



TEST REPORT

(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Company McGinness Oil Company Test Ticket No. 3002
Company Address 1026 Union Center Bldg., Wichita KS 67202 Date 7/5/83
Location: Sec. 18 Twp. 2S Rge. 23W Co. Norton State Kansas No. of Charts 5
Well Name And Number #1 Bright Tester Troy Leiker
Contractor Red Tiger Rig No. #8 Co. Rep. Douglas McGinness

Engineering Data

Elevation 2,431 G.L.
Mud Viscosity 42
Mud Weight 9.5
Water Loss 10.4
Type of Mud Driscose
Anchor Length 56
Hole Size 7 7/8
Casing Size 8 5/8
Surface Choke 3/4
Bottom Choke 3/4
Drill Pipe Length 2,566 I.D. _____ In. _____
Weight Pipe Length 625 I.D. _____ In. _____
Drill Collar Length _____ I.D. _____ In. _____
Top Packer Depth. 3,389
Bottom Packer Depth 3,394
Tool Joint Size 5" I.F.
Test Tool Size 5 1/2
Packer Size 6 3/4
Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23839 12 Hr.
Extra Equipment _____
Remarks Open Hole Test.

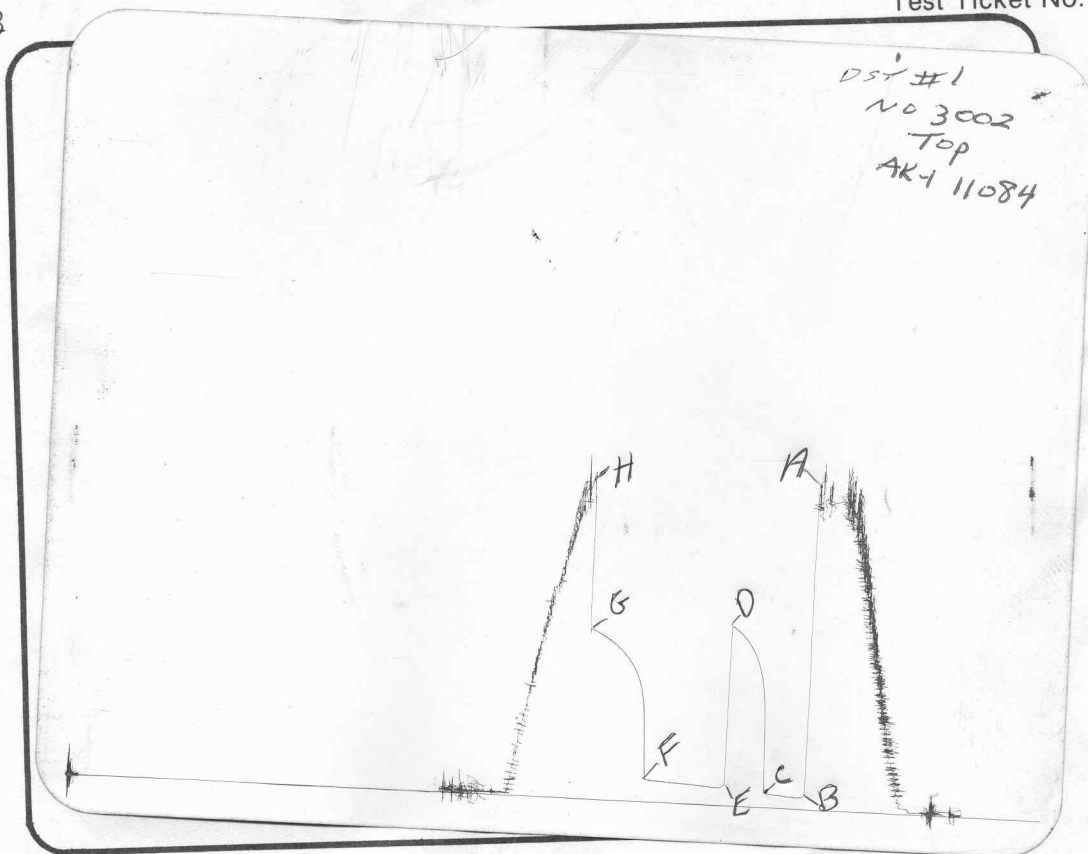
CRUDE OIL TESTING INC.

Date 7/5/83

Test Ticket No. 3002

DST #1
NO 3002
Top
AK-1 11084

DST # 1



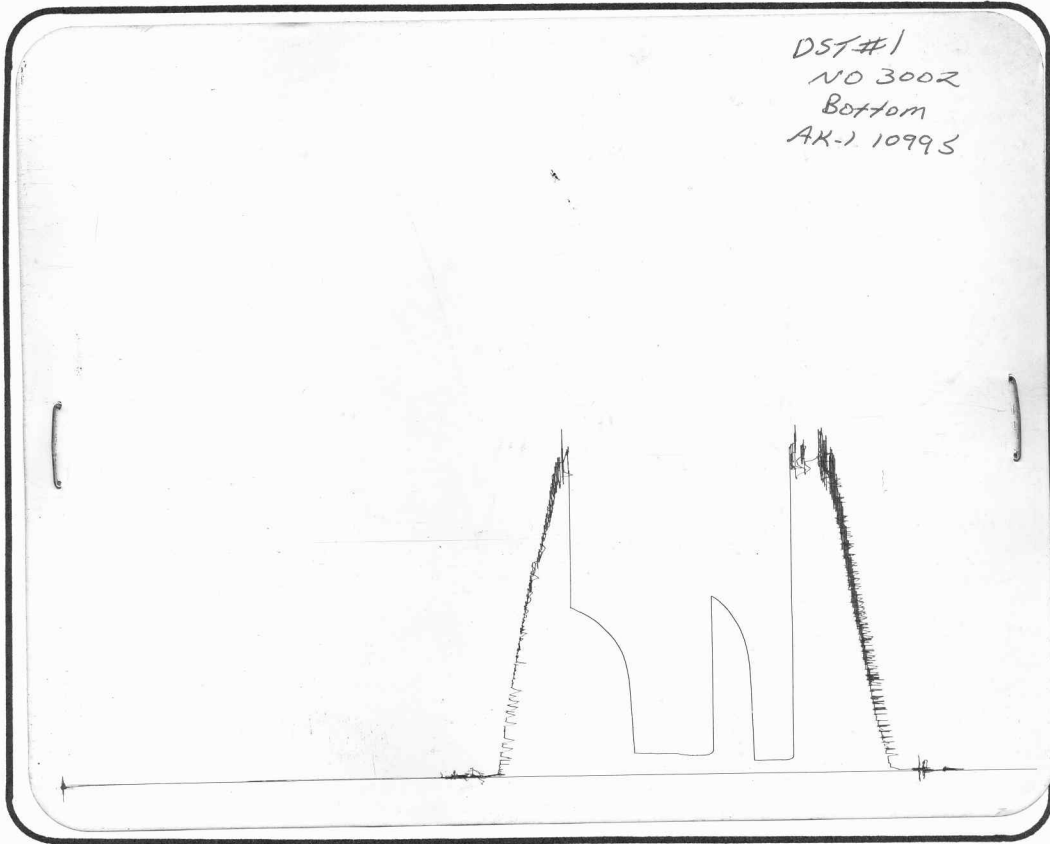
Formation Toronto, Top & K.C. Zone Type of Test Conventional
 Interval 3,394 To 3,450 Total Depth 3,450
 Open 30 Shut In 30 Open 60 Shut In 45
 Packer(s) Set 9:28P M. Started off Bottom 12:15A M.
 Blow 1st Opening Weak increasing blow to 3 1/2" in bucket.
 2nd Opening Weak to fair increasing blow to 4 1/2" in bucket.

Recovery
 Total Feet 150'
 Recovered 150' Ft. of Muddy water (Trace of oil in tool)
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____

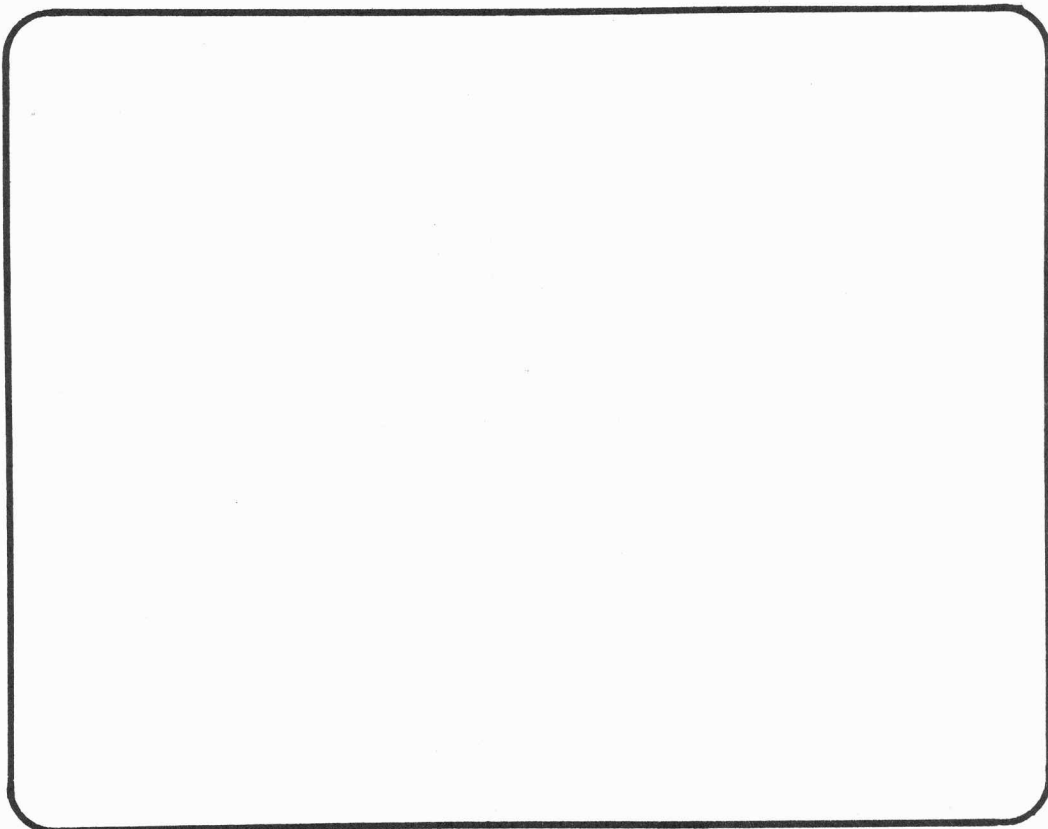
Calculated Recovery
 Gas _____ Oil _____ WTR 106.5 MUD 43.5
 Gravity (Oil) _____ Corrected To Temp. _____ °F Test Water Chlorides 38,000 P.P.M.
 Test Area Temperature 99 °F Mud System Chlorides 1,000 P.P.M.

	Field Reading	Office Reading	
PRESSURE			
(A) Initial Hydrostatic Mud	<u>1,767</u>	<u>1,831</u>	PSI
(B) First Initial Flow Pressure	<u>77</u>	<u>69</u>	PSI
(C) First Final Flow Pressure	<u>88</u>	<u>82</u>	PSI
(D) Initial Closed-in Pressure	<u>1,024</u>	<u>1,106</u>	PSI
(E) Second Initial Flow Pressure	<u>99</u>	<u>102</u>	PSI
(F) Second Final Flow Pressure	<u>132</u>	<u>128</u>	PSI
(G) Final Closed-in Pressure	<u>970</u>	<u>964</u>	PSI
(H) Final Hydrostatic Mud	<u>1,746</u>	<u>1,815</u>	PSI

CRUDE OIL TESTING INC.



Extra recorder chart



Blank off recorder chart

These are actual photographs of recorder charts.

CRUDE OIL TESTING

P.O. Box 2260
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(303) 473-6909

Recorder Location 3,440 Ft. Recorder No. 11084 Test Ticket No. 3002

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of Min.

Initial Shut-In
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of Min.

Second Flow Pressure
Breakdown: 12 Inc.
of 5 mins. and a
final inc. of Min.

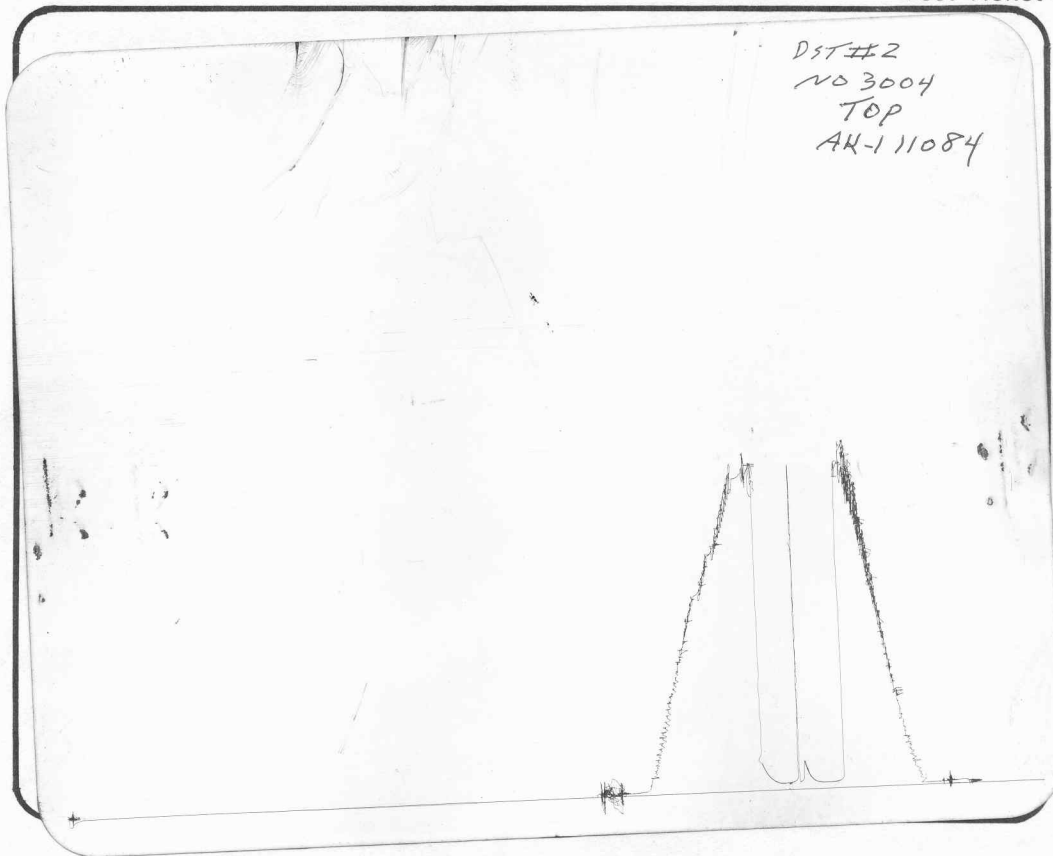
Final Shut-In
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of Min.

	Points		Points		Points		Points	
	Minutes	Press.	Minutes	Press.	Minutes	Press.	Minutes	Press.
P01	00	69	00	82	00	102	00	128
P02	05	69	05	753	05	102	05	690
P03	10	69	10	864	10	102	10	769
P04	15	69	15	921	15	106	15	818
P05	20	73	20	967	20	106	20	857
P06	25	76	25	999	25	109	25	890
P07	30	82	30	1,016	30	113	30	915
P08					35	114	35	939
P09					40	116	40	958
P10					45	119	45	964
P11					50	120		
P12					55	125		
P13					60	128		
P14								
P15								
P16								
P17								
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P34								
P35								
P36								
P37								
P38								
P39								
P40								

CRUDE OIL TESTING INC.

Date 7/6/83

Test Ticket No. 3004



DST # 2

Formation

Kansas City Zone _____ Type of Test Conventional
 Interval 3,456 To 3,480 Total Depth 3,480
 Open 15 Shut In 15 Open 15 Shut In 15
 Packer(s) Set 10:43A M. Started off Bottom 11:45A M.
 Blow 1st Opening Weak blow died in 5 mins.
 2nd Opening No blow, flushed tool, good surge, no help.

Recovery

Total Feet 2
 Recovered 2 Ft. of Oil spotted mud
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____

Calculated Recovery

Gas _____ Oil _____ WTR .02 MUD 1.96
 Gravity (Oil) _____ Corrected To Temp. _____ °F Test Water Chlorides _____ P.P.M.
 Test Area Temperature 100 °F Mud System Chlorides 1,000 P.P.M.

PRESSURE

	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	1,810		PSI
(B) First Initial Flow Pressure	44		PSI
(C) First Final Flow Pressure	44		PSI
(D) Initial Closed-in Pressure	164		PSI
(E) Second Initial Flow Pressure	44		PSI
(F) Second Final Flow Pressure	44		PSI
(G) Final Closed-in Pressure	154		PSI
(H) Final Hydrostatic Mud	1,789		PSI



TEST REPORT

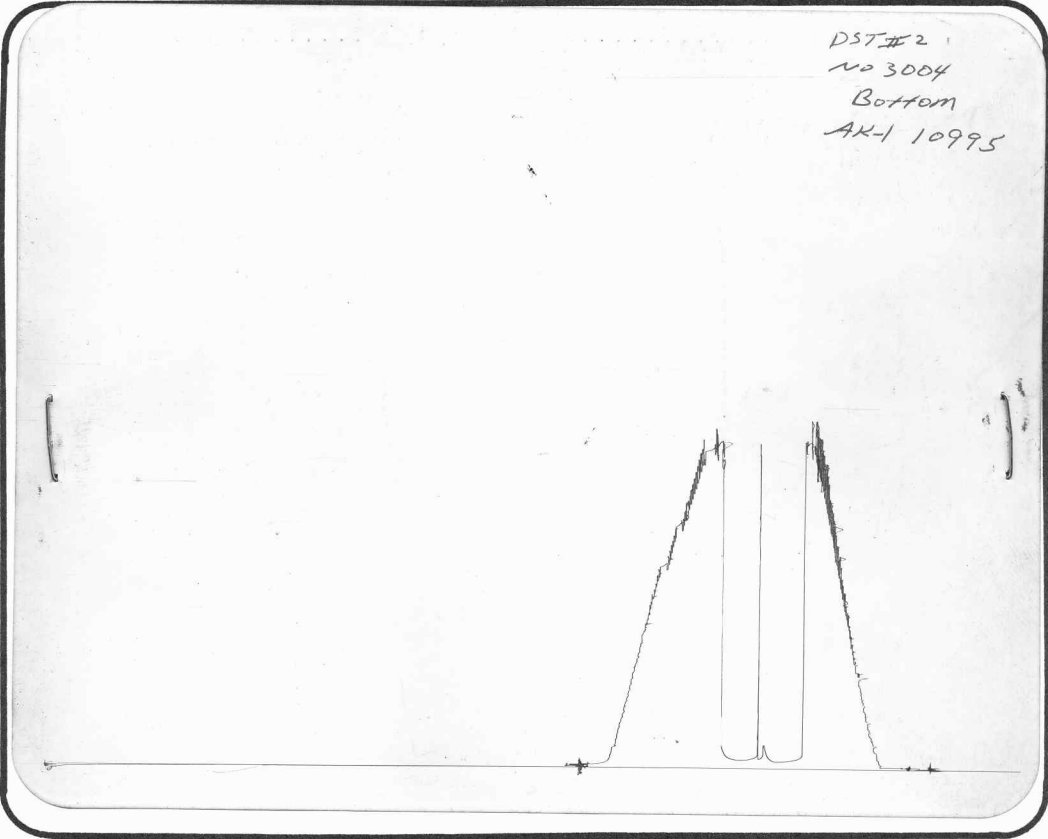
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P.O. Box 2260
Colorado Springs, CO 80901

Company McGinness Oil Company Test Ticket No. 3004
Company Address 1026 Union Center Bldg., Wichita KS 67202 Date 7/6/83
Location: Sec. 18 Twp. 2S Rge. 23W Co. Norton State Kansas
Well Name And Number #1 Bright Tester Troy Leiker
Contractor Red Tiger Rig No. #8 Co. Rep. Douglas McGinness

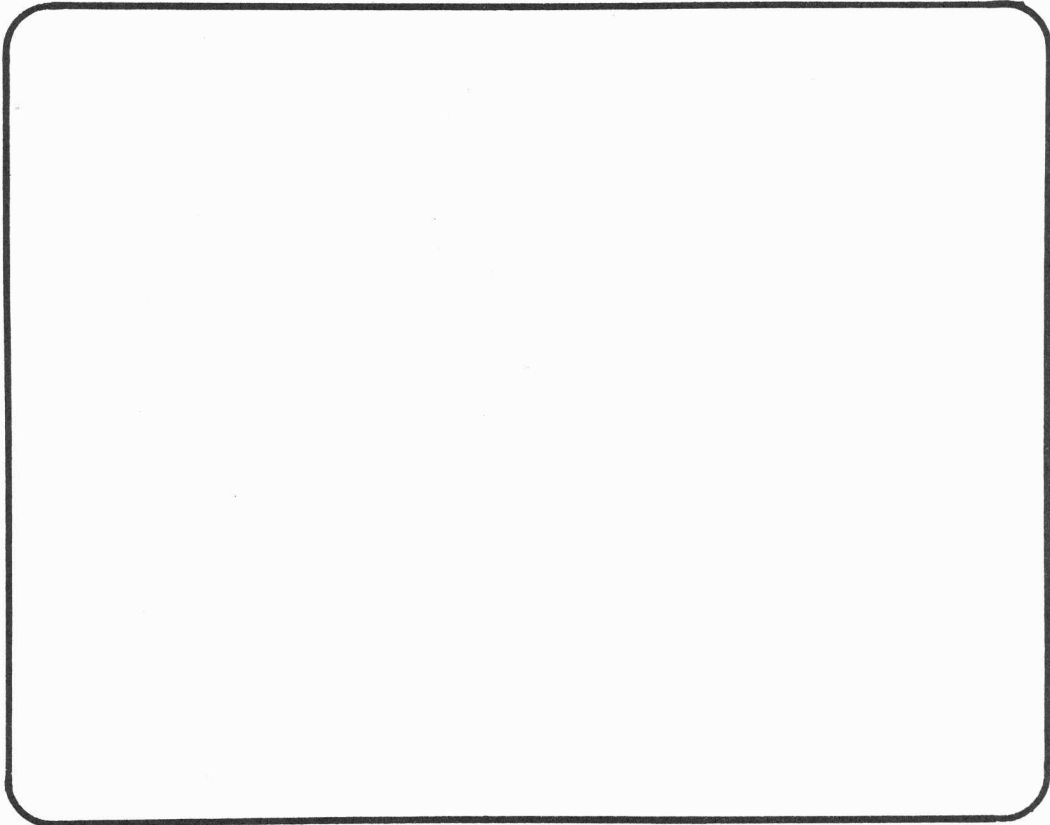
Engineering Data

Elevation 2,431 G.L.
Mud Viscosity 56
Mud Weight 9.2
Water Loss 8.8
Type of Mud Driscose
Anchor Length 24
Hole Size 7 7/8
Casing Size 8 5/8
Surface Choke 3/4
Bottom Choke 3/4
Drill Pipe Length 2,597 I.D. _____ In. _____
Weight Pipe Length 625 I.D. _____ In. _____
Drill Collar Length _____ I.D. _____ In. _____
Top Packer Depth. 3,451
Bottom Packer Depth 3,456
Tool Joint Size 5" I.F.
Test Tool Size 5 1/2
Packer Size 6 3/4
Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23839 12 Hr.
Extra Equipment _____
Remarks Open Hole Test.

CRUDE OIL TESTING INC.



Extra recorder chart



Blank off recorder chart

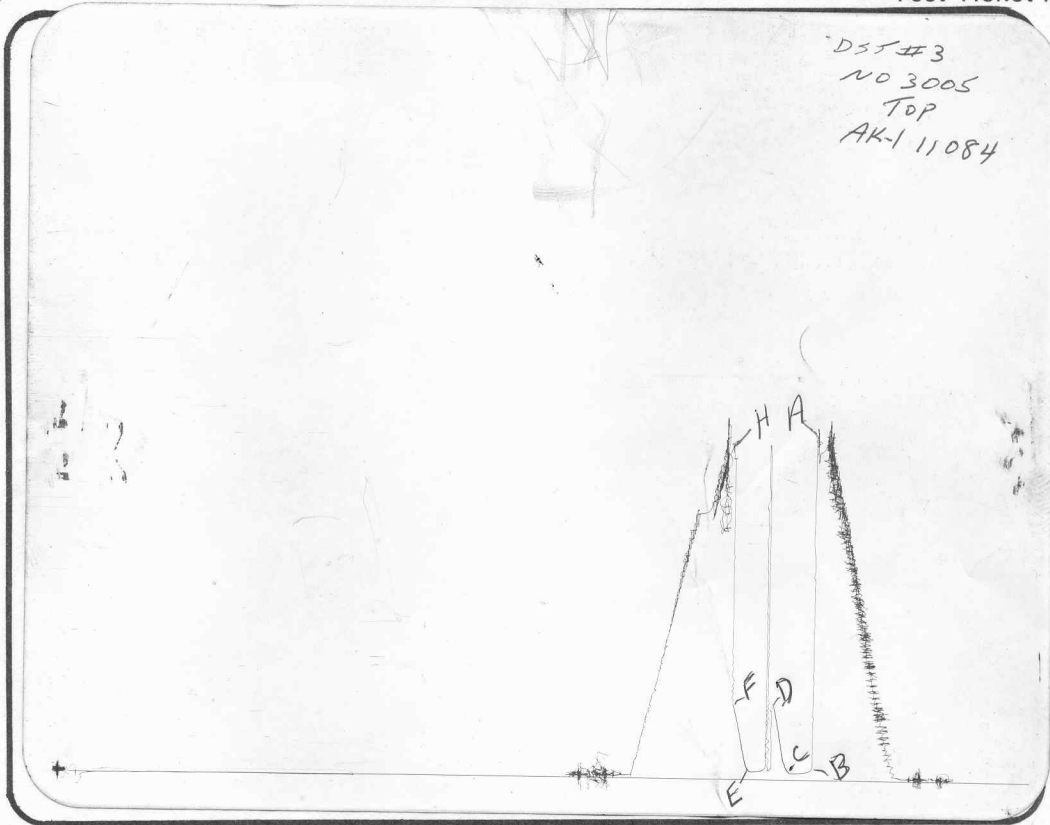
These are actual photographs of recorder charts.

CRUDE OIL TESTING INC.

Date 7/7/83

Test Ticket No. 3005

DST # 3



Formation Kansas City Zone _____ Type of Test Straddle
 Interval 3,562 To 3,594 Total Depth 3,605
 Open 15 Shut In 15 Open 15 Shut In 15
 Packer(s) Set _____ 5:28A M. Started off Bottom _____ 6:30A M.
 Blow 1st Opening Weak blow died in 7 mins.
 2nd Opening No blow, flushed tool, good surge, no help.

Recovery
 Total Feet 3
 Recovered 3 Ft. of Rotary mud (No show of oil)
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____

Calculated Recovery
 Gas _____ Oil _____ WTR .06 MUD 2.94
 Gravity (Oil) _____ Corrected To Temp. _____ °F Test Water Chlorides _____ P.P.M.
 Test Area Temperature 100 °F Mud System Chlorides 1,000 P.P.M.

PRESSURE	Field Reading		Office Reading	
(A) Initial Hydrostatic Mud	<u>1,832</u>	<u>1,923</u>	<u>1,923</u>	PSI
(B) First Initial Flow Pressure	<u>33</u>	<u>40</u>	<u>40</u>	PSI
(C) First Final Flow Pressure	<u>33</u>	<u>43</u>	<u>43</u>	PSI
(D) Initial Closed-in Pressure	<u>428</u>	<u>433</u>	<u>433</u>	PSI
(E) Second Initial Flow Pressure	<u>33</u>	<u>43</u>	<u>43</u>	PSI
(F) Second Final Flow Pressure	<u>33</u>	<u>47</u>	<u>47</u>	PSI
(G) Final Closed-in Pressure	<u>417</u>	<u>427</u>	<u>427</u>	PSI
(H) Final Hydrostatic Mud	<u>1,810</u>	<u>1,878</u>	<u>1,878</u>	PSI



TEST REPORT

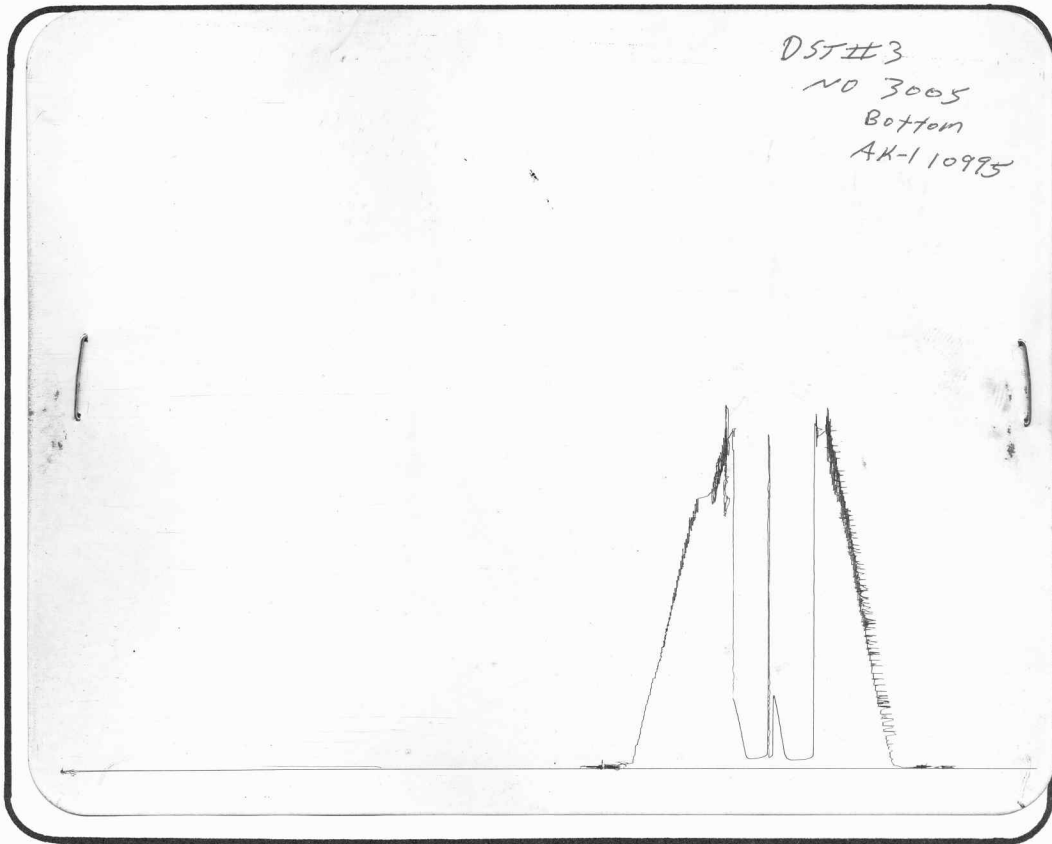
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Colorado Springs, CO 80901

Company McGinness Oil Company Test Ticket No. 3005
Company Address 1026 Union Center Bldg., Wichita KS 67202 Date 7/7/83
Location: Sec. 18 Twp. 2S Rge. 23W Co. Norton State Kansas No. of Charts 5
Well Name And Number #1 Bright Tester Troy Leiker
Contractor Red Tiger Rig No. #8 Co. Rep. Douglas McGinness

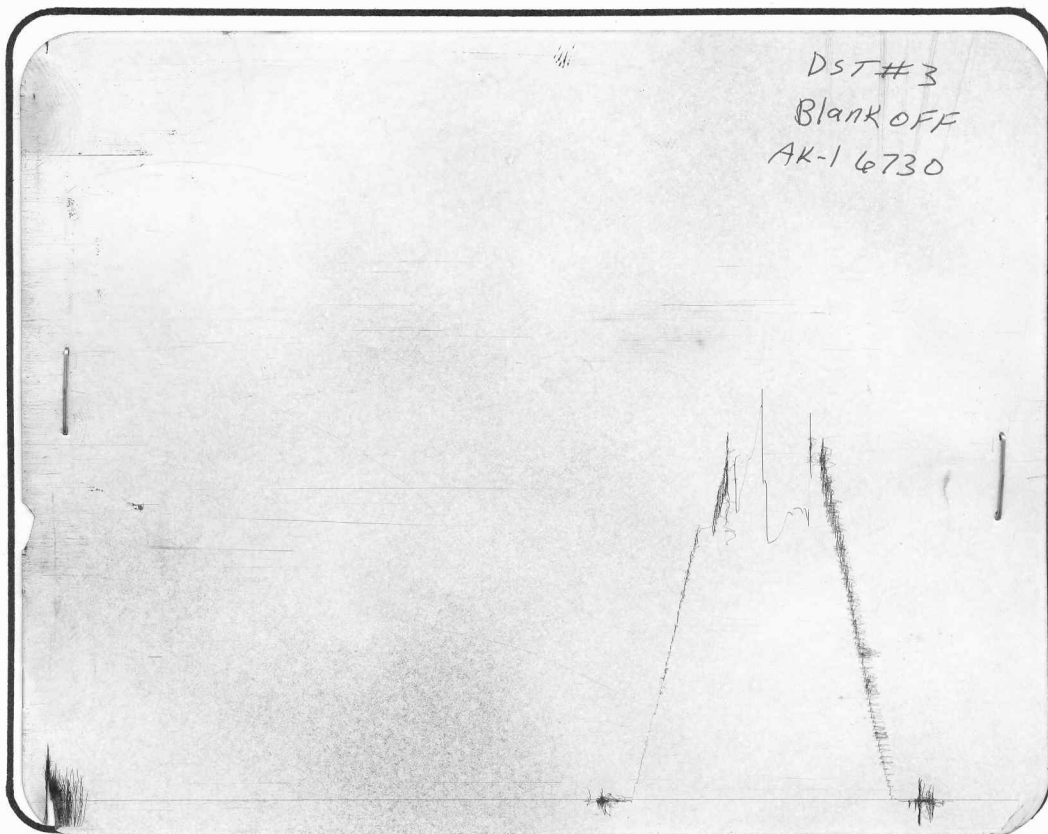
Engineering Data

Elevation 2,431 G.L.
Mud Viscosity 48
Mud Weight 9.7
Water Loss 8.8
Type of Mud Driscose
Anchor Length 32
Hole Size 7 7/8
Casing Size 8 5/8
Surface Choke 3/4
Bottom Choke 3/4
Drill Pipe Length 2,720 I.D. 4 In.
Weight Pipe Length 625 I.D. 4 In.
Drill Collar Length _____ I.D. _____ In.
Top Packer Depth. 3,562
Bottom Packer Depth 3,594
Tool Joint Size 5" I.F.
Test Tool Size 5 1/2
Packer Size 6 3/4
Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23839 12 Hr.
Extra Equipment Straddle Test
Remarks Open Hole Test.

CRUDE OIL TESTING INC.



Extra recorder chart



Blank off recorder chart

These are actual photographs of recorder charts.

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Recorder Location 3,595 Ft. Recorder No. 11084 Test Ticket No. 3005

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 3 Inc.
of 5 mins. and a
final inc. of Min.

Initial Shut-In
Breakdown: 3 Inc.
of 5 mins. and a
final inc. of Min.

Second Flow Pressure
Breakdown: 3 Inc.
of 5 mins. and a
final inc. of Min.

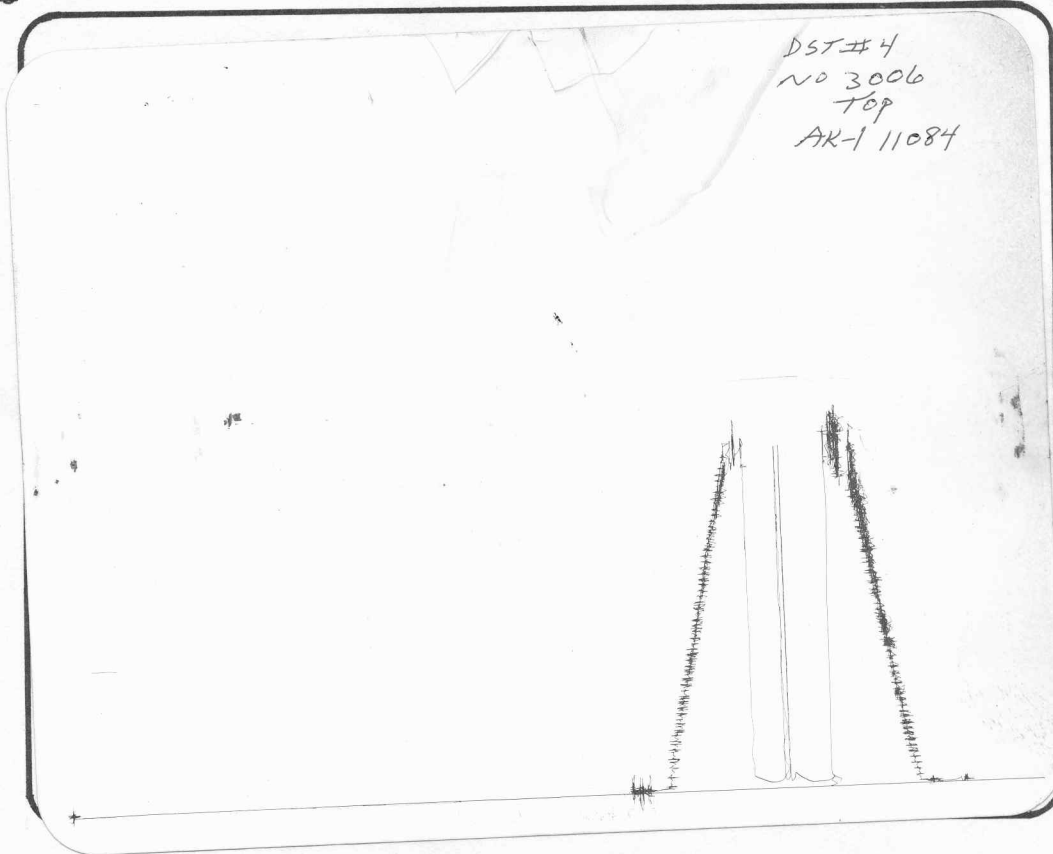
Final Shut-In
Breakdown: 2 Inc.
of 5 mins. and a
final inc. of Min.

	Points Minutes	Press.	Points Minutes	Press.	Points Minutes	Press.	Points Minutes	Press.
P01	00	40	00	43	00	43	00	47
P02	05	43	05	69	05	47	05	262
P03	10	43	10	259	10	47	10	427
P04	15	43	15	433	15	47		
P05								
P06								
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CRUDE OIL TESTING INC.

Date 7/7/83

Test Ticket No. 3006



DST # 4

Formation Arbuckle Zone _____ Type of Test Conventional
 Interval 3,678 To 3,690 Total Depth 3,690
 Open 15 Shut In 15 Open 15 Shut In 15
 Packer(s) Set 9:43P M. Started off Bottom 10:45P M.
 Blow 1st Opening Weak blow that died. (Head Joint Sub unscrewed on us).
 2nd Opening No blow, flushed tool, good surge, no help.

Recovery
 Total Feet 5
 Recovered 5 Ft. of Oil spotted mud
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____

Calculated Recovery
 Gas _____ Oil .05 WTR .20 MUD 4.75
 Gravity (Oil) _____ Corrected To Temp. _____ °F Test Water Chlorides _____ P.P.M.
 Test Area Temperature 110 °F Mud System Chlorides 1,000 P.P.M.

PRESSURE	Field Reading		Office Reading	
(A) Initial Hydrostatic Mud	<u>1,994</u>	_____	_____	PSI
(B) First Initial Flow Pressure	<u>22</u>	_____	_____	PSI
(C) First Final Flow Pressure	<u>22</u>	_____	_____	PSI
(D) Initial Closed-in Pressure	<u>66</u>	_____	_____	PSI
(E) Second Initial Flow Pressure	<u>22</u>	_____	_____	PSI
(F) Second Final Flow Pressure	<u>22</u>	_____	_____	PSI
(G) Final Closed-in Pressure	<u>55</u>	_____	_____	PSI
(H) Final Hydrostatic Mud	<u>1,972</u>	_____	_____	PSI



TEST REPORT

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Colorado Springs, CO 80901

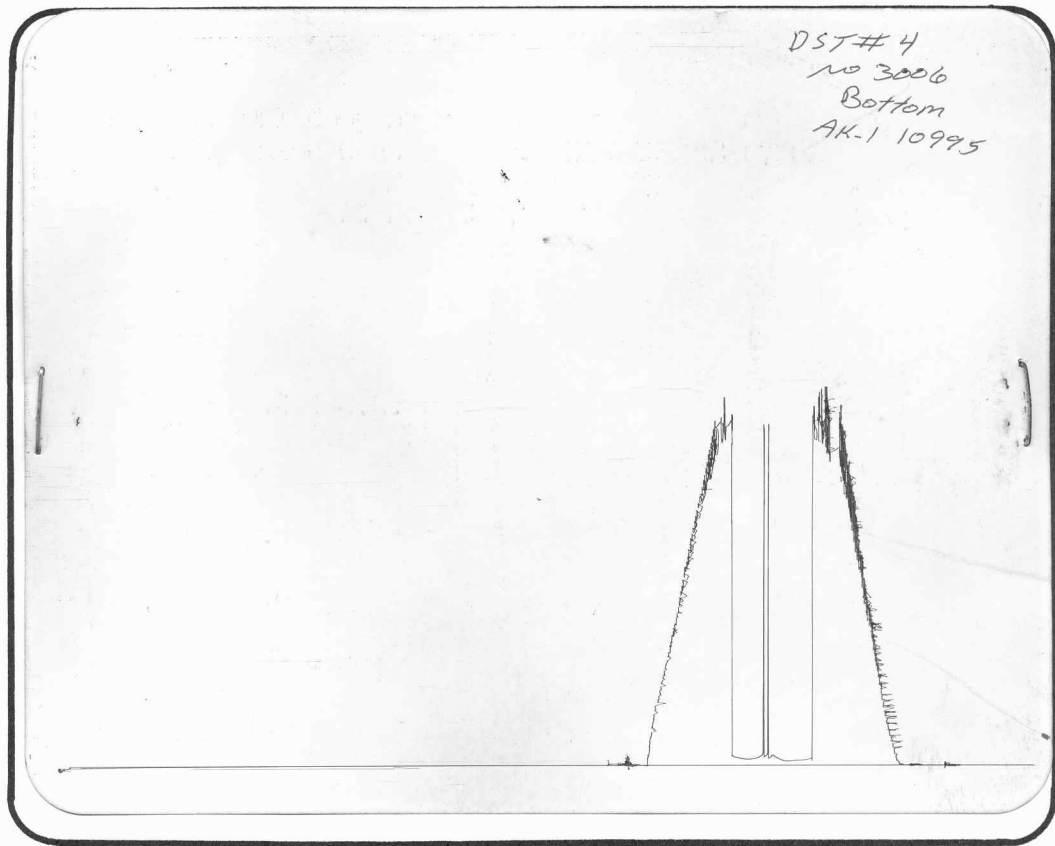
Company McGinness Oil Company Test Ticket No. 3006
Company Address 1026 Union Center Bldg., Wichita KS 67202 Date 7/7/83
Location: Sec. 18 Twp. 2S Rge. 23W Co. Norton State Kansas
Well Name And Number #1 Bright Tester Troy Leiker
Contractor Red Tiger Rig No. #8 Co. Rep. Douglas McGinness

Engineering Data

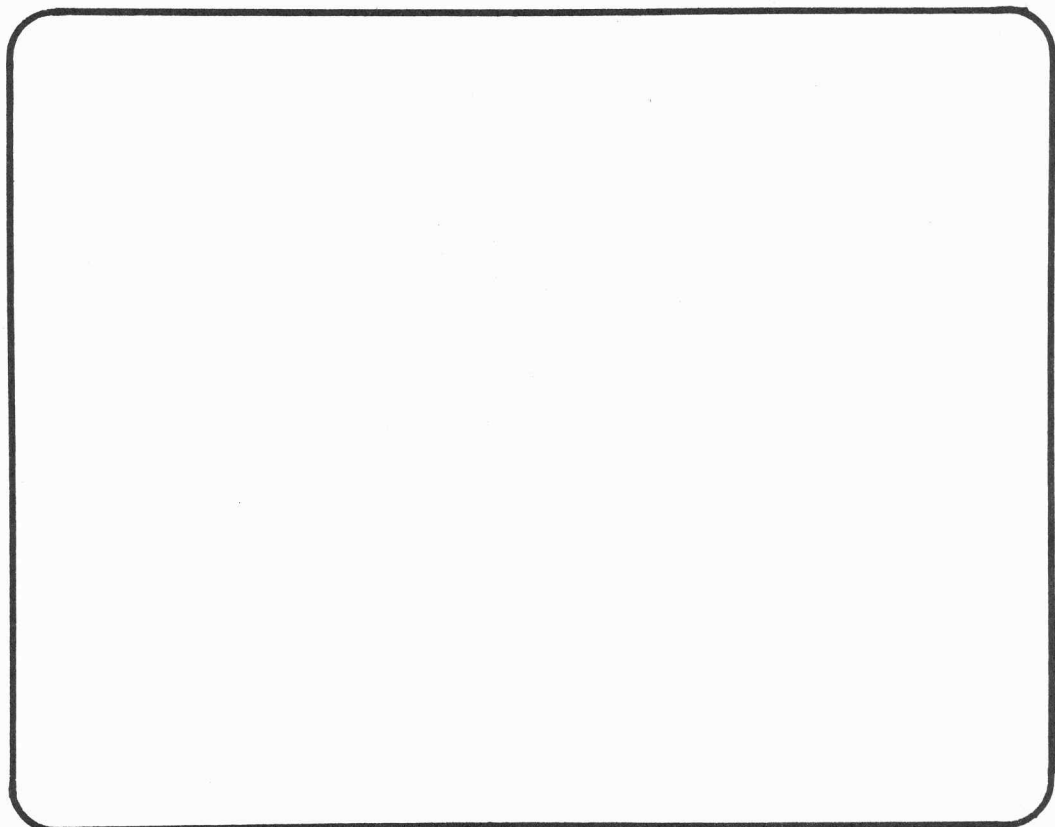
Elevation 2,431 G.L.
Mud Viscosity 60
Mud Weight 9.6
Water Loss 9.6
Type of Mud Driscose
Anchor Length 12
Hole Size 7 7/8
Casing Size 8 5/8
Surface Choke 3/4
Bottom Choke 3/4
Drill Pipe Length 2,811 I.D. _____ In. _____
Weight Pipe Length 625 I.D. _____ In. _____
Drill Collar Length _____ I.D. _____ In. _____
Top Packer Depth. 3,673
Bottom Packer Depth 3,678
Tool Joint Size 5" I.F.
Test Tool Size 5 1/2
Packer Size 6 3/4
Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23839 12 Hr.
Extra Equipment _____

Remarks The Head Joint Sub unscrewed causing us to lose the blow.
Open Hole Test.

CRUDE OIL TESTING INC.



Extra recorder chart



Blank off recorder chart

These are actual photographs of recorder charts.

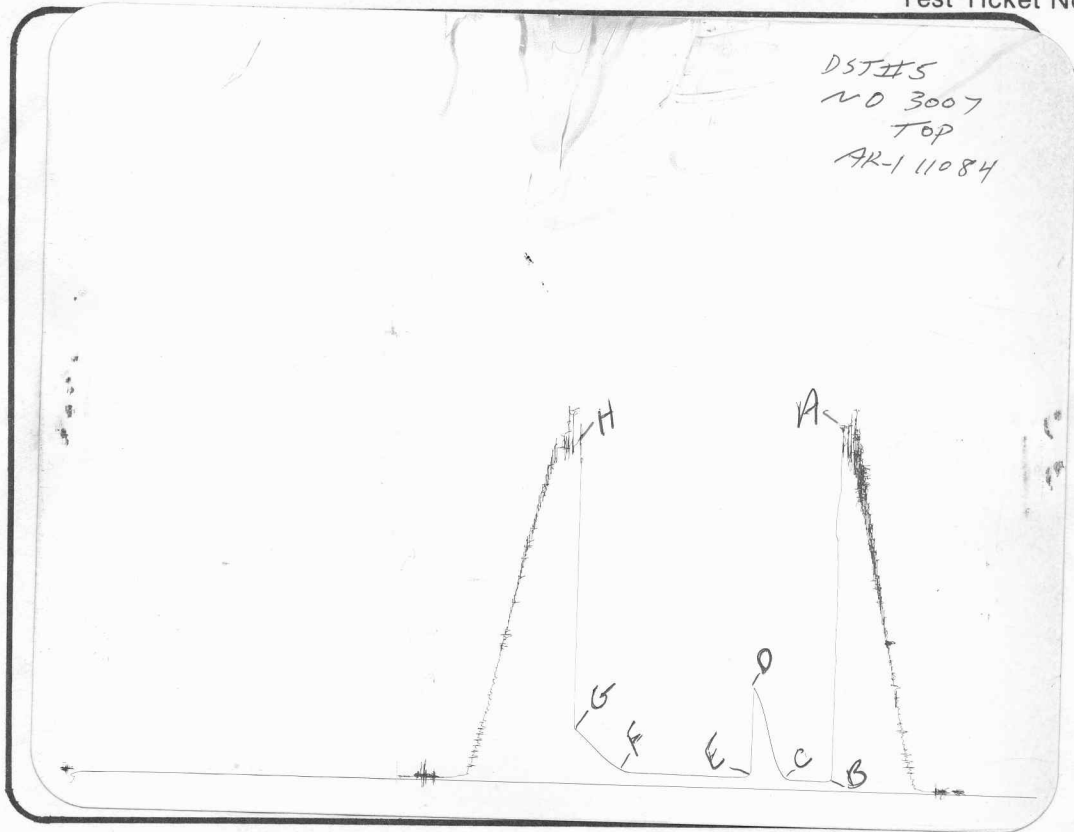
CRUDE OIL TESTING INC.

Date 7/8/83

Test Ticket No. 3007

DST#5
NO 3007
TOP
AR-111084

DST # 5



Formation

Arbuckle Zone _____ Type of Test Conventional
 Interval 3,678 To 3,700 Total Depth 3,700
 Open 30 Shut In 30 Open 90 Shut In 45
 Packer(s) Set _____ 7:58A M. Started off Bottom _____ 11:15A M.
 Blow 1st Opening Weak increasing blow to 2" in bucket.
 2nd Opening Weak increasing blow to 3" in bucket.

Recovery

Total Feet 75
 Recovered 15 Ft. of Clean oil
 Recovered 60 Ft. of Oil Cut mud
 Recovered 60 Ft. of Gas in pipe
 Recovered _____ Ft. of _____

Calculated Recovery

Gas _____ Oil 16.5 WTR 3.75 MUD 54.75
 Gravity (Oil) _____ Corrected To Temp. _____ °F Test Water Chlorides _____ P.P.M.
 Test Area Temperature 99 °F Mud System Chlorides 1,000 P.P.M.

PRESSURE

	Field Reading	Office Reading	
(A) Initial Hydrostatic Mud	2,058	2,031	PSI
(B) First Initial Flow Pressure	55	52	PSI
(C) First Final Flow Pressure	66	67	PSI
(D) Initial Closed-in Pressure	580	575	PSI
(E) Second Initial Flow Pressure	66	61	PSI
(F) Second Final Flow Pressure	77	75	PSI
(G) Final Closed-in Pressure	307	317	PSI
(H) Final Hydrostatic Mud	2,037	1,950	PSI



TEST REPORT

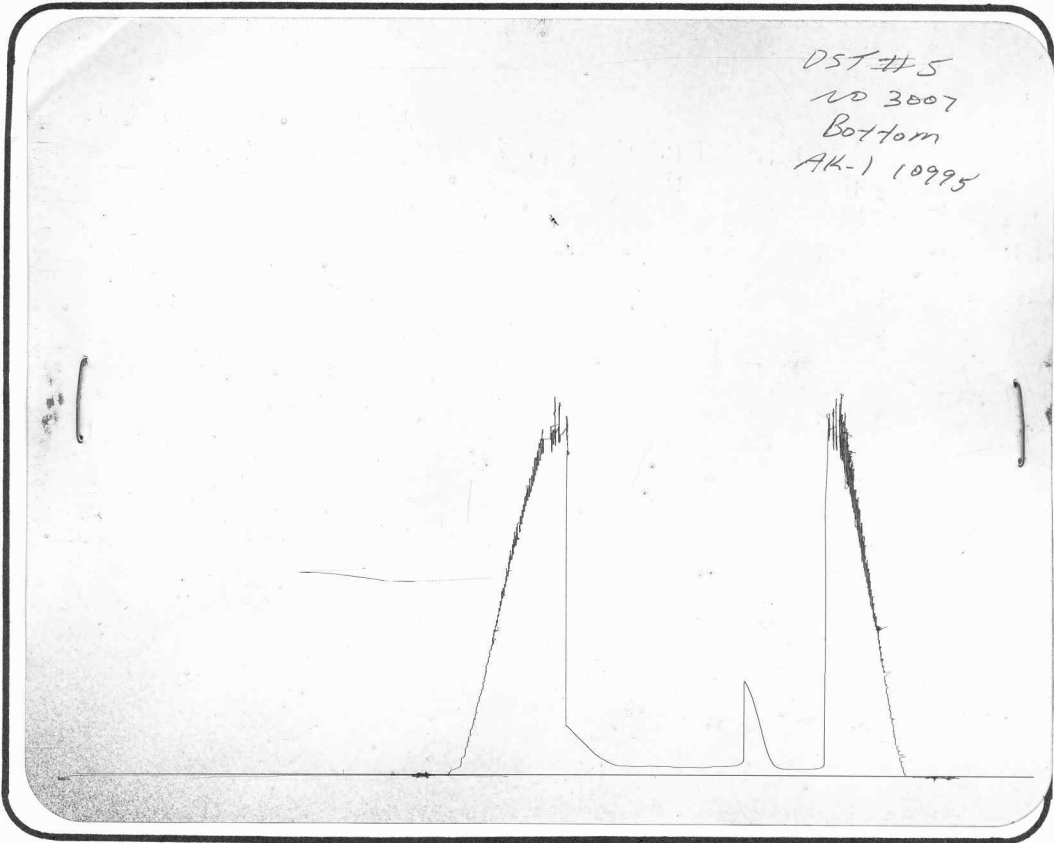
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P.O. Box 2260
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Company McGinness Oil Company Test Ticket No. 3007
Company Address 1026 Union Center Bldg., Wichita KS 67202 Date 7/8/83
Location: Sec. 18 Twp. 2S Rge. 23W Co. Norton State Kansas No. of Charts 5
Well Name And Number #1 Bright Tester Troy Leiker
Contractor Red Tiger Rig No. #8 Co. Rep. Douglas McGinness

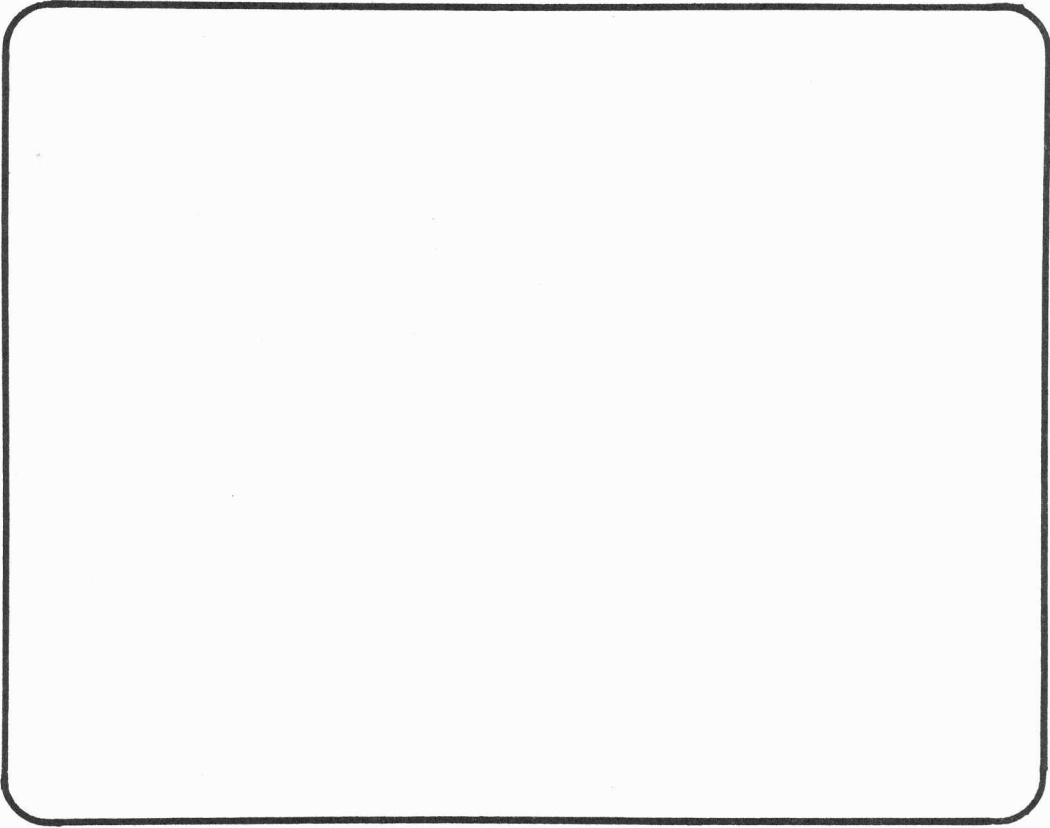
Engineering Data

Elevation 2,431 G.L.
Mud Viscosity 45
Mud Weight 9.7
Water Loss 9.6
Type of Mud Driscose
Anchor Length 22
Hole Size 7 7/8
Casing Size 8 5/8
Surface Choke 3/4
Bottom Choke 3/4
Drill Pipe Length 2,811 I.D. _____ In. _____
Weight Pipe Length 625 I.D. _____ In. _____
Drill Collar Length _____ I.D. _____ In. _____
Top Packer Depth. 3,673
Bottom Packer Depth 3,678
Tool Joint Size 5" I.F.
Test Tool Size 5 1/2
Packer Size 6 3/4
Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23839 12 Hr.
Extra Equipment _____
Remarks Open Hole Test.

CRUDE OIL TESTING INC.



Extra recorder chart



Blank off recorder chart

These are actual photographs of recorder charts.

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P.O. Box 2260
Colorado Springs, Colorado 80901
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Recorder Location 3,690 Ft. Recorder No. 11084 Test Ticket No. 3007

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of Min.

Initial Shut-In
Breakdown: 5 Inc.
of 5 mins. and a
final inc. of 1 Min.

Second Flow Pressure
Breakdown: 18 Inc.
of 5 mins. and a
final inc. of Min.

Final Shut-In
Breakdown: 8 Inc.
of 5 mins. and a
final inc. of 4 Min.

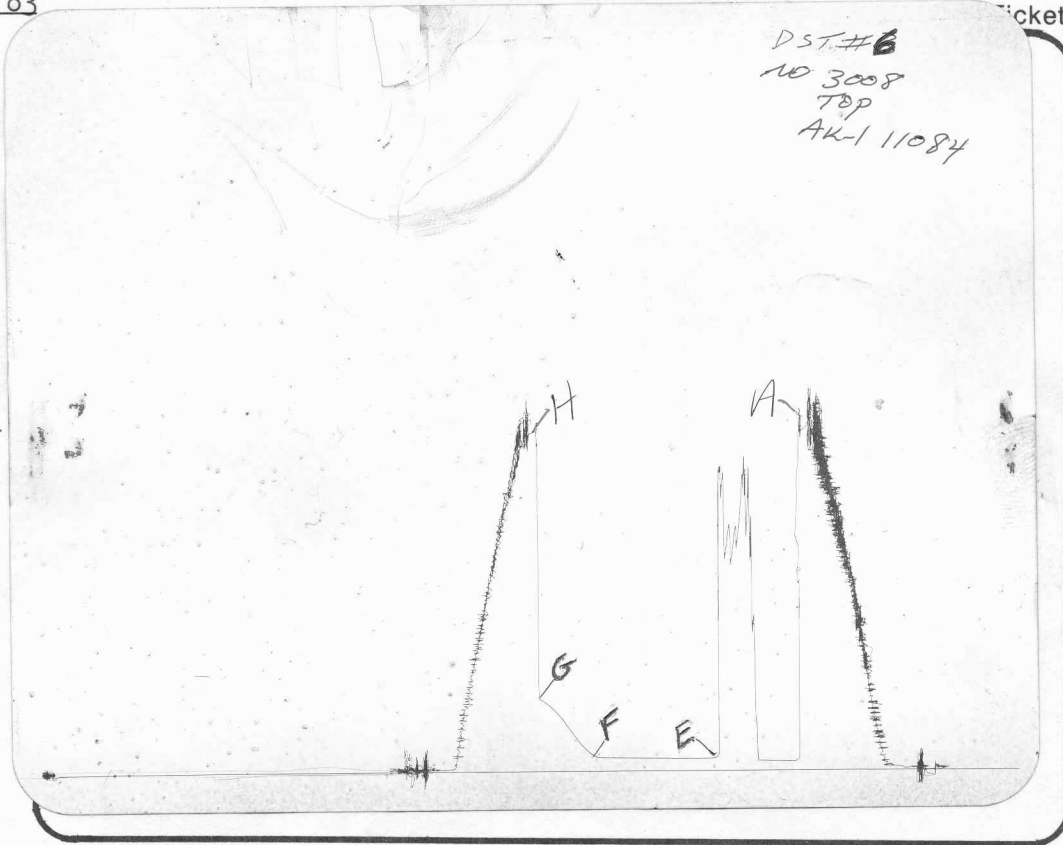
	Points		Points		Points		Points	
	Minutes	Press.	Minutes	Press.	Minutes	Press.	Minutes	Press.
P01	00	52	00	67	00	61	00	75
P02	05	52	05	137	05	63	05	83
P03	10	52	10	254	10	63	10	105
P04	15	52	15	406	15	63	15	131
P05	20	52	20	525	20	63	20	162
P06	25	56	25	572	25	63	25	202
P07	30	67	26	575	30	63	30	239
P08					35	63	35	274
P09					40	63	40	310
P10					45	65	44	317
P11					50	65		
P12					55	67		
P13					60	67		
P14					65	69		
P15					70	69		
P16					75	70		
P17					80	70		
P18					85	72		
P19					90	75		
P20								
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P40								

CRUDE OIL TESTING INC.

Date 7/8/83

Ticket No. 3008

DST # 6



Formation Arbuckle Zone _____ Type of Test Conventional
 Interval 3,678 To 3,703 Total Depth 3,703
 Open 30 Shut In 30 Open 90 Shut In 45
 Packer(s) Set 8:13P M. Started off Bottom _____ 11:30P M.
 Blow 1st Opening Weak increased slowly to 2" in bucket.
 2nd Opening Increased slowly to 3", then decreased back to 2".

Recovery
 Total Feet 90
 Recovered 5 Ft. of Clean oil
 Recovered 85 Ft. of Oil Cut watery mud
 Recovered _____ Ft. of _____
 Recovered _____ Ft. of _____

Calculated Recovery
 Gas _____ Oil 9.2 WTR 17 MUD 63.8
 Gravity (Oil) _____ Corrected To Temp. _____ °F Test Water Chlorides _____ P.P.M.
 Test Area Temperature 106 °F Mud System Chlorides 1,000 P.P.M.

PRESSURE	Field Reading		Office Reading	
(A) Initial Hydrostatic Mud	<u>1,918</u>		<u>2,004</u>	PSI
(B) First Initial Flow Pressure	<u>44</u>			PSI
(C) First Final Flow Pressure	<u>44</u>			PSI
(D) Initial Closed-in Pressure				PSI
(E) Second Initial Flow Pressure	<u>66</u>		<u>71</u>	PSI
(F) Second Final Flow Pressure	<u>77</u>		<u>89</u>	PSI
(G) Final Closed-in Pressure	<u>406</u>		<u>414</u>	PSI
(H) Final Hydrostatic Mud	<u>1,897</u>		<u>1,923</u>	PSI



TEST REPORT

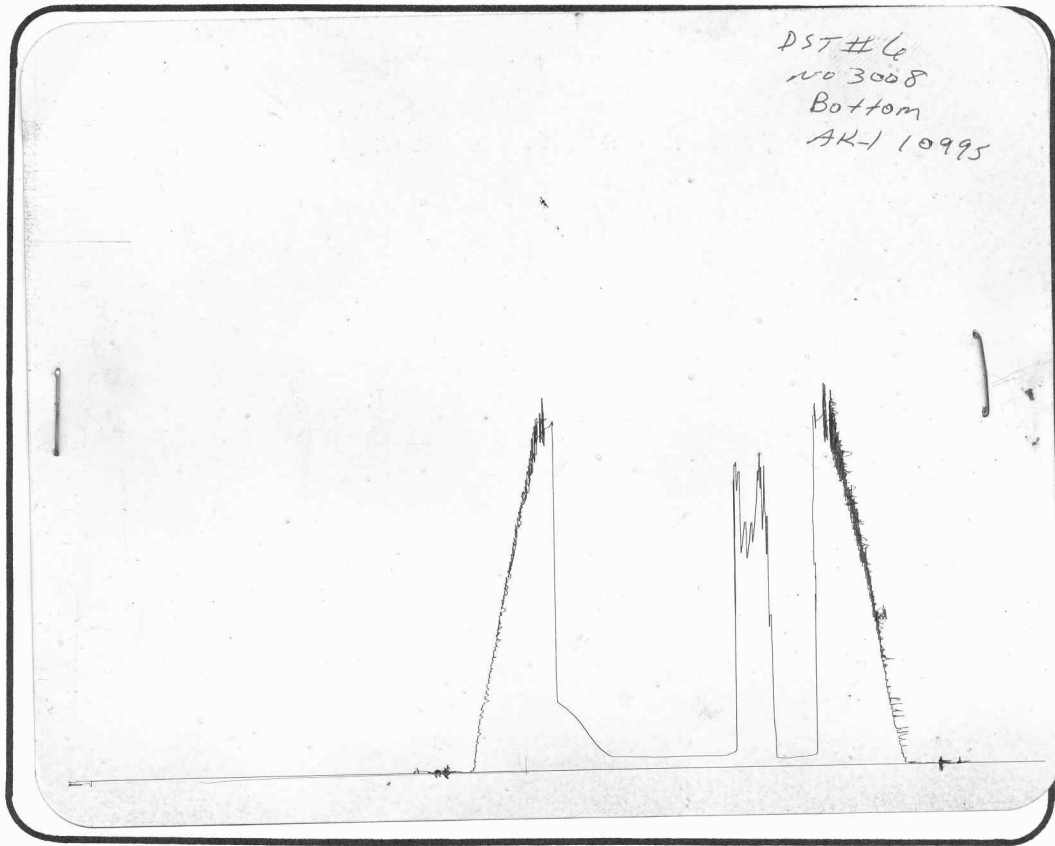
(303) 473-6909
P.O. Box 2260
Colorado Springs, CO 80901

Company McGinness Oil Company Test Ticket No. 3008
Company Address 1026 Union Center Bldg., Wichita KS 67202 Date 7/8/83
Location: Sec. 18 Twp. 2S Rge. 23W Co. Norton State Kansas
Well Name And Number #1 Bright Tester Troy Leiker
Contractor Red Tiger Rig No. #8 Co. Rep. Douglas McGinness

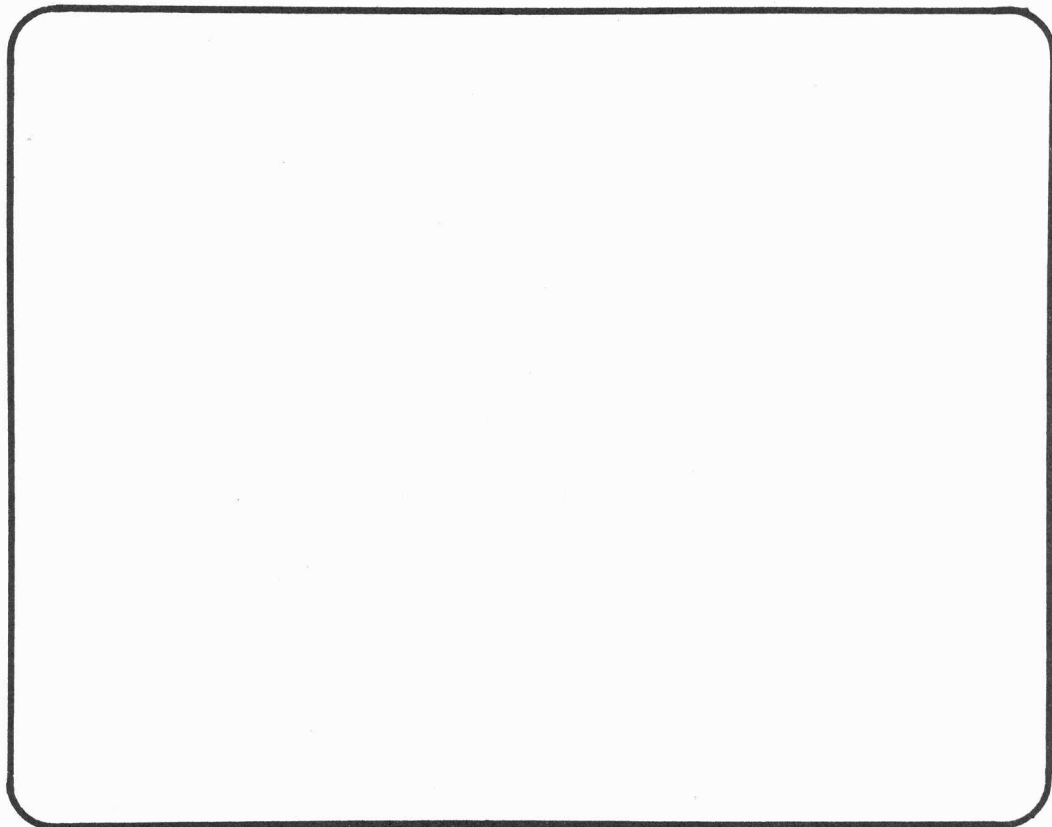
Engineering Data

Elevation 2,431 G.L.
Mud Viscosity 45
Mud Weight 9.6
Water Loss 9.6
Type of Mud Driscose
Anchor Length 25
Hole Size 7 7/8
Casing Size 8 5/8
Surface Choke 3/4
Bottom Choke 3/4
Drill Pipe Length 2,811 I.D. _____ In. _____
Weight Pipe Length 625 I.D. _____ In. _____
Drill Collar Length _____ I.D. _____ In. _____
Top Packer Depth. 3,673
Bottom Packer Depth 3,678
Tool Joint Size 5" I.F.
Test Tool Size 5 1/2
Packer Size 6 3/4
Reversed Out No
Recorder Type and No. AK-1 11084 Clock Range No. 22337 12 Hr.
Recorder Type and No. AK-1 10995 Clock Range No. 23839 12 Hr.
Extra Equipment _____
Remarks Slid 2' to bottom.
Open Hole Test.

CRUDE OIL TESTING INC.



Extra recorder chart



Blank off recorder chart

These are actual photographs of recorder charts.

CRUDE OIL TESTING

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Recorder Location 3,693 Ft. Recorder No. 11084 Test Ticket No. 3008

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: Inc.
of mins. and a
final inc. of Min.

Initial Shut-In
Breakdown: Inc.
of mins. and a
final inc. of Min.

Second Flow Pressure
Breakdown: 18 Inc.
of 5 mins. and a
final inc. of Min.

Final Shut-In
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of Min.

	Points Minutes	Press.	Points Minutes	Press.	Points Minutes	Press.	Points Minutes	Press.
P01					00	71	00	89
P02					05	71	05	115
P03					10	71	10	148
P04					15	71	15	195
P05					20	71	20	249
P06					25	71	25	307
P07					30	71	30	347
P08					35	74	35	385
P09					40	74	40	414
P10					45	74	45	414
P11					50	76		
P12					55	76		
P13					60	76		
P14					65	78		
P15					70	78		
P16					75	81		
P17					80	81		
P18					85	87		
P19					90	89		
P20								
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