

24-2-19W <sup>Jul</sup> <sub>PI</sub>

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588  
Name Woodman-Iannitti Oil Co.  
Address 704 Union Center Bldg.  
City/State/Zip Wichita, KS. 67530

Purchaser Farmland Industries, Inc.  
Kansas City, MO

Operator Contact Person K.T. Woodman  
Phone (316) 265-7650

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist David P. Williams  
Phone (316) 793-5685

Designate Type of Completion

New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

.9.-20.-85.    .9.-26.-85...    .10.-16.-85..  
Spud Date    Date Reached TD    Completion Date  
.3520'    .3505'  
Total Depth    PBSD

Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used?  Yes     No  
If yes, show depth set 1695 feet  
if alternate 2 completion, cement circulated  
from 1681 feet depth to Surf w/ 450 SX cmt  
Cement Company Name B.J. Titan  
Invoice # 282315

API NO. 15-147-20,483

County Phillips

NW SW NE Sec. 24 Twp. 2S Rge. 19  East  West

3630 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

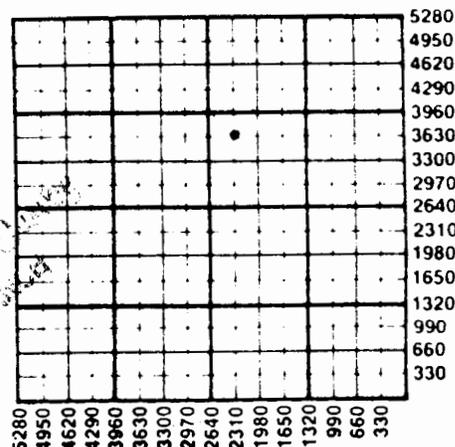
Lease Name Hanke Well # 2

Field Name Huffstutter

Producing Formation Toronto, Lansing

Elevation: Ground 2135' KB 2140'

Section Plat



*State Geological Survey  
Wichita, Kansas*

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # 64,202-C  Repressuring  
C-8,141

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain) purchased from: David Imm  
(purchased from city, R.W.D. #)  
Long Island

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Woodman-Iannitti Oil Co. Lease Name Hanke Well # 2

Sec. 24 Twp. 2 Rge. 19  East  West County Phillips

Estimated Production Per 24 Hours	Oil 7 Bbls	Gas -- MCF	Water 1 Bbls	Gas-Oil Ratio CFPB	Gravity
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Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
✓ Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top	Bottom
Lime & Shale	0	217	Anhydrite	1670	(+ 470)
Shale & Shells	217	710	Heebner	3228	(-1088)
Lime & Shale	710	1625	Toronto	3256	(-1116)
Shale	1625	1672	Lansing "A"	3276	(-1136)
Anhydrite	1672	1697	Lansing "C"	3308	(-1168)
Shale	1697	2030	Lansing "D"	3330	(-1190)
Shale	2030	2340	Lansing "F"	3346	(-1206)
Shale	2340	2564	Lansing "G"	3365	(-1225)
Shale & Lime	2564	2775	Lansing "I"	3426	(-1286)
Shale & Lime	2775	2970	Lansing "J"	3441	(-1301)
Lime & Shale	2970	3116	Lansing "K"	3466	(-1326)
Lime & Shale	3116	3255	Lansing "L"	3490	(-1350)
Lime & Shale	3255	3275			
Shale & Lime	3275	3285			
Lime & Shale	3285	3350			
Shale & Lime	3350	3435			
Shale & Lime	3435	3520			

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

Production Interval

3426-28'  
 3352-60'  
 3309-12'  
 3256-60'

Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
12-1/4"	8-5/8"	24#	217'	60/40	130	3% CC, 2% Gel
7-7/8"	4-1/2"	10.5#	3516'	Class A	175	3/4% D-31 w/ S-10

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	3426-28'	500 gal 15% MCA	3426-28'
2	3357-59'	700 gal 15% MCA	3352-60'
2	3352-54'	500 gal MCA	3309-12'
3	3309-12'	750 gal 15% MCA	3256-60'
2	3256-60'		

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 10-18-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....