SIDE ONE State Geological Survey AFFIDAVIT OF COMPLETION FORM (REV) ACO-1
WICHITA BRANCH 28-29-9W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry), SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vincent Oil Corporation

ADDRESS 1110 Kansas State Bank Bldg.

Wichita, KS 67202

*CONTACT PERSON Ruth Benjamin

PHONE 262-3573

PURCHASER

ADDRESS

DRILLING CONTRACTOR H-30, INC.

ADDRESS 251 N. Water, Suite 10

Wichita, KS 67202

PLUGGING CONTRACTOR Halliburton Services

ADDRESS 410 Union Center Bldg.

Wichita, KS 67202

TOTAL DEPTH 3365' PBTD

SPUD DATE 12/7/81 DATE COMPLETED 12/13/81

ELEV: GR 1631' DF KB 1643'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-095,21,203

COUNTY Kingman

FIELD

PROD. FORMATION

LEASE Goetz

WELL NO. #1

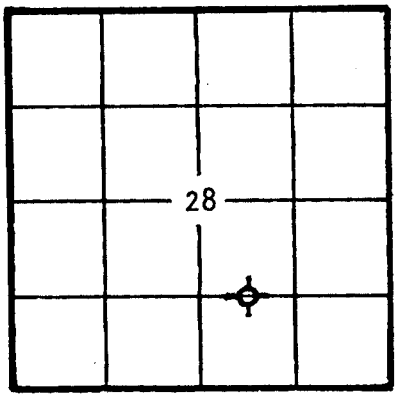
WELL LOCATION C W/2 SE/4

660 Ft. from W Line and

1320 Ft. from S Line of

the SEC. 28 TWP. 29S RGE. 9W

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented . DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

RICHARD A. HIEBSCH OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) VINCENT OIL CORPORATION

OPERATOR OF THE Goetz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

28-29-9e

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Red Bed and Sand				310'
Red Bed and Shell				944'
Red Bed and Shale				1630'
Lime and Shale				1785'
Shale and Lime				1992'
Shale and Red Bed				2175'
Lime and Shale				2350'
Shale and Lime				2730'
Lime and Shale				2850'
Shale and Lime				3183'
Lime and Shale				3315'
Shale and Lime				3365'
Rotary Total Depth				3365'
			ELECTRIC LOGS:	
			Herrington	1590 (+ 49)
			Winfield	1653 (- 14)
			Base Florence	1853 (- 214)
			Onaga Shale	2367 (- 728)
			Indian Cave Snd	2380 (- 741)
			Wabaunsee	2419 (- 780)
			Stotler	2574 (- 935)
			White Cloud	2741 (-1102)
			Howard	2819 (-1180)
			Topeka	2928 (-1289)
			Heebner	3334 (-1695)
			LTD	3365

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		282'	Common	275	3% gel, 2% cc

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval