

DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy**

6121 South 58th street Ste. B
Lincoln, NE 68516

ATTN: Rich Bell

32 2 23w Norton,KS

Moffet #1-32

Start Date: 2011.07.21 @ 20:30:00

End Date: 2011.07.22 @ 02:40:30

Job Ticket #: 43717 DST #: 1

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Great Plains Energy

6121 South 58th street Ste. B
Lincoln, NE 68516

ATTN: Rich Bell

Moffet #1-32

32 2 23w Norton, KS

Job Ticket: 43717

DST#: 1

Test Start: 2011.07.21 @ 20:30:00

GENERAL INFORMATION:

Formation: Toronto, LKC-A

Deviated: No Whipstock ft (KB)

Time Tool Opened: 22:37:00

Time Test Ended: 02:40:30

Test Type: Conventional Bottom Hole

Tester: Chuck Kreutzer Jr.

Unit No: 36

Interval: 3312.00 ft (KB) To 3368.00 ft (KB) (TVD)

Total Depth: 3368.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2310.00 ft (KB)

2305.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6741

Outside

Press@RunDepth: 56.67 psig @ 3313.00 ft (KB)

Start Date: 2011.07.21

End Date:

2011.07.22

Start Time: 20:30:05

End Time:

02:40:29

Capacity: 8000.00 psig

Last Calib.: 2011.07.22

Time On Btm 2011.07.21 @ 22:26:00

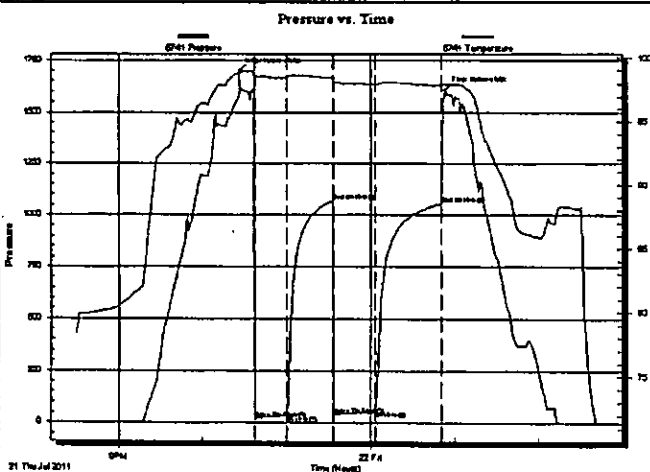
Time Off Btm 2011.07.22 @ 00:53:30

TEST COMMENT: IF: Weak blow, Died in 15 mins.

IS: No blow back

FF: No blow

FS: No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1696.97	98.88	Initial Hydro-static
11	18.76	98.02	Open To Flow (1)
34	36.73	98.45	Shut-In(1)
67	1066.93	98.40	End Shut-In(1)
67	39.01	98.11	Open To Flow (2)
98	56.67	97.92	Shut-In(2)
145	1053.84	97.86	End Shut-In(2)
148	1606.62	97.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	mud-100%	0.32

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcfd)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy

Moffet #1-32

6121 South 58th street Ste. B
Lincoln, NE 68516

32 2 23w Norton, KS

Job Ticket: 43717

DST#: 1

ATTN: Rich Bell

Test Start: 2011.07.21 @ 20:30:00

Tool Information

Drill Pipe:	Length:	3194.00 ft	Diameter:	3.80 inches	Volume:	44.80 bbl	Tool Weight:	2600.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:	35000.00 lb
					Total Volume:	45.39 bbl	Tool Chased	2.00 ft
Drill Pipe Above KB:	30.00 ft						String Weight: Initial	32000.00 lb
Depth to Top Packer:	3312.00 ft						Final	32000.00 lb
Depth to Bottom Packer:	ft							
Interval between Packers:	56.00 ft							
Tool Length:	84.00 ft							
Number of Packers:	2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3289.00	
Hydraulic tool	5.00			3294.00	
Jars	5.00			3299.00	
Safety Joint	3.00			3302.00	
Packer	5.00			3307.00	28.00 Bottom Of Top Packer
Packer	5.00			3312.00	
Stubb	1.00			3313.00	
Recorder	0.00	6752	Inside	3313.00	
Recorder	0.00	6741	Outside	3313.00	
Perforations	4.00			3317.00	
Change Over Sub	0.50			3317.50	
Blank Spacing	32.00			3349.50	
Change Over Sub	0.50			3350.00	
Perforations	15.00			3365.00	
Bullnose	3.00			3368.00	56.00 Bottom Packers & Anchor

Total Tool Length: 84.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy

Moffet #1-32

6121 South 58th street Ste. B
Lincoln, NE 68516

32 2 23w Norton, KS

Job Ticket: 43717

DST#: 1

ATTN: Rich Bell

Test Start: 2011.07.21 @ 20:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 6.78 in³

Resistivity: ohm.m

Salinity: 1200.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity:

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
65.00	mud-100%	0.320

Total Length: 65.00 ft

Total Volume: 0.320 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

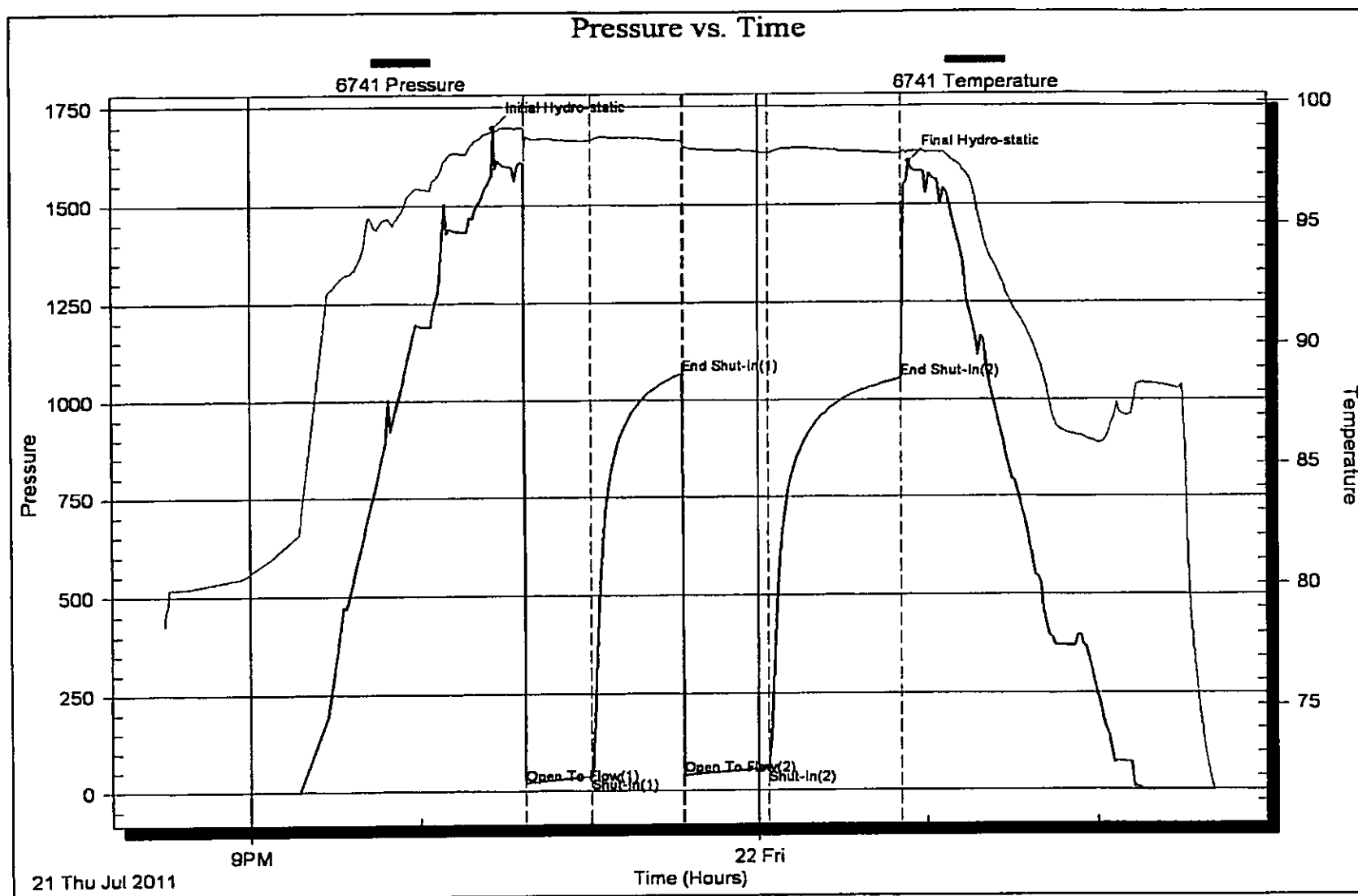
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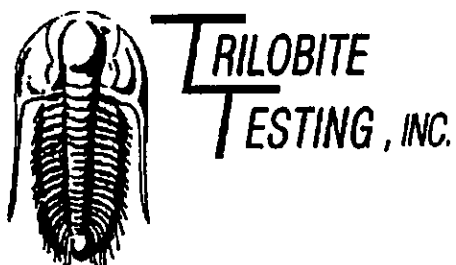
Serial #: 6741

Outside Great Plains Energy

32 2 23w Norton,KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy**

6121 South 58th street Ste. B
Lincoln, NE 68516

ATTN: Rich Bell

32 2 23w Norton,KS

Moffet #1-32

Start Date: 2011.07.22 @ 08:45:00

End Date: 2011.07.22 @ 16:12:00

Job Ticket #: 43718 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Great Plains Energy

Moffet #1-32

32 2 23w Norton,KS

DST # 2

LKC-C,D

2011.07.22



**TRILOBITE
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DRILL STEM TEST REPORT

Great Plains Energy

6121 South 58th street Ste. B
Lincoln, NE 68516

ATTN: Rich Bell

Moffet #1-32

32 2 23w Norton, KS

Job Ticket: 43718

DST#: 2

Test Start: 2011.07.22 @ 08:45:00

GENERAL INFORMATION:

Formation: LKC-C,D

Deviated: No Whipstock ft (KB)

Time Tool Opened: 10:24:30

Time Test Ended: 16:12:00

Interval: 3368.00 ft (KB) To 3400.00 ft (KB) (TVD)

Total Depth: 3400.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Chuck Kreutzer Jr.

Unit No: 36

Reference Elevations: 2310.00 ft (KB)

2305.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6752

Inside

Press@RunDepth: 143.39 psig @ 3369.00 ft (KB)

Start Date: 2011.07.22

End Date:

2011.07.22

Start Time: 08:45:05

End Time:

16:11:59

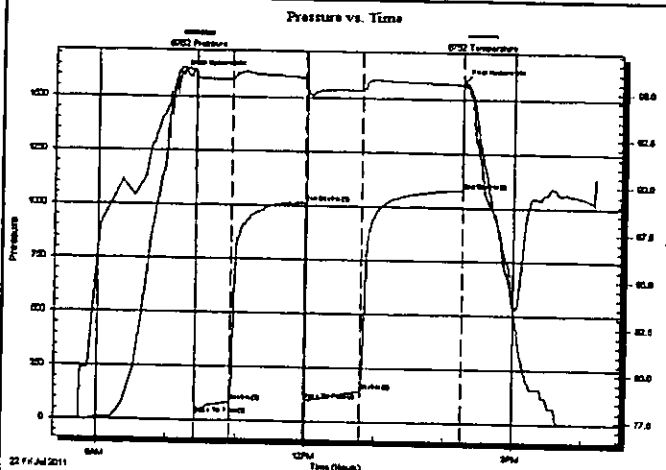
Capacity: 8000.00 psig

Last Calib.: 2011.07.22

Time On Btm 2011.07.22 @ 10:12:00

Time Off Btm 2011.07.22 @ 14:16:00

TEST COMMENT: IF: Fair blow, Built to B.O.B in 30 mins.
IS: Blow Back After 1 min.. Built to 2 1/2 in. over 60 mins.
FF: Strong blow, Built to B.O.B in 15 mins.
FS: Blow backn after 1min. Built to 5 in. over 9



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1607.84	96.22	Initial Hydro-static
13	25.39	95.78	Open To Flow (1)
43	84.30	95.58	Shut-In (1)
107	1013.15	95.73	End Shut-In (1)
108	98.72	95.30	Open To Flow (2)
156	143.39	95.10	Shut-In (2)
243	1077.86	95.45	End Shut-In (2)
244	1579.74	95.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
182.00	gmco-15%g30% m65%o	1.46
144.00	go-10%g90%o	2.02
0.00	372 ft. of gas in pipe	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy

Moffet #1-32

6121 South 58th street Ste. B
Lincoln, NE 68516

32 2 23w Norton, KS

Job Ticket: 43718

DST#: 2

ATTN: Rich Bell

Test Start: 2011.07.22 @ 08:45:00

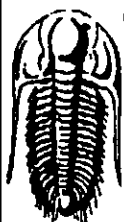
Tool Information

Drill Pipe:	Length:	3228.00 ft	Diameter:	3.80 inches	Volume:	45.28 bbl	Tool Weight:	2600.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:	40000.00 lb
					Total Volume:	45.87 bbl	Tool Chased	2.00 ft
Drill Pipe Above KB:	8.00 ft						String Weight: Initial	35000.00 lb
Depth to Top Packer:	3368.00 ft						Final	lb
Depth to Bottom Packer:	ft							
Interval between Packers:	32.00 ft							
Tool Length:	60.00 ft							
Number of Packers:	2	Diameter:	6.75 inches					

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3345.00	
Hydraulic tool	5.00			3350.00	
Jars	5.00			3355.00	
Safety Joint	3.00			3358.00	
Packer	5.00			3363.00	28.00 Bottom Of Top Packer
Packer	5.00			3368.00	
Stubb	1.00			3369.00	
Recorder	0.00	6752	Inside	3369.00	
Recorder	0.00	6741	Outside	3369.00	
Perforations	28.00			3397.00	
Bullnose	3.00			3400.00	32.00 Bottom Packers & Anchor

Total Tool Length: 60.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy

Moffet #1-32

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Lincoln, NE 68516

32 2 23w Norton, KS

Job Ticket: 43718

DST#: 2

ATTN: Rich Bell

Test Start: 2011.07.22 @ 08:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1200.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
182.00	gmco-15%g30%m65%o	1.460
144.00	go-10%g90%o	2.020
0.00	372 ft. of gas in pipe	0.000

Total Length: 326.00 ft

Total Volume: 3.480 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

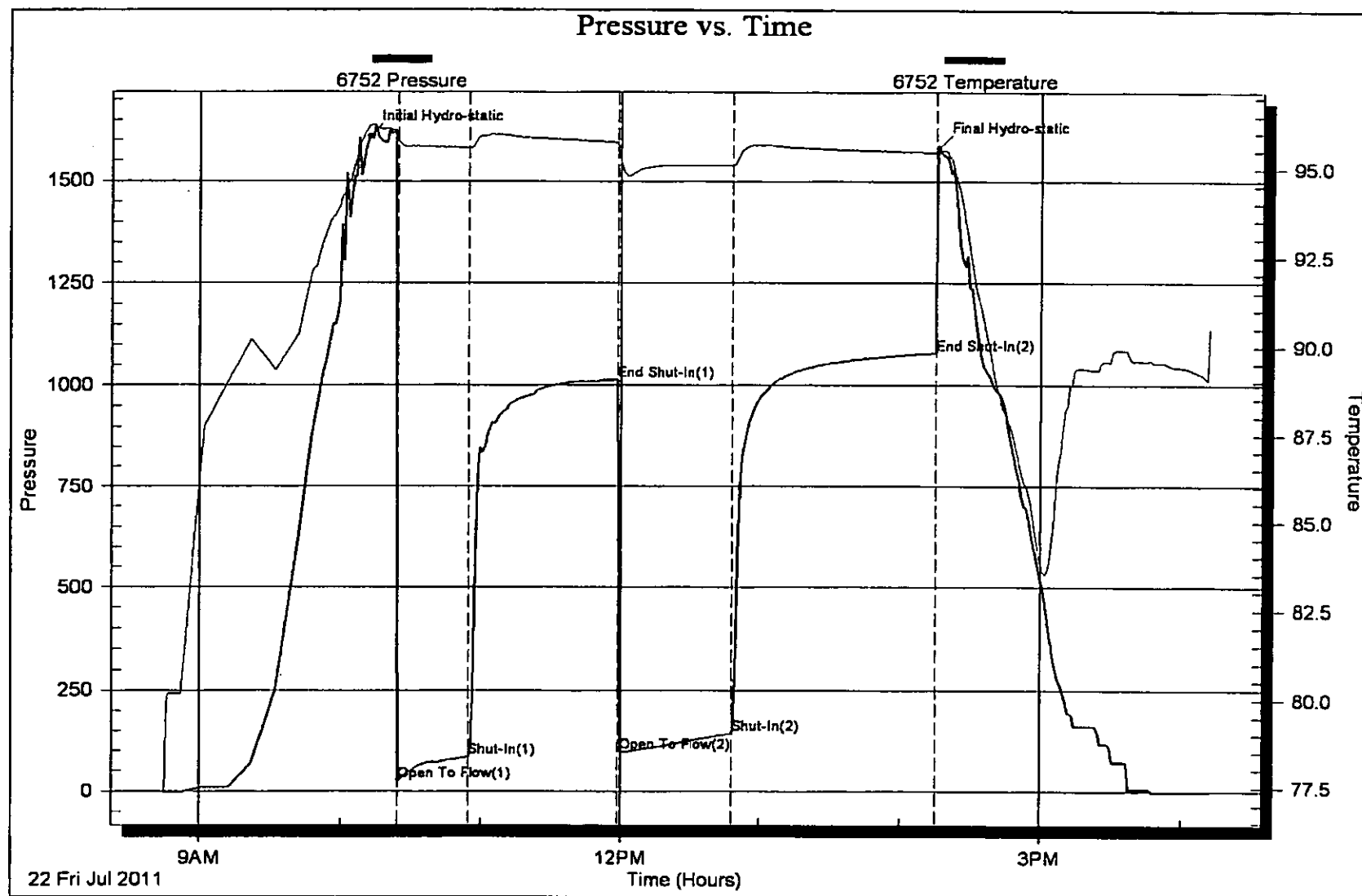
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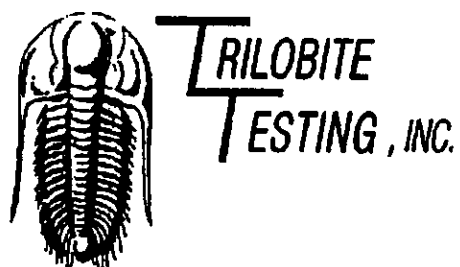
Serial #: 6752

Inside Great Plains Energy

32 2 23w Norton, KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy**

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32 2 23w Norton,KS

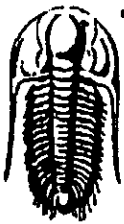
Moffet #1-32

Start Date: 2011.07.23 @ 03:45:00

End Date: 2011.07.23 @ 10:07:30

Job Ticket #: 43719 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
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DRILL STEM TEST REPORT

Great Plains Energy

6121 South 58th street Ste. B
Lincoln, NE 68516

ATTN: Rich Bell

Moffet #1-32

32 2 23w Norton, KS

Job Ticket: 43719

DST#: 3

Test Start: 2011.07.23 @ 03:45:00

GENERAL INFORMATION:

Formation: LKC-H,J,K

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:24:30

Time Test Ended: 10:07:30

Interval: 3443.00 ft (KB) To 3515.00 ft (KB) (TVD)

Total Depth: 3515.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole

Tester: Chuck Kreutzer Jr.

Unit No: 36

Reference Elevations: 2310.00 ft (KB)

2305.00 ft (CF)

KB to GRVCF: 5.00 ft

Serial #: 6741

Outside

Press@RunDepth: 91.27 psig @ 3444.00 ft (KB)

Start Date: 2011.07.23

End Date:

2011.07.23

Start Time: 03:45:05

End Time:

10:07:29

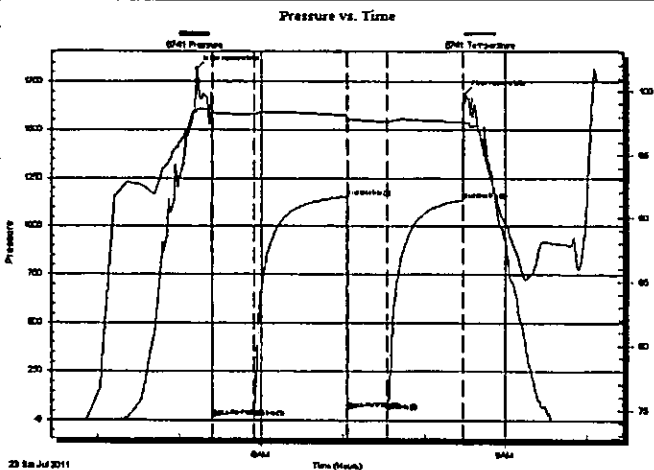
Capacity: 8000.00 psig

Last Calib.: 2011.07.23

Time On Btm 2011.07.23 @ 05:12:30

Time Off Btm 2011.07.23 @ 08:30:00

TEST COMMENT: IF: Weak blow, Built to 2 in. over 30 mins.
IS: No Blow back over 60 mins.
FF: Weak blow, Built to 1/2 in. over 30 mins.
FS: No blow back over 60 mins.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1816.87	98.40	Initial Hydro-static
12	22.54	98.32	Open To Flow (1)
43	56.95	98.15	Shut-In(1)
111	1153.75	98.09	End Shut-In(1)
111	60.22	97.45	Open To Flow (2)
140	91.27	97.61	Shut-In(2)
197	1138.37	97.59	End Shut-In(2)
198	1687.45	97.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
140.00	mud with oil specs	0.87

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy

Moffet #1-32

6121 South 58th street Ste. B
Lincoln, NE 68516

32 2 23w Norton, KS

Job Ticket: 43719

DST#: 3

ATTN: Rich Bell

Test Start: 2011.07.23 @ 03:45:00

Tool Information

Drill Pipe:	Length:	3310.00 ft	Diameter:	3.80 inches	Volume:	46.43 bbl	Tool Weight:	2600.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	120.00 ft	Diameter:	2.25 inches	Volume:	0.59 bbl	Weight to Pull Loose:	36000.00 lb
					Total Volume:	47.02 bbl	Tool Chased	2.00 ft
Drill Pipe Above KB:	15.00 ft						String Weight: Initial	34000.00 lb
Depth to Top Packer:	3443.00 ft						Final	34000.00 lb
Depth to Bottom Packer:	ft							
Interval between Packers:	72.00 ft							
Tool Length:	100.00 ft							
Number of Packers:	2	Diameter:	6.75 inches					
Tool Comments:								

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3420.00	
Hydraulic tool	5.00			3425.00	
Jars	5.00			3430.00	
Safety Joint	3.00			3433.00	
Packer	5.00			3438.00	28.00 Bottom Of Top Packer
Packer	5.00			3443.00	
Stubb	1.00			3444.00	
Recorder	0.00	6752	Inside	3444.00	
Recorder	0.00	6741	Outside	3444.00	
Perforations	4.00			3448.00	
Change Over Sub	0.50			3448.50	
Blank Spacing	31.00			3479.50	
Change Over Sub	0.50			3480.00	
Perforations	32.00			3512.00	
Bullnose	3.00			3515.00	72.00 Bottom Packers & Anchor

Total Tool Length: 100.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy

Moffet #1-32

6121 South 58th street Ste. B
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32 2 23w Norton, KS

Job Ticket: 43719

DST#: 3

ATTN: Rich Bell

Test Start: 2011.07.23 @ 03:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
140.00	mud with oil specs	0.871

Total Length: 140.00 ft

Total Volume: 0.871 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

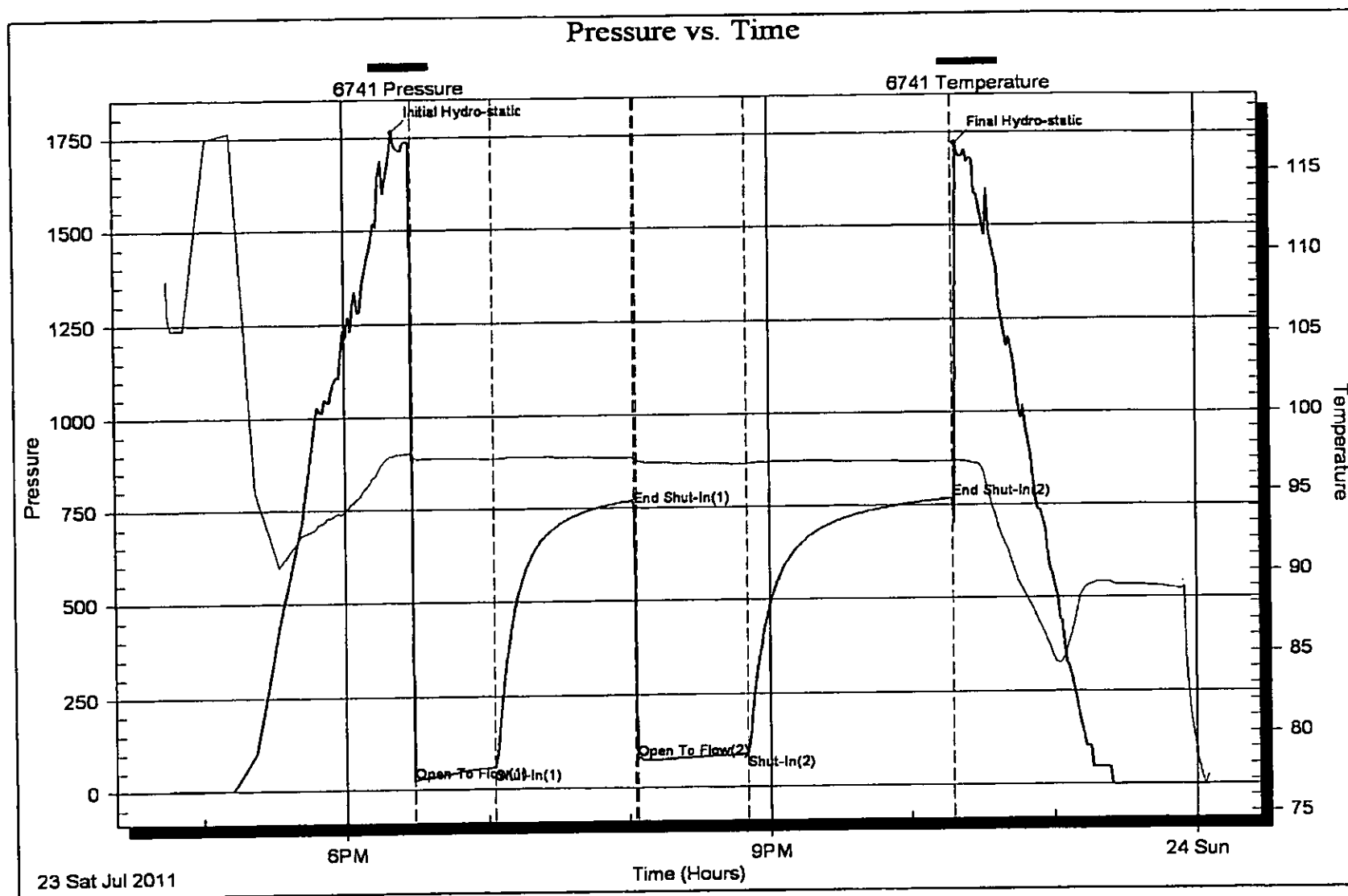
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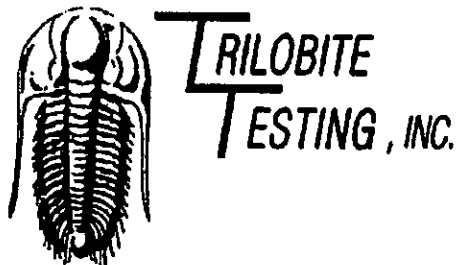
Serial #: 6741

Outside Great Plains Energy

32 2 23w Norton,KS

DST Test Number: 3





DRILL STEM TEST REPORT

Prepared For: **Great Plains Energy**

6121 South 58th street Ste. B
Lincoln, NE 68516

ATTN: Rich Bell

32 2 23w Norton,KS

Moffet #1-32

Start Date: 2011.07.23 @ 16:45:00

End Date: 2011.07.24 @ 00:04:30

Job Ticket #: 43720 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
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DRILL STEM TEST REPORT

Great Rains Energy

6121 South 58th street Ste. B
Lincoln, NE 68516

ATTN: Rich Bell

Moffet #1-32

32 2 23w Norton, KS

Job Ticket: 43720

DST#: 4

Test Start: 2011.07.23 @ 16:45:00

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 18:28:30

Time Test Ended: 00:04:30

Test Type: **Conventional Bottom Hole**

Tester: **Chuck Kreutzer Jr.**

Unit No: **36**

Interval: **3534.00 ft (KB) To 3580.00 ft (KB) (TVD)**

Total Depth: **3580.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Fair**

Reference Elevations: **2310.00 ft (KB)**

2305.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: **6741**

Outside

Press@RunDepth: **89.41 psig @ 3535.00 ft (KB)**

Start Date: **2011.07.23**

End Date:

2011.07.24

Start Time: **16:45:05**

End Time:

00:04:29

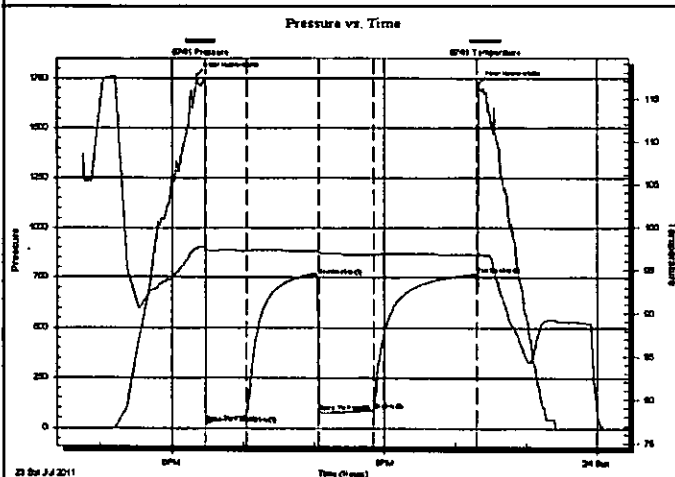
Capacity: **8000.00 psig**

Last Calib.: **2011.07.24**

Time On Btm: **2011.07.23 @ 18:20:30**

Time Off Btm: **2011.07.23 @ 22:19:30**

TEST COMMENT: IF: Weak blow, Built to 2 in. over 30 mins.
IS: No blow back over 60 mins.
FF: Weak blow, Built to 1/4 in. over 45 mins.
FSI: No blow back over 90 mins.



PRESSURE SUMMARY

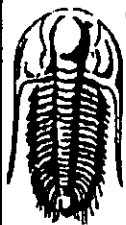
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1762.36	97.44	Initial Hydro-static
8	23.44	97.35	Open To Flow (1)
42	60.72	97.19	Shut-In(1)
102	754.73	97.18	End Shut-In(1)
103	77.86	97.00	Open To Flow (2)
150	89.41	96.76	Shut-In(2)
238	765.47	96.78	End Shut-In(2)
239	1720.54	96.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	ocw m-10%o40%w 50%m	0.30
60.00	ocw m-20%o20%w 60%m	0.30
30.00	ocm-40%o60%m	0.42

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)
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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy

Moffet #1-32

6121 South 58th street Ste. B
Lincoln, NE 68516

32 2 23w Norton, KS

Job Ticket: 43720

DST#: 4

ATTN: Rich Bell

Test Start: 2011.07.23 @ 16:45:00

Tool Information

Drill Pipe:	Length: 3410.00 ft	Diameter: 3.80 inches	Volume: 47.83 bbl	Tool Weight: 2600.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 36000.00 lb
		Total Volume: 48.42 bbl		Tool Chased 2.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 33000.00 lb
Depth to Top Packer:	3534.00 ft			Final 34000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3511.00	
Hydraulic tool	5.00			3516.00	
Jars	5.00			3521.00	
Safety Joint	3.00			3524.00	
Packer	5.00			3529.00	28.00 Bottom Of Top Packer
Packer	5.00			3534.00	
Stubb	1.00			3535.00	
Recorder	0.00	6752	Inside	3535.00	
Recorder	0.00	6741	Outside	3535.00	
Perforations	42.00			3577.00	
Bullnose	3.00			3580.00	46.00 Bottom Packers & Anchor

Total Tool Length: 74.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy

Moffet #1-32

6121 South 58th street Ste. B
Lincoln, NE 68516

32 2 23w Norton, KS

Job Ticket: 43720

DST#: 4

ATTN: Rich Bell

Test Start: 2011.07.23 @ 16:45:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	ocw m-10%o40%w 50%m	0.295
60.00	ocw m-20%o20%w 60%m	0.295
30.00	ocm-40%o60%m	0.421

Total Length: 150.00 ft

Total Volume: 1.011 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

Outside Great Plains Energy

32.223w Norton, KS

DST Test Number: 4

