

State Geological Survey

WICHITA BRANCH
KANSAS DRILLERS LOG

IMPORTANT
Kans. Geo. Survey request
samples on this well.

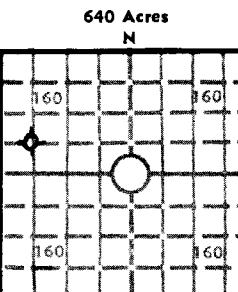
15-147-20242

11-2-1972

S. 11 T. 2 R. 19 E
W

Loc. C SW NW

County Phillips



Elev.: Gr. 2265'

DF 2268' KB 2270'

API No. 15 — 147 — 20,242
County

Operator

John O. Farmer, Inc.

Address Box 352 Russell, Kansas 67665

Well No. Lease Name
#1 Reece

Footage Location

660 feet from (E) (S) line 660 feet from (E) (W) line

Principal Contractor John O. Farmer, Inc. Geologist Sam Farmer

Spud Date 8-14-78 Total Depth 3635' P.B.T.D.

Date Completed 8-21-78 Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	26	226'	Common	170	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

John O. Farmer, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

#1

Lease Name

Reece

Dry Hole

S 11 T 2S R 19W E
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	-0-	1650	Anhydrite	1821' (+449)
Red Bed	1650	1821	Heebner	3384' (-1114)
Anhydrite	1821	1834	Toronto	3411' (-1141)
Shale & Shells	1834	2430	Lansing	3430' (-1160)
Shale & Lime	2430	3360	B/KC	3626' (-1356)
Lime & Shale	3360	3445	TD	3635' (-1365)
Lime	3445	3635		
DST. #1 3440'-to 3470' Tool Open: 30-30-10-30; weak blow Rec: 40' drilling mud IFP: 21-21 FFP: 32-32 BHP: 739-719				
DST. #2 3465' to 3495' Tool Open: 30-45-60-60; fair blow Rec: 180' muddy water IFP: 43-53 FFP: 75-75 BHP: 983-961				
DST. #3 3565' to 3581' Tool Open 5 min. Shut in 30 min. blow 2 min. Rec: 5' mud All pressures zero				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

President

Title

August 23, 1978

Date