

REVISION OF ACO-1, (dated 9-5-85)
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Eldon S. West III
Phone (316) 265-9441 Ext. 278

Contractor: License # 5122
Name Woodman-Iannitti

Wellsite Geologist Gary Holstin
Phone (316) 788-4570

PURCHASER Permian Oil
Houston, Texas

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-24-85 7-29-85 8-23-85
Spud Date Date Reached TD Completion Date

3516' 3485'
Total Depth PBTD

8-58"

Amount of Surface Pipe Set and Cemented at 217 feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1696 feet

If alternate 2 completion, cement circulated
from 1696 feet depth to Surf w/ 450 SX cmt

API NO. 15-147-20-481 24-2-19W

County Phillips

SE NE NW Sec. 24 Twp. 2S Rge. 19 ☐ East ☒ West

4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

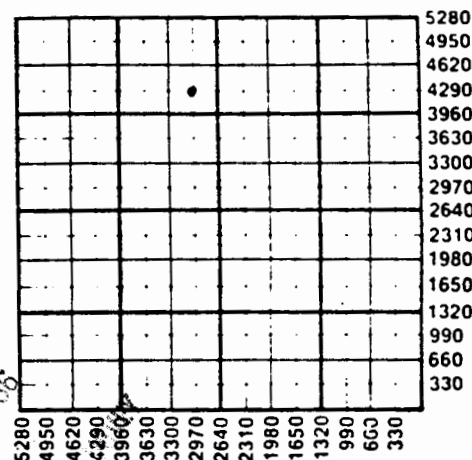
Lease Name BACH "A" Well # 1

Field Name Huffstutler

Producing Formation L-KC "I", "F", "C" & Toronto

Elevation: Ground 2126' KB 2131'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

☐ Groundwater N/A Ft North from Southeast Corner
(Well) N/A Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water N/A Ft North from Southeast Corner
(Stream, pond etc) N/A Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) N/A
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **TXO PRODUCTION** Lease Name **BACH "A"** Well # **1** SEC. **24** TWP. **2S** RGE. **19** ☐ East ☒ West

WELL LOG

24-2-19W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1, 3243-55', (Toronto) w/results:

IFP/30"=21-31#, fair blow

ISIP/60"=1019#

FFP/45"=54-96#, good blow

FSIP/90"=1019#

Rec: 216' GIP + 174' CO + 42' MCO

Ran O.H. Logs

Name	Top	Bottom
Heebner	3214	-1083
Toronto	3241	-1110
"A"	3260	-1129
"C"	3295	-1164
"D"	3314	-1183
"F"	3330	-1199
"G"	3349	-1218
"H"	3386	-1255
"I"	3409	-1278
"J"	3426	-1295
"K"	3451	-1320
"L"	3473	-1342
LTD	3516'	
DTD	3516'	
PBD	3485'	

MAY 20 1986

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	23#	217'	Class A	175 sx	
Production.....		4-1/2"	10.5#	3315'	Class A	175 sx	75% CFR-2 dens

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

4/JSPF.....	3413-16 & 3334-38'	Acidized w/500 gals. @ 1/2 BPM	3413-16
1/JSPF.....	3296-98 & 3243-46'		3296-98
		Treated "C" zone w/500 gals. 15% MCA acid	

TUBING RECORD Size 2-3/8" Set At 3472 Packer at

Liner Run ☐ Yes ☒ No

Date of First Production Producing Method

8-24-85

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

WPI-6-9

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	157 BO	N/A	0 BW		
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented

☐ Sold

☐ Used on Lease

☐ Open Hole ☒ Perforation

☐ Other (Specify)

....3413-16'.....

☐ Dually Completed

....3334-38'.....

☐ Commingled

3296-98'

3243-46'