

The Kansas Geological Survey needs samples from this well for research. It is well penetrates the PreCambrian, the Survey would like to have all the cuttings that contain crystalline samples. This is in addition to the samples already sent in to the Wichita Well Sample Library. **30-2-29W**

IMPORTANT: Geo. Survey request samples on this well.

API No. 15 — 137 County — 20,158 Number

Operator Hummon Corp.

Address 400 One Main Place Wichita, Kansas 67202

Well No. #1 Lease Name Thiele

Footage Location 660' feet from (N) (S) line 660' feet from (E) (W) line

Principal Contractor D. R. Lauck Oil Company Geologist Steve Miller

Spud Date 11-8-79 Total Depth 3780 P.B.T.D.

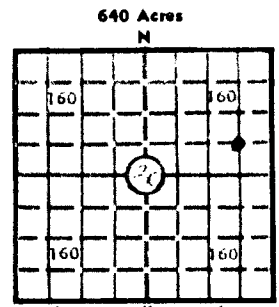
Date Completed 11-16-79 Oil Purchaser

AUG 8 0 1980
State Geological Survey
WICHITA, BRANCH

s. 30 T. 2 R. 24 W

Loc. C SE NE

County Norton



Locate well correctly
 Elev.: Gr. 2476
 DF 2478 KB 2481

CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8-5/8	28#	253'	Common	175 sx	2% gel 3% cc
Production		4 1/2	9 1/2#	3809	60-40 Poz	125 sx	18% salt 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3749-51'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal MCA	3749-51'

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil <u>30</u> bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____ CFPB
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) 3749-51'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Hummert Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: oil
Well No. 1	Lease Name Thiele	
S 30 T 2 R 24 E W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3336-3406 OP 30-45-30-45 Good blow thruout Rec. 400' mw	SIP 1179-1179 FP 44-218		ELECT LOG TOPS Anhyd. Base Anhyd. Heebner Lansing ReaganSd	2021+460 2050+431 3411-930 3455-974 3748-1267
DST #2: 3420-3475 OP 30-30-30-30 Rec. 10' mud	SIP 642-599 FP 44-44			
DST #3: 3465-3514 OP 30-30-15-30 Rec. 10' mud	SIP 772-702 FP 44-44			
DST #4: 3716-3750 OP 30-45-30-45 60' gas in pipe Rec. 40' free oil 90' muddy oil 120' oil cut slightly watery mud 240' muddy water	SIP 1297-1297 FP 66-273			
DST #5: 3741-3754 OP 45-60-45-60 60' gas in pipe Rec. 330' slightly gassy free oil 30' muddy oil	SIP 966-945 FP 22-109			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<u>Wilber Berg</u> Signature
	<u>Wilber Berg</u> Title
	<u>12-26-79</u> Date

30-2-24W

Hummon Corporation
400 One Main Place
Wichita, Kansas 67202

Thiele #1
C SE NE Sec. 30-2S-24W
Norton County, Kansas

Commenced: November 8, 1979
Completed: November 16, 1979

Contractor: D. R. Lauck Oil Company, Inc.
221 S. Broadway, Suite 400
Wichita, Kansas 67202

KCC
MAY 08 1991

Drillers Log

Shale	1677
Sand	1787
Shale & Red Bed	2020
Shale	2023
Anhydrite	2051
Shale & Shells	2960
Lime	3095
Lime & Shale	3275
Lime	3810 RTD

RECEIVED
STATE CORPORATION COMMISSION

MAY 07 1991

CONSERVATION DIVISION
Wichita, Kansas