

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5255 EXPIRATION DATE 6-30-84

OPERATOR McGinness Oil Company API NO. 15-137-20,290

ADDRESS 1026 Union Center Building COUNTY Norton  
Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Douglas H. McGinness PROD. FORMATION Arbuckle  
PHONE 316-267-6065

PURCHASER N/A LEASE Bright

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING Red Tiger Drilling Company 2310Ft. from North Line and

CONTRACTOR 1720 KSB Building 2310Ft. from East Line of  
ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC18 TWP 2S RGE23W <sup>(W)</sup>

PLUGGING Halliburton Services WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_  
ADDRESS P. O. Box 47 KCC \_\_\_\_\_  
Oberlin, Kansas 67749 KGS

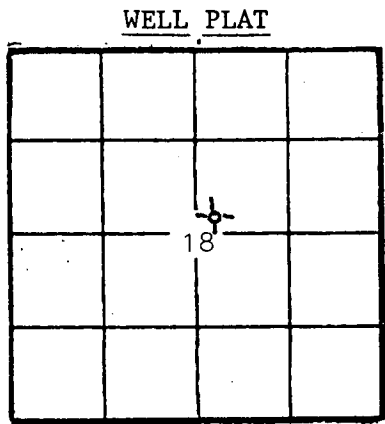
TOTAL DEPTH 3,710' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7/1/83 DATE COMPLETED 7/9/83 PLG. \_\_\_\_\_

ELEV: GR 2431' DF \_\_\_\_\_ KB 2436' NGPA \_\_\_\_\_

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_



Amount of surface pipe set and cemented 204' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

WES-2-81

SIDE TWO

OPERATOR McGinness Oil Company

LEASE Bright

ACO-1 WELL HISTORY

SEC. 18 TWP. 2S RGE. 23W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION			
Check if no Drill Stem Tests Run.		Survey			
Check if samples sent to Geological		Sample Tops			
Sand & Shale		0	215	Anhydrite	1985 (+ 451)
Shale & Clay		215	470	Topeka	3226 (- 790)
Sand & Shale		470	1985	Heebner	3396 (- 960)
Anhydrite		1985	2010	Toronto	3428 (- 992)
Red Bed & Shale		2010	2505	Lansing	3442 (-1006)
Shale		2505	2910	B/KC	3637 (-1201)
Shale & Lime Streaks		2910	3070	Arbuckle	3688 (-1252)
Shale & Lime		3070	3435		
Lime & Shale		3435	3450		
Lime		3450	3710		
RTD			3710		
DST #1 - 3394-3450, 30-30-60-45, FSIP #970. Weak to fair blow. trace oil in tool. T-99°F.		ISIP #1024, IF 77-88, FF 99-132, Recovered 150' muddy water with			
DST #2 - 3456-3480, 15-15-15-15, FSIP #154. Weak blow, died in mud. T-100°F.		ISIP #164, IF 44-44, FF 44-44, Recovered 2' oil spotted			
DST #3 - 3562-3594, 15-15-15-15, FSIP #417. Weak blow died in 3' mud. T-100°F.		ISIP #428, IF 33-33, FF 33-33, Recovered 7 min. or 1st opening.			
DST #4 - 3678-3690, 15-15-15-15, FSIP #55. Recovered 5' oil spotted		ISIP #66, IF 22-22, FF 22-22, T-110°F.			
DST #5 - 3678-3700, 30-30-90-45, FSIP #307, Recovered 15' oil, 60' oil cut mud & pipe. T-99°F.		ISIP #580, IF 55-66, FF 66-77, 60' gas in			
DST #6 - 3678-3703, 30-30-90-45, FSIP #406, Weak blow. Recovered cut watery mud. T-106°F.		ISIP failed, IF 44-44, FF 66-77, Recovered 5' clean oil and 85' oil			
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	211'	Common	135	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at