

RICKETTS TESTING

(620) 326-5830

Page 1

Company **Edmiston Oil Co., Inc.**
 Address **125 N. Market, Ste. 1130**
 CSZ **Wichita, KS 67202**
 Attn. **Max Lovely**

Lease Name **Bohrer C**
 Lease # **1**
 Legal Desc **SE-NW**
 Section **26**
 Township **29S**
 County **Kingman**
 Drilling Cont **Pickerell Drilling Co., Inc. 1**
 Job Ticket **2037**
 Range **9W**
 State **KS**

Comments **Charged double milage to pick up tool**

15-095-22144

26-29s-9w

GENERAL INFORMATION

Test # **1** Test Date **5/20/2008**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
 # of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **57.0**
 Filtrate **9.6** Chlorides **5500**

Drill Collar Len **236.0**
 Wght Pipe Len **0**

Formation **Mississippian**
 Interval Top **4236.0** Bottom **4266.0**
 Anchor Len Below **30.0** Between **0**
 Total Depth **4266.0**

Blow Type **Very strong blow throughout the initial flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 30 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface instantaneously. Times: 31, 45, 30, 60.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **152** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **2:40 AM**
 Tool Picked Up **5:25 AM**
 Tool Layed Dwn **11:55 AM**

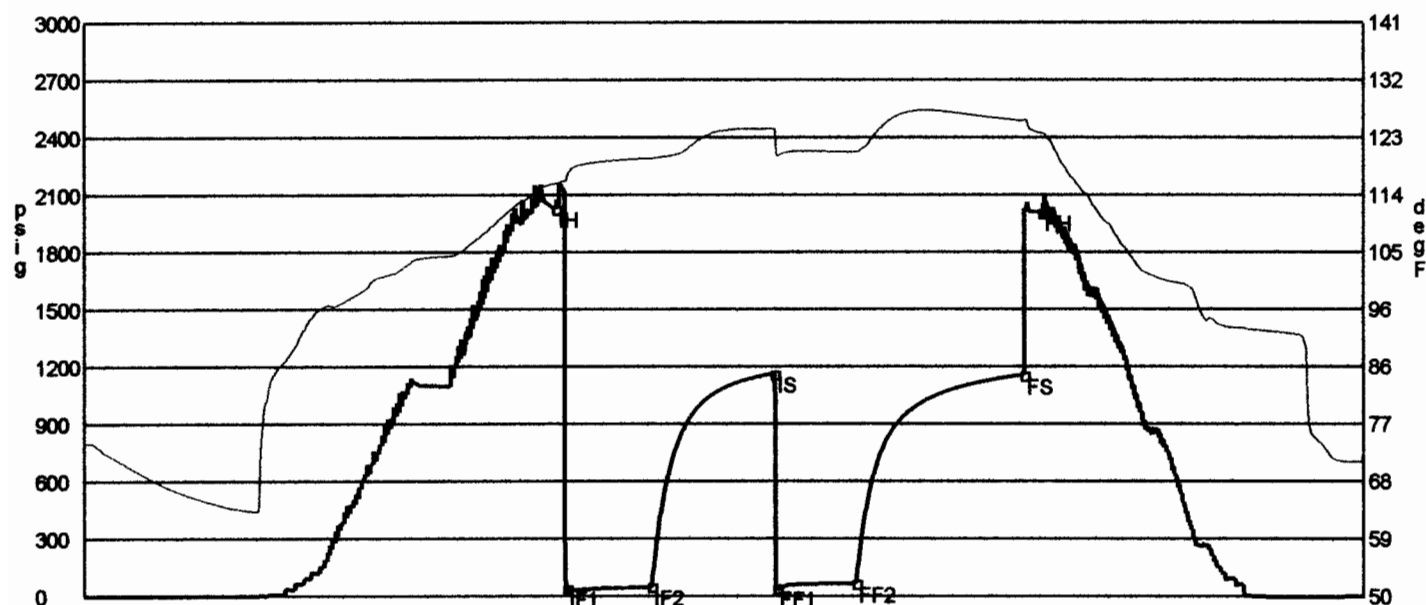
Elevation **1651.00** Kelley Bushings **1663.00**

Start Date/Time **5/20/2008 4:21 AM**
 End Date/Time **5/20/2008 12:03 PM**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
4010	Gas in Pipe	100% 4010ft	0% 0ft	0% 0ft	0% 0ft
140	Mud	0% 0ft	0% 0ft	0% 0ft	100% 140ft
60	Heavy water cut mud	0% 0ft	0% 0ft	30% 18ft	70% 42ft

DST Fluids **24000**



	Date	Time	Pressure	Temp	
IH	5/20/2008 7:10:00 AM	2.816667	2029.883	115.527	Initial Hydro-static
IF1	5/20/2008 7:14:00 AM	2.883333	41.94	116.204	Initial Flow (1)
IF2	5/20/2008 7:44:45 AM	3.395833	51.247	119.538	Initial Flow (2)
IS	5/20/2008 8:29:15 AM	4.1375	1162.499	124.129	Initial Shut-In
FF1	5/20/2008 8:30:00 AM	4.15	44.468	120.143	Final Flow (1)
FF2	5/20/2008 8:58:45 AM	4.629167	67.191	120.533	Final Flow (2)
FS	5/20/2008 9:59:45 AM	5.645833	1154.684	125.426	Final Shut-In
FH	5/20/2008 10:06:00 AM	5.75	2009.429	123.508	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	24.50 mcf	15.00 h2o	0.50 in
0	20	23.70 mcf	14.00 h2o	0.50 in
0	30	23.70 mcf	14.00 h2o	0.50 in