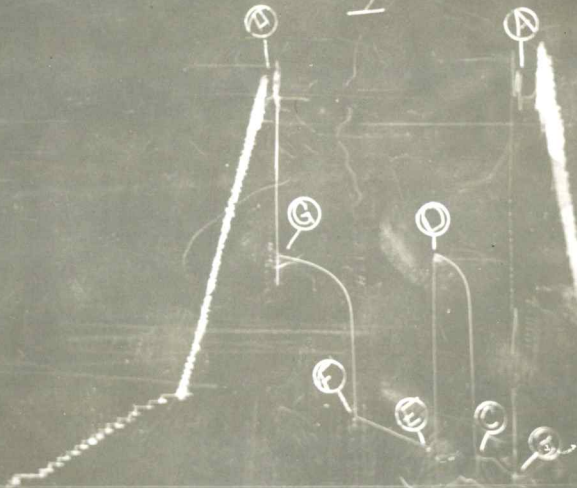
All charges subject to 1% per month, equal to 12% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Vincent Oil Corporation

Authorized by H. Deane Jirrels

Tkt # 22012

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INC.

P. O. Box 1599
Wichita, Kansas 67201

Company Vincent Oil Corporation Lease & Well No. Wells #1
Elevation - Formation Mississippi Effective Pay - Ft. Ticket No. 22013
Date 6-6-76 Sec. 26 Twp. 29S Range 8W County Kingman State Kansas
Test Approved by H. Deane Jirrels Western Representative C. Wayne Fredricks

Formation Test No. 3 O.K. Misrun Interval Tested From 4210' to 4235' Total Depth 4235'
Size Main Hole 77/8 Rat Hole Conv. B.T. Damaged Yes No Conv. B.T. Damaged Yes No
Top Packer Depth 4205 Ft. Size 6 3/4 Bottom Packer Depth 4210 Ft. Size 63/4
Straddle Conv. B.T. Damaged Yes No Packer Depth - Ft. Size -

Tool Size 5 1/2 OD Tool Joint Size 4 1/2 FH Anchor Length 25 Ft. Size 5 1/2 OD Surface Choke Size 3/4 In. Bottom Choke Size 3/4 In.
RECORDERS Depth 4121 Ft. Clock No. 6799 Depth 4123 Ft. Clock No. 8376
Top Make Kuster Cap. 4000 No. 3351 Inside Outside Bottom Make Kuster Cap. 4150 No. 2606 Inside Outside
Below Straddle: Depth - Rec. No. - Clock No. - Inside Outside Depth - Ft. Rec. No. - Clock No. - Inside Outside

Time Set Packer 2:36 M
Tool Open I.F.P. From 2:38 M. to 3:08 M. - Hr. 30 Min. From (B) 48 P.S.I. To (C) 125 P.S.I.
Tool Closed I.C.I.P. From 3:08 M. to 3:38 M. - Hr. 30 Min (D) 1349 P.S.I.
Tool Open F.F.P. From 3:38 M. to 4:08 M. - Hr. 30 Min. From (E) 153 P.S.I. To (F) 215 P.S.I.
Tool Closed F.C.I.P. From 4:08 M. to 4:38 M. - Hr. 30 Min. (G) 1345 P.S.I.
Initial Hydrostatic Pressure (A) 2161 P.S.I. Final Hydrostatic Pressure (H) 2159 P.S.I. Maximum Temp. 128

INFORMATION

BLOW Weak blow throughout test.

Did Well Flow - Yes No Recovery Total Ft. 390' salt water (tested chloride 120,000 P.P.M.)

Reversed Out - Yes No Mud Type starch Viscosity 46 Weight 9.6 Water Loss 10.0 cc. Chlorides 61,000 P.P.M.

EXTRA EQUIPMENT: Type Circ. Sub. Pin Safety Joint - Jars: Size - In. Make - Ser. No. -

Dual Packer Yes Did Packers Hold? Yes Did Tool Plug? No Where? -

DRILLING CONTRACTOR H-30 Drlg., Inc. Length Drill Pipe? 4190 Ft. I.D. Drill Pipe 3.8 In. Tool Joint Size 4 1/2 FH In.

Length Weight Pipe - Ft. I.D. Weight Pipe - In. Tool Joint Size - In. Length Drill Collars - Ft. I.D. Drill Collars - In.

Tool Joint Size - In. Length D.S.T. Tool 45 Ft.

Remarks:

WESTERN TESTING CO., INC.
Pressure Data

Date 6-6-76 Test Ticket No. 22013
 Recorder No. 2161 Capacity 4000 Location 4121 Ft.
 Clock No. 6799 Elevation - Well Temperature 128 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>2161</u> P.S.I.	Open Tool	<u>2:36</u> M	
B First Initial Flow Pressure	<u>48</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>125</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1349</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>153</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins.	<u>30</u> Mins.
F Second Final Flow Pressure	<u>215</u> P.S.I.			
G Final Closed-in Pressure	<u>1345</u> P.S.I.			
H Final Hydrostatic Mud	<u>2159</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>48</u>	<u>0</u>	<u>125</u>	<u>0</u>	<u>153</u>	<u>0</u>	<u>215</u>
P 2 <u>5</u>	<u>50</u>	<u>3</u>	<u>751</u>	<u>5</u>	<u>151</u>	<u>3</u>	<u>631</u>
P 3 <u>10</u>	<u>66</u>	<u>6</u>	<u>1216</u>	<u>10</u>	<u>159</u>	<u>6</u>	<u>1246</u>
P 4 <u>15</u>	<u>84</u>	<u>9</u>	<u>1294</u>	<u>15</u>	<u>173</u>	<u>9</u>	<u>1298</u>
P 5 <u>20</u>	<u>98</u>	<u>12</u>	<u>1315</u>	<u>20</u>	<u>187</u>	<u>12</u>	<u>1317</u>
P 6 <u>25</u>	<u>114</u>	<u>15</u>	<u>1327</u>	<u>25</u>	<u>201</u>	<u>15</u>	<u>1325</u>
P 7 <u>30</u>	<u>125</u>	<u>18</u>	<u>1335</u>	<u>30</u>	<u>215</u>	<u>18</u>	<u>1331</u>
P 8		<u>21</u>	<u>1339</u>			<u>21</u>	<u>1337</u>
P 9		<u>24</u>	<u>1343</u>			<u>24</u>	<u>1339</u>
P10		<u>27</u>	<u>1347</u>			<u>27</u>	<u>1343</u>
P11		<u>30</u>	<u>1349</u>			<u>30</u>	<u>1345</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

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