

26-8-19W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

State Geological Survey  
WICHITA BRANCH

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F  Letter requesting confidentiality attached.
- C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5064 EXPIRATION DATE June 30, 1984

OPERATOR Sierra Petroleum Co., Inc. API NO. 15-147-20,424

ADDRESS P. O. Box 247 COUNTY Phillips

Wichita, Kansas 67201 FIELD Dayton

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing  
PHONE (316) 264-8394

PURCHASER Farmland Industries, Inc. LEASE Hanke

ADDRESS 902 Union Center Bldg. WELL NO. 2 - 26

Wichita, Kansas 67202 WELL LOCATION C NE NE

DRILLING Revlin Drlg., Inc. 660 Ft. from North Line and

CONTRACTOR 660 Ft. from East Line of

ADDRESS P.O. Box 293 the NE (Qtr.) SEC 26 TWP 2S RGE 19W(W)

Russell, Kansas 67665

PLUGGING None

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3600 PBTD \_\_\_\_\_

SPUD DATE 9-27-83 DATE COMPLETED 11-14-83

ELEV: GR 2170 DF \_\_\_\_\_ KB 2175

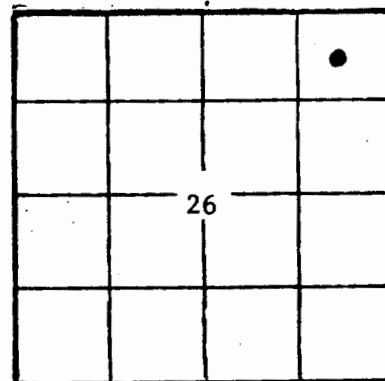
DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108212

Amount of surface pipe set and cemented 328' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWU, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

WELL PLAT



(Office Use Only)

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

454569  
ACO-1 WELL HISTORY

OPERATOR Sierra Petroleum Co., Inc. LEASE HANKE

SEC. 26 TWP. 2S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2 - 26

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological	Survey		Heebner	3244 (-1069)
			Lansing	3288 (-1113)
Shale	0	1253		
Sand	1253	1375		
Shale	1375	1668		
Anhydrite	1668	1696		
Shale	1696	2006		
Shale w/Lime	2006	3600		

**ACID, FRACTURE SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated		
10,000 gallons acid			above perforations		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
November 14, 1983		Pumping			
Estimated Production -I.P.	Oil Swab Test: <u>2</u> BOPH/4 hrs.	Gas	Water %	Gas-oil ratio	CFPB
	2 bbls.	0	MCF	bbls.	
Disposition of gas (vented, used on lease or sold) + water.			Perforations 3322-3480' OA		

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	328'	Common	185	
Production		5-1/2"	14#	3599'	Common	150	10% salt, 10 bbls salt flush.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3322-3480' OA

Size	Setting depth	Pecker set at
2-3/8"	3551.69'	