

TYPE

WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	6305	EXPIRATION DATE	Jun '84																								
OPERATOR	Gemini Corporation	API NO.	15-137-20,324																								
ADDRESS	P.O. Box 309 McCook, Nebraska 69001	COUNTY	Norton																								
** CONTACT PERSON	John F. Mondero PHONE 308-345-2480	PROD. FORMATION	_____ Indicate if new pay.																								
PURCHASER	_____	LEASE	Lyle																								
ADDRESS	_____	WELL NO.	#1-1513																								
DRILLING CONTRACTOR	Murfin Drilling Company	WELL LOCATION	SW SE																								
ADDRESS	250 N. Water, #300 Wichita, KS 67202	510 Ft. from South Line and 1980 Ft. from East Line of the SE (Qtr.) SEC13 TWP2S RGE23 (W).	(M) _____ (W) _____																								
PLUGGING CONTRACTOR	Murfin Drilling Company	WELL PLAT	(Office Use Only)																								
ADDRESS	250 N. Water, #300 Wichita, KS 67202	<table border="1"> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td>13</td><td></td></tr> <tr><td></td><td></td><td></td><td></td></tr> <tr><td></td><td></td><td></td><td>14 1/2'</td></tr> <tr><td></td><td></td><td></td><td>15'</td></tr> </table>											13									14 1/2'				15'	KCC _____ KGS <input checked="" type="checkbox"/>
			13																								
			14 1/2'																								
			15'																								
TOTAL DEPTH	3705'	PBTD	_____																								
SPUD DATE	12-10-83	DATE COMPLETED	12-16-83																								
ELEV: GR	2319'	DF	_____ KB 2324'																								
DRILLED WITH	(CABLE) (ROTARY) (AIR) TOOLS.																										
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	_____																										
Amount of surface pipe set and cemented	266'	DV Tool Used?	_____																								
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.																											

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

John F. Mondero, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January, 1984.

KATHLEEN SHAFFER  
NOTARY PUBLIC - State of Kansas

(Name)  
John F. Mondero  
day of January

Kathleen Shaffer  
(NOTARY PUBLIC)  
Kathleen Shaffer

MY COMMISSION EXPIRES: November 21, 1987

RECEIVED

STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

JAN 09 1984

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR Gemini Corporation LEASE NAME Lyle SEC 13 TWP 2 S RGE 23 (W)WELL NO #1-1513

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
			Stone Corral	1892' (+432)
			Base Stone	
			Corral	1922' (+402)
			Heebner	3355' (-1031)
			LKC	3400' (-1076)
			BKC	3588' (-1264)
			Arbuckle	3642' (-1318)
			Granite Wash	3666' (-1342)
			PreCambrian	3692' (-1368)
DST #1 3458'-3483' LKC "J" 30-60-60-120. Opened with weak 1/2" blow in bucket-steady, on IFP; SI. Reopened with 1/4" blow in bucket-steady, on FFP; SI. Recovered 20' mud (100% mud), 120' watery mud (60% mud), 60' muddy water (10% mud). IHP 1749, IFP 66-85, ISIP 1212, FFP 104-133, FSIP 1203, FHP 1729, BHT 101°F.				
DST #2 3634'-3645' Arbuckle 40-60-30-90. Opened with weak surface blow, died in 9 minutes on IFP; SI. Reopened with no blow on FFP; SI. Recovered 3' drilling mud (100% mud). IHP 1873, IFP 19-19, ISIP 152, FFP 19-19, FSIP 229, FHP 1825, BHT 99°F.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	266'	60:40 Pozmix	225	3% CC

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Pecker set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls. Gas MCF Water % Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

13-5-22 M