

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

25-2-19W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Sierra Petroleum Co., Inc. API NO. 15-147-20,342

ADDRESS P. O. Box 247 COUNTY Phillips

Wichita, Kansas 67201 FIELD Wildcat

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing

PHONE 316-264-8394

PURCHASER Cooperative Refinery Association LEASE Kaiser

ADDRESS P. O. Box 7305 WELL NO. #1

Kansas City, Missouri 66100 WELL LOCATION C SW NW

DRILLING Abercrombie Drilling, Inc. 660 Ft. from West Line and

CONTRACTOR 660 Ft. from South Line of

ADDRESS 801 Union Center the NW/4(Qtr.) SEC25 TWP2S RGE 19W.

Wichita, Kansas 67202

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 3588' PBTD _____

SPUD DATE 8-10-81 DATE COMPLETED 9-2-81

ELEV: GR 2157' DF _____ KB 2162'

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~AKKX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 270' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil w/200 sacks Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR, Sierra Petroleum Co., Inc. LEASE Kaiser #1

SEC. 25 TWP. 2 RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS R
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	273	Log Tops:	
Shale	273	495	Heebner	3210 (-1048)
Shale & Sand	495	1630	Lansing	3253 (-1091)
Anhydrite	1630	1667	Base K. C.	3472 (-1310)
Shale & Sand	1667	2221	RTD	3588
Shale	2221	3184		
Lime	3184	3441		
RTD	3441			
No drill stem tests were run on this test.				
Ran Petro-Log Radiation Guard Log.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
21,000 gallons 28% mud acid.			Above perforations.	
Date of first production September 2, 1982			Producing method (flowing, pumping, gas lift, etc.) Pumping	
RATE OF PRODUCTION PER 24 HOURS		Oil Swab test 3 BOPY + Wtr bbls.	Gas MCF	Water % bbls.
Disposition of gas (vented, used on lease or sold)			Gravity	
			Perforations 3288 - 3413' OA	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	270'	Common	200	3% c.c., 2% gel
Production		4-1/2"	10.50#	3585'	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					3288' - 3413' OA
Size 2-3/8"	Setting depth 3490.55'	Packer set at			