

Company Beren Corporation Lease & Well No. Wilfred #1
 Elevation - Formation Indian Cave Effective Pay - Ft. Ticket No. 9489
 Date 3/13/81 Sec. 19 Twp. 29S Range 9W County Kingman State Kansas
 Test Approved by Steve Dixon Western Representative Jeff Beauchamp
 Formation Test No. 1 Interval Tested from 2468 ft. to 2540 ft. Total Depth 2540 ft.
 Packer Depth 2463 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Packer Depth 2468 ft. Size 6 3/4 in. Packer Depth - ft. Size - in.
 Depth of Selective Zone Set -
 Top Recorder Depth (Inside) 2548 ft. Recorder Number 2606 Cap. 4150
 Bottom Recorder Depth (Outside) 2551 ft. Recorder Number 4332 Cap. 4200
 Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
 Drilling Contractor Beredco Rig #2 Drill Collar Length 223 I. D. 2.2 in.
 Mud Type Starch Viscosity 36 Weight Pipe Length - I. D. - in.
 Weight 10.0 Water Loss 20.8 cc. Drill Pipe Length 2417 I. D. 3.8 in.
 Chlorides 96,000 P.P.M. Test Tool Length 23 ft. Tool Size 5 1/2 OD in.
 Jars: Make - Serial Number - Anchor Length 72 ft. Size 5 1/2 OD in.
 Did Well Flow? No Reversed Out Yes Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: Strong throughout initial flow period

Recovered 1880 ft. of salt water

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Recovered - ft. of -

Remarks: -

Time Set Packer(s) 1:23 A.M. P.M. Time Started Off Bottom 1:23 A.M. P.M. Maximum Temperature 109
 Initial Hydrostatic Pressure (A) 1356 P.S.I.
 Initial Flow Period Minutes 20 (B) 661 P.S.I. to (C) 821 P.S.I.
 Initial Closed In Period Minutes 30 (D) 902 P.S.I.
 Final Flow Period Minutes 30 (E) 902 P.S.I. to (F) 904 P.S.I.
 Final Closed In Period Minutes 30 (G) 912 P.S.I.
 Final Hydrostatic Pressure (H) 1267 P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 3/13/81 Recorder No. 2606 Capacity 4150 Test Ticket No. 9489
 Clock No. - Elevation - Location 2548 Ft. Well Temperature 109 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1356</u>	P.S.I.	<u>1:23</u>	<u>M</u>
B First Initial Flow Pressure	<u>661</u>	P.S.I.	<u>30</u>	<u>20</u>
C First Final Flow Pressure	<u>821</u>	P.S.I.	<u>30</u>	<u>30</u>
D Initial Closed-in Pressure	<u>902</u>	P.S.I.	<u>30</u>	<u>30</u>
E Second Initial Flow Pressure	<u>902</u>	P.S.I.	<u>30</u>	<u>30</u>
F Second Final Flow Pressure	<u>904</u>	P.S.I.		
G Final Closed-in Pressure	<u>912</u>	P.S.I.		
H Final Hydrostatic Mud	<u>1267</u>	P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: <u>4</u> Inc.		Breakdown: <u>10</u> Inc.		Breakdown: <u>6</u> Inc.		Breakdown: <u>10</u> Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>661</u>	<u>0</u>	<u>821</u>	<u>0</u>	<u>902</u>	<u>0</u>	<u>904</u>
P 2 <u>5</u>	<u>690</u>	<u>3</u>	<u>854</u>	<u>5</u>	<u>903</u>	<u>3</u>	<u>908</u>
P 3 <u>10</u>	<u>755</u>	<u>6</u>	<u>869</u>	<u>10</u>	<u>904</u>	<u>6</u>	<u>909</u>
P 4 <u>15</u>	<u>798</u>	<u>9</u>	<u>879</u>	<u>15</u>	<u>905</u>	<u>9</u>	<u>910</u>
P 5 <u>20</u>	<u>821</u>	<u>12</u>	<u>886</u>	<u>20</u>	<u>905</u>	<u>12</u>	<u>911</u>
P 6		<u>15</u>	<u>892</u>	<u>25</u>	<u>904</u>	<u>15</u>	<u>912</u>
P 7		<u>18</u>	<u>896</u>	<u>30</u>	<u>904</u>	<u>18</u>	<u>912</u>
P 8		<u>21</u>	<u>898</u>			<u>21</u>	<u>912</u>
P 9		<u>24</u>	<u>899</u>			<u>24</u>	<u>912</u>
P10		<u>27</u>	<u>900</u>			<u>27</u>	<u>912</u>
P11		<u>30</u>	<u>902</u>			<u>30</u>	<u>912</u>
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

2000
#1

JK # 9489
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