

K.G.S. LIBRARY

The Kansas Geological Survey needs samples from this well for research. If this well penetrates the Permian, the survey would like to have all the cuttings that contain crystalline samples. This is in addition to the samples normally sent into the Wichita Well Sample Library. **35-2-24W**

IMPORTANT
Kans. Geol. Survey request samples on this well.

S. 35 T. 2 R. 24 W

API No. 15 — 137 — 20,157
County Number

AUG 8 0 RECD

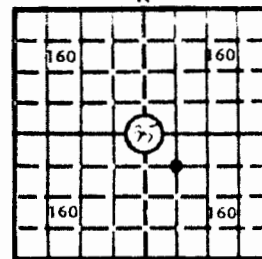
Loc. C NW SE

Operator
Hummon Corp.

County Norton

Address
400 One Main Place Wichita, Kansas 67202

640 Acres
N



Well No. #1
Lease Name Smith

Footage Location
1980 feet from (N) (S) line 1980 feet from (E) (W) line

Principal Contractor D. R. Lauck Oil Co.
Geologist Mike Mitchell

Spud Date 11-26-79
Total Depth 3720
P.B.T.D.

Elev.: Gr. 2422

Date Completed 11-2-79
Oil Purchaser

DF 2424 KB 2427

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	28#	259	Common	175	2%gel 3%cc
Production		4 1/2	9 1/2#	3662	60-40 Poz	125	18% salt, 3/4 of CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3469-72

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 28% acid	3469-72

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil 125 bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease, or sold)			Producing interval (s) 3469-72		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Hummer Corp.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
oil

Well No. #1 Lease Name Smith

S 35 T 2 R 24 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS</u>				
DST #1: 3394-3455			Heebner	3396 -969
OP 45-45-60-90			Toronto	3427 -1000
Very weak blow 1st open			Lansing	3440 -1013
slightly weaker 2nd open			B/KC	3626 -1199
Rec. 60' mud SIP 862-589			Sand Zone	3669 -1242
180' MW FP 70-188			Granite Wash	3688 -1261
120' SMW			Granite	3701 -1274
DST #2: 3450-3500				
Strong blow thruout SIP 1190-1174				
OP 30-45-30-60 FP 78-628				
Gas to surface 45 min. on final shut in				
Rec. 1490' CGO				
215' HOCM to MCO				
DST #3: 3557-3611				
OP 30-45-15-30 SIP 518-345				
Weak blow 1st open FP 55-62				
Rec. 20' SOCM				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Wilber Berg</i>
	Signature
	Wilber Berg
	Title
	12-26-79
	Date