

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3035
Name Center Petroleum Inc.
Address Rt. #2 Box 34-A
City/State/Zip Smith Center, Ks. 66967

Operator Contact Person Bud Conway
Phone 913-282-6808

Contractor: License # 5671
Name Reylin Drilling Inc. Box 293
Russell, Kansas 67665
Wellsite Geologist Calvin Nabb
Phone 316-755-0051

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ~~OWNO~~: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-28-86 12-6-86 12-7-86
Spud Date Date Reached TD Completion Date
4760 4380
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 253 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

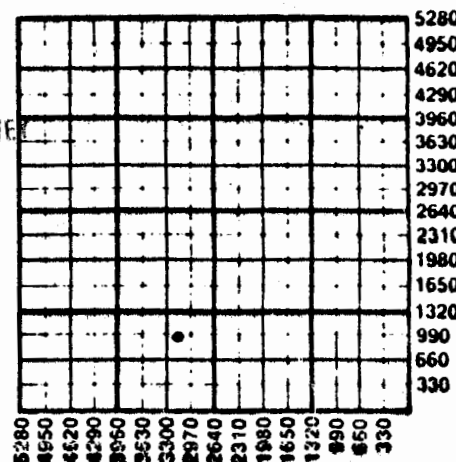
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 290 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CR-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15-183-20-014
County Smith
C.N./2 SE SW Sec. 17 Twp. 2 Rge. 12 East West
970 Ft North from Southeast Corner of Section
3275 Ft West from Southeast Corner of Section
(Note: Locate well in section plot below)

Lease Name Overmiller
Field Name
Producing Formation
Elevation: Ground 1997 2002

Section Plot



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 286-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

☒ Other (explain) Farmers pond less than .15 acre
(purchased from city, R.W.D. #)

All requirements of the statutes, rules and regulations promulgated to

Operator Name **Center Petroleum, Inc.** Lease Name **Overmiller** Well # **1**

Sec. **17** Twp. **2** Rge. **12** ☐ East ☒ West County **Smith**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
....Surface....	12.1/4....	..8.5/8.....	24#.....	253.....	60-60 Pop.	170...	2% gel. 3% CC
Production.....	Dry Hole.						
.....							
.....							
.....							
.....							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method						
				☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			