Company	**Wildcat Oil And Gas LLC**	Lease Name	**Bohrer**		
Address	**10286 SW 170 Ave.**	Lease #	**1**		
CSZ	**Nashville, KS 67112**	Legal Desc	**E2 SW NE NE**	Job Ticket	**6002**
Attn.	**Joan Adelhardt**	Section	**35**	Range	**9W**
		Township	**29S**		
		County	**Kingman**	State	**KS**
		Drilling Cont	**Hardt Drilling**		

Comments **Times : 30 - 45 - 30 - 60**

15-095-22179 35-29s-9w

GENERAL INFORMATION

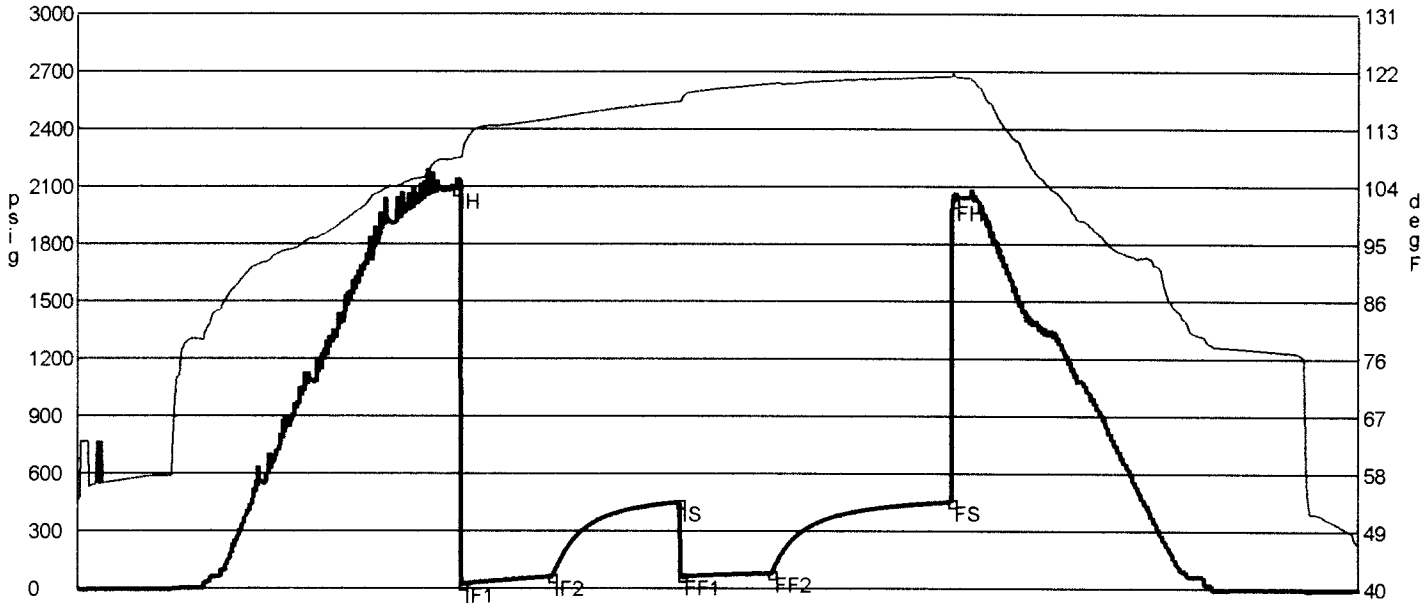
				Chokes	**3/4**	Hole Size	**7 7/8**
Test #	**1**	Test Date	**1/19/2009**	Top Recorder #	**W1023**		
Tester	**Richard Holtz**			Mid Recorder #			
Test Type	**Conventional Bottom Hole Successful Test**			Bott Recorder #	**11027**		
# of Packers	**2.0**	Packer Size	**6 3/4**	Mileage	**80**	Approved By	
				Standby Time	**0**		
Mud Type	**Gel Chem**			Extra Equipmnt			
Mud Weight	**9.6**	Viscosity	**45.0**	Time on Site	**1:30 PM**		
Filtrate	**10.4**	Chlorides	**4000**	Tool Picked Up	**2:30 PM**		
				Tool Layed Dwn	**9:15 PM**		
Drill Collar Len	**120.0**						
Wght Pipe Len	**0**			Elevation	**1606.00**	Kelley Bushings	**1616.00**
Formation	**Mississippi**			Start Date/Time	**1/19/2009 2:09 AM**		
Interval Top	**4232.0**	Bottom	**4250.0**	End Date/Time	**1/19/2009 9:24 AM**		
Anchor Len Below	**18.0**	Between	**0**				
Total Depth	**4250.0**						

Blow Type **Initial Flow, weak blow building to strong, BOB in 5 minutes. Final Flow, weak blow building to strong, BOB in 9 minutes. No blow back on shut ins.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
750	Gas in pipe	100% 750ft	0% 0ft	0% 0ft	0% 0ft
40	mud	0% 0ft	0% 0ft	0% 0ft	100% 40ft
120	mud cut water	0% 0ft	0% 0ft	73% 87.6ft	27% 32.4ft

DST Fluids **117000**



	Date	Time	Pressure	Temp	
IH	1/19/2009 4:16:30 AM	2.116667	2083.002	108.217	Initial Hydro-static
IF1	1/19/2009 4:18:30 AM	2.15	21.888	108.993	Initial Flow (1)
IF2	1/19/2009 4:49:00 AM	2.658333	60.902	114.468	Initial Flow (2)
IS	1/19/2009 5:32:30 AM	3.383333	449.746	117.191	Initial Shut-In
FF1	1/19/2009 5:33:00 AM	3.391667	64.996	117.444	Final Flow (1)
FF2	1/19/2009 6:03:45 AM	3.904167	79.396	120.016	Final Flow (2)
FS	1/19/2009 7:04:45 AM	4.920833	452.189	121.174	Final Shut-In
FH	1/19/2009 7:05:30 AM	4.933333	2022.114	121.607	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke