



SIDE TWO

Operator Name Woodman-Iannitti Oil Co. Lease Name Bach Well # 3

Sec. 24 Twp. 2 Rge. 19  East  West County Phillips

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	12 Bbls	-- MCF	3 Bbls	CFPB	

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

  

Surface Hole	0	190
Shale	190	224
Shale & Shells	224	725
Sand & Shale	725	1669
Anhydrite	1669	1696
Shale & Lime	1696	2030
Lime & Shale	2030	2325
Lime & Shale	2325	2480
Lime & Shale	2480	2680
Shale & Lime	2680	2875
Shale & Lime	2875	3005
Lime & Shale	3005	3115
Shale & Lime	3115	3230
Lime & Shale	3230	3310
Lime & Shale	3310	3371
Lime	3371	3435
Lime & Shale	3435	3510
Lime	3510	3520

Formation Description		
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
Anhydrite	1672'	(+ 475)
Heebner	3230'	(-1083)
Toronto	3254'	(-1107)
Lansing "A"	3275'	(-1128)
Lansing "C"	3307'	(-1160)
Lansing "D"	3326'	(-1179)
Lansing "F"	3344'	(-1197)
Lansing "G"	3366'	(-1219)
Lansing "I"	3323'	(-1276)
Lansing "J"	3440'	(-1293)
Lansing "K"	3466'	(-1319)
Lansing "L"	3490'	(-1343)

METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Open Hole	3342-46'
<input checked="" type="checkbox"/> Perforation	3324-30'
<input type="checkbox"/> Other (Specify) .....	3351-54'
	3308-11'
<input type="checkbox"/> Dually Completed	3256-60'
<input type="checkbox"/> Commingled	

STATE OF OKLAHOMA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12-1/4"	8-5/8"	24#	224'	60/40	130	3% CC, 2% Gel
..Production..	7-7/8"	4-1/2"	10-5/8#	3517'	Class A	175	3/4 of 1% D-31
					Light Weight	450	W/S-10

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	"J" zone 3342-46'	700 gal. 15% MCA	3342-46'
2	"I" zone 3324-30'	750 gal. 15% MCA	3324-30'
3	"F" zone 3351-54'	750 gal. 15% MCA	
3	"C" zone 3308-11'	650 gal. 15% Red	
3	Toronto, 3256-60'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing Method
11-9-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....