

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # KCC 9500
name Nova Petroleum Corporation
address P. O. Box 11630
City/State/Zip Salt Lake City, Utah 84147

Operator Contact Person Warren Siebold
Phone 303-690-9532/303-832-3084

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist John Riley
Phone 303-573-5222

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If **WO**: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

9/7/84 9/12/84 9/13/84
Sp. Date Date Reached TD Completion Date

3,513'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 252' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 147-20,456

County Phillips

SE/4 SE/4 NW/4 Sec 26 Twp 2S Rge 19W East
(location) X West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

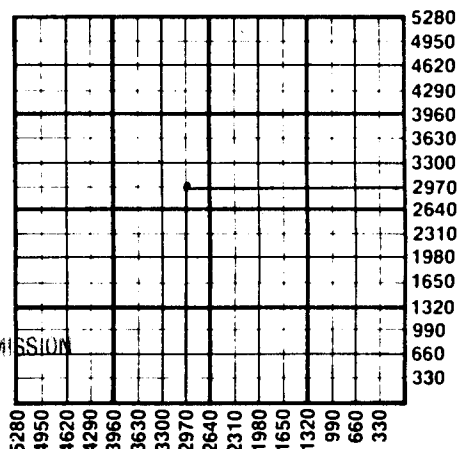
Lease Name Krafft Well# 1

Field Name

Producing Formation

Elevation: Ground KB 2,100'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

OCTO 1

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 800 Ft North From Southeast Corner and
(Stream, Pond etc.) 3100 Ft West From Southeast Corner
Sec 26 Twp 2S Rge 19W ☐ East ☒ West

Ted Friebus, Phillipsburg, Ks.

☐ Other (explain) David Imm, Long Island, Ks.
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name **Nova Petroleum Corp.** Lease Name **Krafft** Well# **1** SEC **26** TWP. **2S** RGE **19W** ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Stone Corral	1604'	(+496)
Base Stone Corral	1628'	(+472)
Topeka	2997'	(-897)
King Hills Shale	3077'	(-977)
Queen Hills Shale	3146'	(-1046)
Toronto	3220'	(-1120)
Lansing 1	3236'	(-1136)
2	3270'	(-1170)
3	3289'	(-1189)
4	3306'	(-1206)
5	3313'	(-1213)
6	3326'	(-1226)
7	3363'	(-1263)
8	3386'	(-1286)
9	3404'	(-1304)
10	3427'	(-1327)
11	3450'	(-1350)
Base	3455'	(-1355)
RTD	3513'	
LTD	3513'	

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	256'	Class A	160	2% Gel 3% C.C.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth