

2573 24-2-1960 COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15147205420000

County Phillips

NW - SE - SW - Sec. 24 Twp. 2 Rge. 19 X V

990 Feet from S/W (circle one) Line of Section

3630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Weinman Well # B-2

Field Name Dayton

Producing Formation Kansas City

Elevation: Ground 2171 KB 2176

Total Depth 3556 PBTD

Amount of Surface Pipe Set and Cemented at 203 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 3556

feet depth to Surface w/ 418 sz cnt.

Drilling Fluid Management Plan 3-1-83
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume 500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. Rng. E/W

County Docket No.

Operator: License # 3077

Name: Johnson Oil Company

Address: RR 3 Box 35

City/State/Zip Phillipsburg, KS 67661

Purchaser: Permian

Operator Contact Person: Gerry Johnson

Phone (913) 543-6171

Contractor: Name: Helberg Oil Company

License: 5669

Wellsite Geologist: Gerry Johnson

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SVD S10W Temp. Abd.
Gas ENHR S10W
Dry Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SVD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SVD or Inj?) Docket No.

9-29-92 10-8-92 12-1-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Owner Date 2/25/93

Subscribed and sworn to before me this 25th day of February, 19 93.

Notary Public Donna Brungardt

Date Commission Expires 6/21/94

NOTARY PUBLIC - State of Kansas
DONNA BRUNGARDT
My Appt. Exp. 6-21-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SVD/Rep NGPA
KGS Plug Other (Specify)

24-2-19W

SIDE TWO

Operator Name Johnson Oil Company

Lease Name Weinman

Well # B-2

Sec. 24 Twp. 2 Rge. 19

East
 West

County Phillips

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Name	Top	Datum
Anhydrite	1702	+474
Heebner	3276	-1100
Toranto	3306	-1130
Lansing-KC	3322	-1146
Base Kansas City	3538	-1362
T.D.	3556	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	#26	203	Common	135	60-40Poz
Production	7 7/8"	5 1/2"	#15.50	3555	Common	418	Surefill

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	all shooting	3354-3360	3393-3397	3411-3413	
4 holes per foot	3470-3476	3512-3516	3534-3536	1500 gal. 15% acid at same time	
	bridge plug at 3454				

TUBING RECORD

Size	Set At	Packer At	Liner Run
2	3502		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. December 3, 1992 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gray
	9 1/2				2		20%	32.6

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Coningled

Production Int