

Company	Edmiston Oil Co., Inc.	Lease Name	Bohrer C
Address	125 N. Market, Ste. 1130	Lease #	1
CSZ	Wichita, KS 67202	Legal Desc	SE-NW
Attn.	Max Lovely	Section	26
		Township	29S
		County	Kingman
		Drilling Cont	Pickerell Drilling Co., Inc. 1
Comments	Charged double milage to pick up tool	Range	9W
		Job Ticket	2037
		State	KS

15-095-22144

26-29s-9w

## GENERAL INFORMATION

Test #1	Test Date	5/20/2008	Chokes	3/4	Hole Size	7 7/8
Tester	Tim Venters		Top Recorder #	W1119		
Test Type	Conventional Bottom Hole		Mid Recorder #			
	Successful Test		Bott Recorder #	13565		
# of Packers	2.0	Packer Size	6 3/4	Mileage	152	Approved By
Mud Type	Gel Chem			Standby Time	0	
Mud Weight	9.3	Viscosity	57.0	Extra Equipment	Jars & Safety joint	
Filtrate	9.6	Chlorides	5500	Time on Site	2:40 AM	
Drill Collar Len	236.0			Tool Picked Up	5:25 AM	
Wght Pipe Len	0			Tool Layed Dwn	11:55 AM	
Formation	Mississippian		Elevation	1651.00	Kelley Bushings	1663.00
Interval Top	4236.0	Bottom	4266.0			
Anchor Len Below	30.0	Between	0	Start Date/Time	5/20/2008 4:21 AM	
Total Depth	4266.0			End Date/Time	5/20/2008 12:03 PM	
Blow Type	Very strong blow throughout the initial flow period, hitting the bottom of the bucket instantaneously. Gas to surface in 30 minutes. Very strong blow throughout the final flow period, hitting the bottom of the bucket instantaneously. Gas to surface instantaneously. Times: 31, 45, 30, 60.					

## RECOVERY

Feet	Description	Gas	Oil	Water	Mud		
4010	Gas in Pipe	100%	4010ft	0%	0ft	0%	0ft
140	Mud	0%	0ft	0%	0ft	100%	140ft
60	Heavy water cut mud	0%	0ft	0%	0ft	30%	18ft
DST Fluids	24000					70%	42ft



	Date	Time	Pressure	Temp	
IH	5/20/2008 7:10:00 AM	2.816667	2029.883	115.527	Initial Hydro-static
IF1	5/20/2008 7:14:00 AM	2.883333	41.94	116.204	Initial Flow (1)
IF2	5/20/2008 7:44:45 AM	3.395833	51.247	119.538	Initial Flow (2)
IS	5/20/2008 8:29:15 AM	4.1375	1162.499	124.129	Initial Shut-In
FF1	5/20/2008 8:30:00 AM	4.15	44.468	120.143	Final Flow (1)
FF2	5/20/2008 8:58:45 AM	4.629167	67.191	120.533	Final Flow (2)
FS	5/20/2008 9:59:45 AM	5.645833	1154.684	125.426	Final Shut-In
FH	5/20/2008 10:06:00 AM	5.75	2009.429	123.508	Final Hydro-static

### GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
0	10	24.50 mcf	15.00 h2o	0.50 in
0	20	23.70 mcf	14.00 h2o	0.50 in
0	30	23.70 mcf	14.00 h2o	0.50 in