

24-2-19W

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/83  
 OPERATOR Petroleum Management, Inc. API NO. 15-147-20,420  
 ADDRESS 400 North Woodlawn - Suite 201 COUNTY Phillips  
Wichita, Kansas 67208 FIELD \_\_\_\_\_  
 \*\* CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-K.C.  
 PHONE 316-686-7287  
 PURCHASER Koch Oil Co. LEASE Kaiser  
 ADDRESS Box 2256 WELL NO. 2  
Wichita, KS 67201 WELL LOCATION C S/2 SW/4 SW/4  
 DRILLING Red Tiger Drilling Company 330 Ft. from South Line and  
 CONTRACTOR ADDRESS 1720 KSB Building 660 Ft. from West Line of /  
Wichita, Kansas 67202 the SW (Qtr.) SEC24 TWP 2S RGE19W (v)

PLUGGING \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3,587' PBD \_\_\_\_\_  
 SPUD DATE 9/5/83 DATE COMPLETED 9/13/83  
 ELEV: GR 2,198' DF \_\_\_\_\_ KB 2,203'  
 DRILLED WITH (~~API~~) (ROTARY) (~~API~~) TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
 USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT

		24	

(Office Use Only)  
 KCC \_\_\_\_\_  
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_  
 NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 292' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

**Dale Silcott**

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

10 91-5-45

WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale & Clay	0	303	Stone Corral	1706 + 497
Sand & Shale	303	840	Base St. Corral	1731 + 472
Sand	840	935	Topeka	3074 - 871
Shale	935	1092	Oread	3226 - 1023
Shale & Red Bed	1092	1706	Heebner	3271 - 1068
Anhydrite	1706	1737	Toronto	3297 + 1004
Shale & Red Bed	1737	2040	Lansing	3318 - 1115
Shale	2040	2830	Base K.C.	3534 - 1331
Lime & Shale	2830	2960	R.T.D.	3587 - 1384
Shale & Lime	2960	3065		
Lime & Shale	3065	3175		
Lime	3175	3587		
RTD		3587		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% NE acid w/5% Checker-Sol	3298-3300'; 3319-3322'
500 gal. 15% NE acid w/5% Checker-Sol; and 2000 gal. 15% NE acid & 2-100# plugs TLC-80 w/Checker Sol	3349-3351'; 3366-3370'
250 gal. 15% NE acid w/5% Checker-Sol;	3393-3396';
	3404-3408'; 3464-3468'
	3481-3483';

  

Date of first production	10/4/83	Gravity	34.4
Estimated Production -I.P.	27.68 bbls.	Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	298'	60/40 Pozmix	235	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	9.5#	3,586'	60/40 Pozmix	200	2% C.C., .75% CFR-2 + 95 Bbl. Treated Mud, 80 Bbl. Drilling Mud, 6 Bbl. Mud

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3298-3300'
					3319-3322'
					3349-3351'
					3366-3370'
					3393-3396'