



DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Company Inc**

250 N Water Ste 300
Wichita KS 67202

ATTN: Paul Gunzelman

29-2s-26w Decatur

C&H Land #1-29

Start Date: 2006.01.16 @ 12:01:24

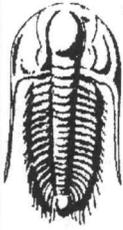
End Date: 2006.01.16 @ 17:11:39

Job Ticket #: 24635 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Company Inc

250 N Water Ste 300
Wichita KS 67202

ATTN: Paul Gunzelman

C&H Land #1-29

29-2s-26w Decatur

Job Ticket: 24635

DST#: 1

Test Start: 2006.01.16 @ 12:01:24

GENERAL INFORMATION:

Formation: **LKC "B"**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 13:46:09

Time Test Ended: 17:11:39

Test Type: **Conventional Bottom Hole**

Tester: **Jason McLemore**

Unit No: **32**

Interval: **3506.00 ft (KB) To 3526.00 ft (KB) (TVD)**

Total Depth: **3526.00 ft (KB) (TVD)**

Hole Diameter: **7.80 inches** Hole Condition: **Good**

Reference Elevations: **2604.00 ft (KB)**

2599.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6741

Inside

Press@RunDepth: **14.51 psig @ 3508.00 ft (KB)**

Start Date: **2006.01.16**

End Date:

2006.01.16

Start Time: **12:01:26**

End Time:

17:11:39

Capacity: **7000.00 psig**

Last Calib.: **2006.01.16**

Time On Btm: **2006.01.16 @ 13:45:54**

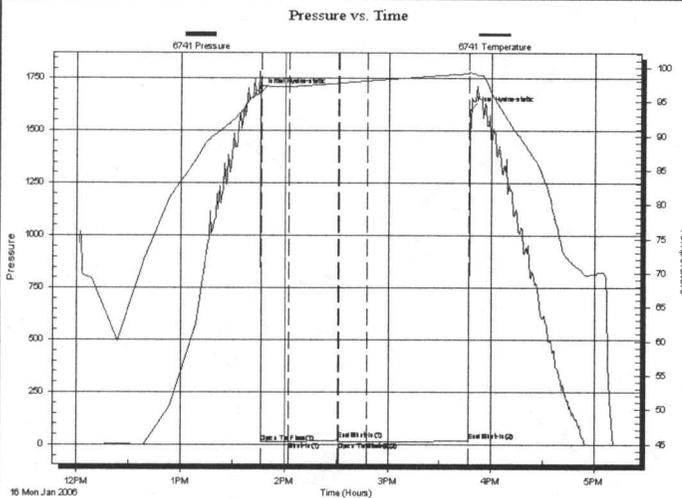
Time Off Btm: **2006.01.16 @ 15:47:24**

TEST COMMENT: **IFP-WeakSurface Blow ,Dead in 10 Min.**

ISI-Dead

FFP-Dead

FSI-Dead



PRESSURE SUMMARY

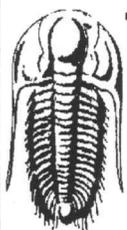
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1680.83	97.63	Initial Hydro-static
1	11.43	97.35	Open To Flow (1)
17	14.22	97.20	Shut-In(1)
45	20.59	97.70	End Shut-In(1)
46	14.43	97.71	Open To Flow (2)
62	14.51	98.04	Shut-In(2)
121	16.79	99.15	End Shut-In(2)
122	1597.97	99.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	Drilling Mud	0.01

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Company Inc

C&H Land #1-29

250 N Water Ste 300
Wichita KS 67202

29-2s-26w Decatur

Job Ticket: 24635

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2006.01.16 @ 12:01:24

Tool Information

Drill Pipe:	Length: 3013.00 ft	Diameter: 3.80 inches	Volume: 42.26 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 489.00 ft	Diameter: 2.25 inches	Volume: 2.40 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 44.66 bbl</u>	Tool Chased 3.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	3506.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	50.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3477.00	
Shut In Tool	5.00			3482.00	
Hydraulic tool	5.00			3487.00	
Jars	5.00			3492.00	
Safety Joint	2.00			3494.00	
Safety Joint	2.00			3496.00	
Packer	5.00			3501.00	30.00 Bottom Of Top Packer
Packer	5.00			3506.00	
Stubb	1.00			3507.00	
Perforations	1.00			3508.00	
Recorder	0.00	6741	Inside	3508.00	
Perforations	15.00			3523.00	
Recorder	0.00	13221	Outside	3523.00	
Bullnose	3.00			3526.00	20.00 Bottom Packers & Anchor

Total Tool Length: 50.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company Inc

C&H Land #1-29

250 N Water Ste 300
Wichita KS 67202

29-2s-26w Decatur

Job Ticket: 24635

DST#: 1

ATTN: Paul Gunzelman

Test Start: 2006.01.16 @ 12:01:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Drilling Mud	0.015

Total Length: 3.00 ft

Total Volume: 0.015 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

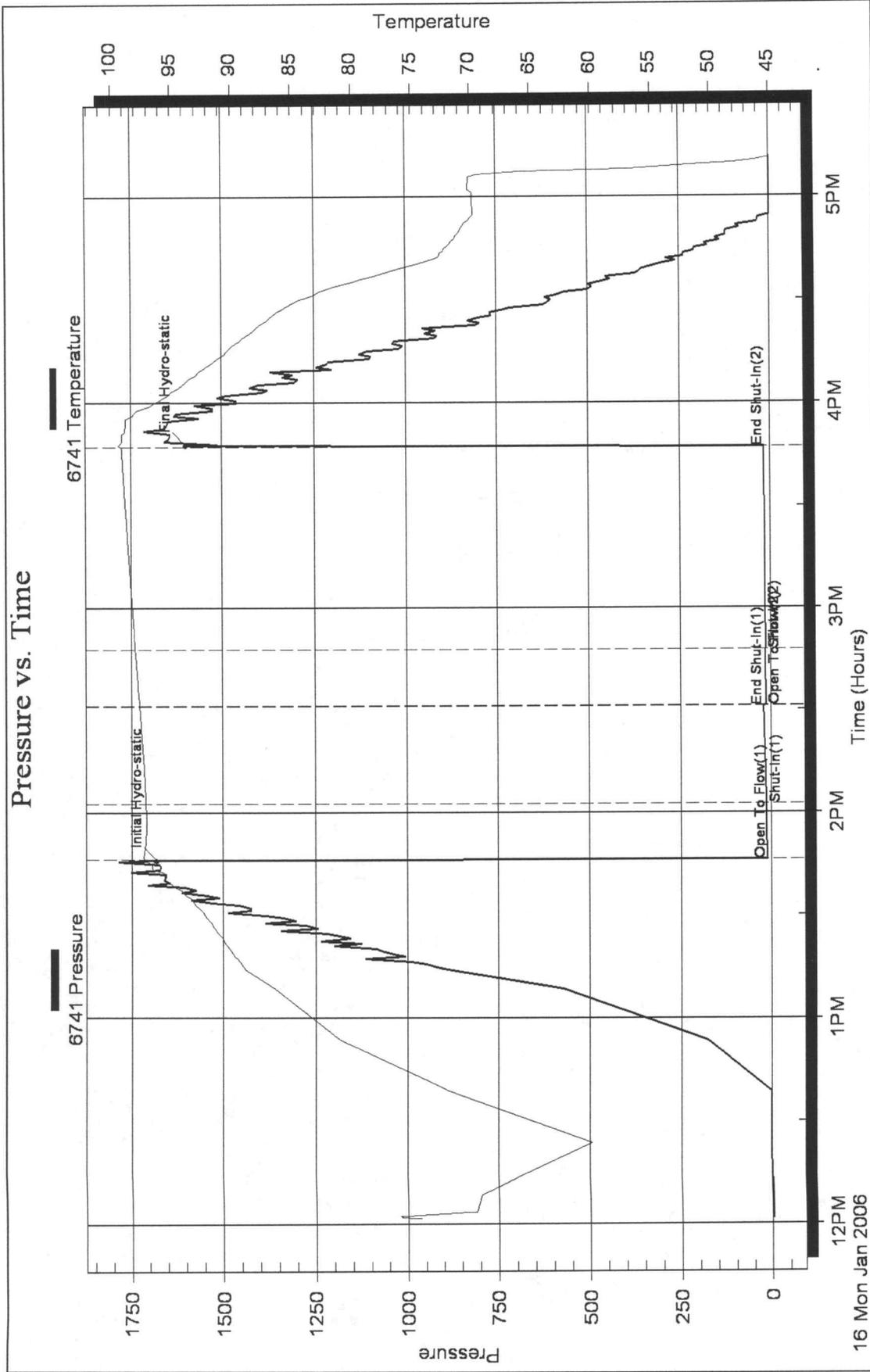
Serial #: 6741

Inside

Murfin Drilling Company Inc

29-2s-26w Decatur

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Company Inc**

250 N Water Ste 300
Wichita KS 67202

ATTN: Paul Gunzelman

29-2s-26w Decatur

C&H Land #1-29

Start Date: 2006.01.17 @ 05:10:11

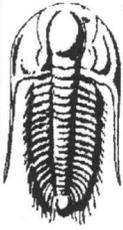
End Date: 2006.01.17 @ 13:53:26

Job Ticket #: 24636 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Murfin Drilling Company Inc

250 N Water Ste 300
Wichita KS 67202

ATTN: Paul Gunzelman

C&H Land #1-29

29-2s-26w Decatur

Job Ticket: 24636

DST#: 2

Test Start: 2006.01.17 @ 05:10:11

GENERAL INFORMATION:

Formation: **Lansing "G-H"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:42:56

Time Test Ended: 13:53:26

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3552.00 ft (KB) To 3616.00 ft (KB) (TVD)**

Total Depth: 3616.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2604.00 ft (KB)

2599.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6741 Inside

Press@RunDepth: 300.42 psig @ 3556.00 ft (KB)

Start Date: 2006.01.17

End Date: 2006.01.17

Start Time: 05:10:13

End Time: 13:53:26

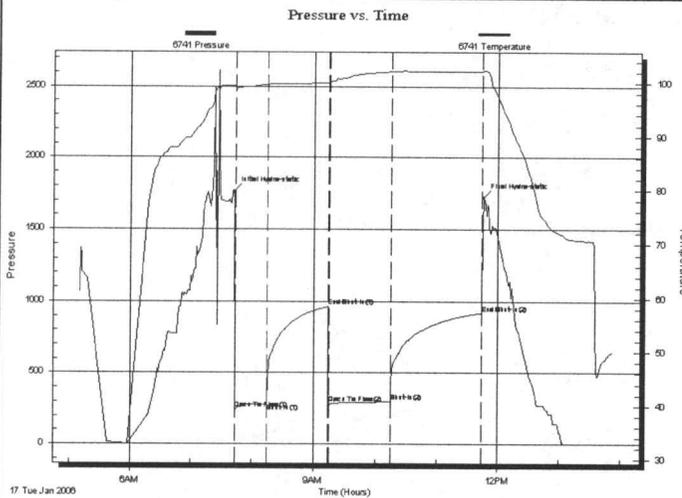
Capacity: 7000.00 psig

Last Calib.: 2006.01.17

Time On Btm: 2006.01.17 @ 07:42:11

Time Off Btm: 2006.01.17 @ 11:45:56

TEST COMMENT: IFF-Fair Blow ,Built to 7"
ISI-Dead
FFP-Fair Blow ,Built to 7"
FSI-Dead



PRESSURE SUMMARY

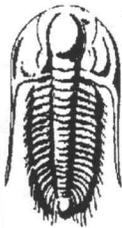
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1762.70	99.46	Initial Hydro-static
1	248.44	98.94	Open To Flow (1)
33	283.71	99.68	Shut-In(1)
92	963.06	100.01	End Shut-In(1)
93	286.56	99.96	Open To Flow (2)
153	300.42	102.17	Shut-In(2)
243	920.54	102.26	End Shut-In(2)
244	1722.48	102.32	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
399.00	Muddy Water-50%W-50%M	1.96
180.00	Mud	1.71

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Company Inc

C&H Land #1-29

250 N Water Ste 300
Wichita KS 67202

29-2s-26w Decatur

Job Ticket: 24636

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2006.01.17 @ 05:10:11

Tool Information

Drill Pipe:	Length: 3048.00 ft	Diameter: 3.80 inches	Volume: 42.76 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 489.00 ft	Diameter: 2.25 inches	Volume: 2.40 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 45.16 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	3552.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	87.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3530.00	
Shut In Tool	5.00			3535.00	
Hydraulic tool	5.00			3540.00	
Safety Joint	2.00			3542.00	
Packer	5.00			3547.00	23.00 Bottom Of Top Packer
Packer	5.00			3552.00	
Stubb	1.00			3553.00	
Perforations	2.00			3555.00	
Change Over Sub	1.00			3556.00	
Recorder	0.00	6741	Inside	3556.00	
Blank Spacing	31.00			3587.00	
Change Over Sub	1.00			3588.00	
Perforations	25.00			3613.00	
Recorder	0.00	13221	Outside	3613.00	
Bullnose	3.00			3616.00	64.00 Bottom Packers & Anchor

Total Tool Length: 87.00



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DRILL STEM TEST REPORT

FLUID SUMMARY

Murfyn Drilling Company Inc

C&H Land #1-29

250 N Water Ste 300 -
Wichita KS 67202

29-2s-26w Decatur

Job Ticket: 24636

DST#: 2

ATTN: Paul Gunzelman

Test Start: 2006.01.17 @ 05:10:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

46000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 2.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
399.00	Muddy Water-50%W-50%M	1.962
180.00	Mud	1.705

Total Length: 579.00 ft

Total Volume: 3.667 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

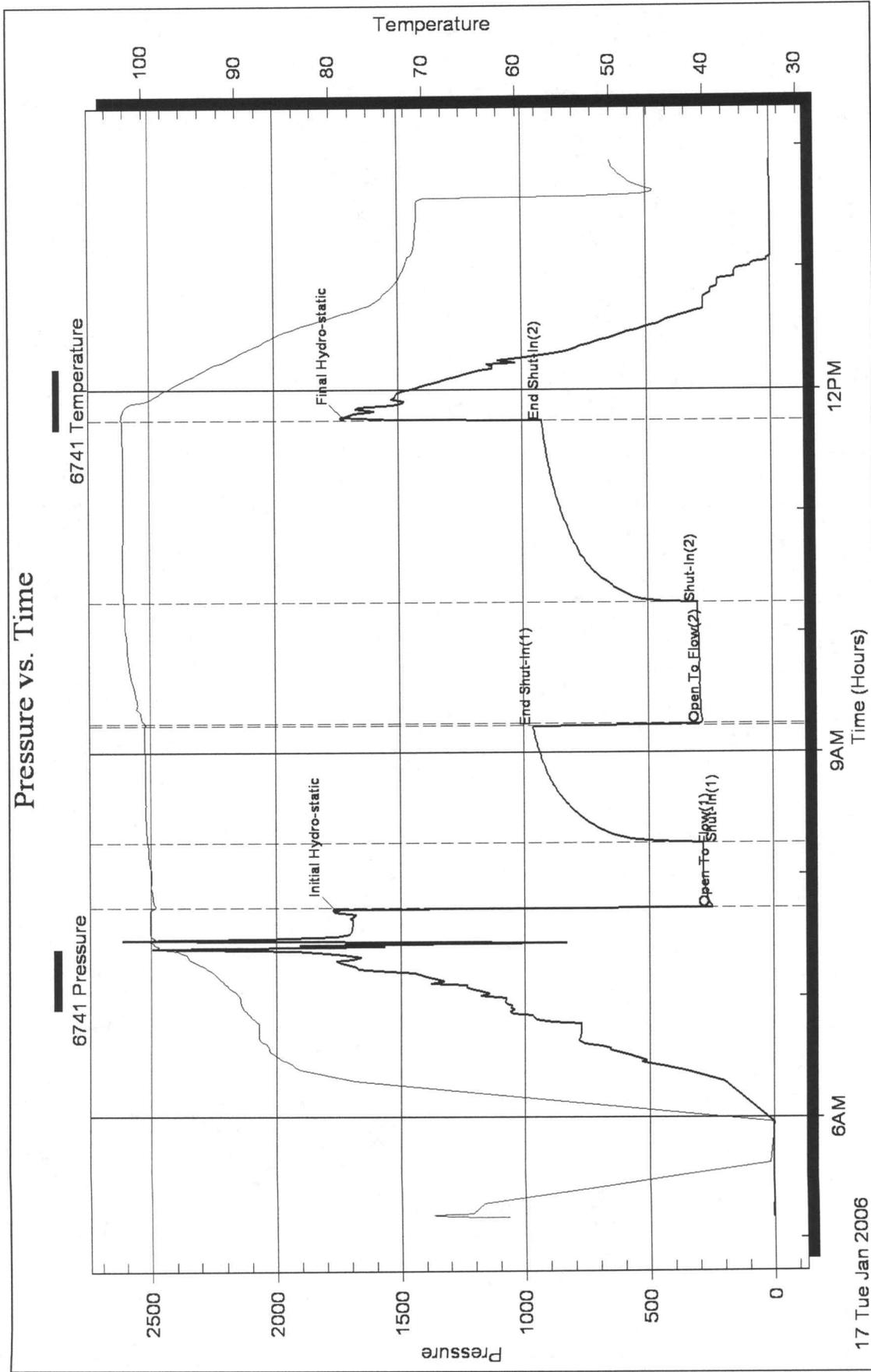
Serial #:

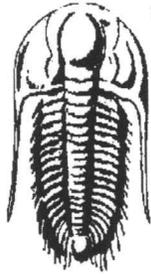
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





**TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **Murfin Drilling Company Inc**

250 N Water Ste 300
Wichita KS 67202

ATTN: Paul Gunzelman

29-2s-26w Decatur

C&H Land #1-29

Start Date: 2006.01.18 @ 00:47:35

End Date: 2006.01.18 @ 10:04:50

Job Ticket #: 24637 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Murfin Drilling Company Inc

C&H Land #1-29

29-2s-26w Decatur

DST # 3

KC-"J.L."

2006.01.18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Murfin Drilling Company Inc

250 N Water Ste 300
Wichita KS 67202

ATTN: Paul Gunzelman

C&H Land #1-29

29-2s-26w Decatur

Job Ticket: 24637

DST#: 3

Test Start: 2006.01.18 @ 00:47:35

GENERAL INFORMATION:

Formation: **KC-"J-L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:50:50

Time Test Ended: 10:04:50

Test Type: Conventional Bottom Hole

Tester: Jason McLemore

Unit No: 32

Interval: **3618.00 ft (KB) To 3694.00 ft (KB) (TVD)**

Total Depth: 3694.00 ft (KB) (TVD)

Hole Diameter: 7.80 inches Hole Condition: Good

Reference Elevations: 2604.00 ft (KB)

2599.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6741

Inside

Press@RunDepth: 1175.19 psig @ 3622.00 ft (KB)

Start Date: 2006.01.18

End Date: 2006.01.18

Start Time: 00:47:37

End Time: 10:04:50

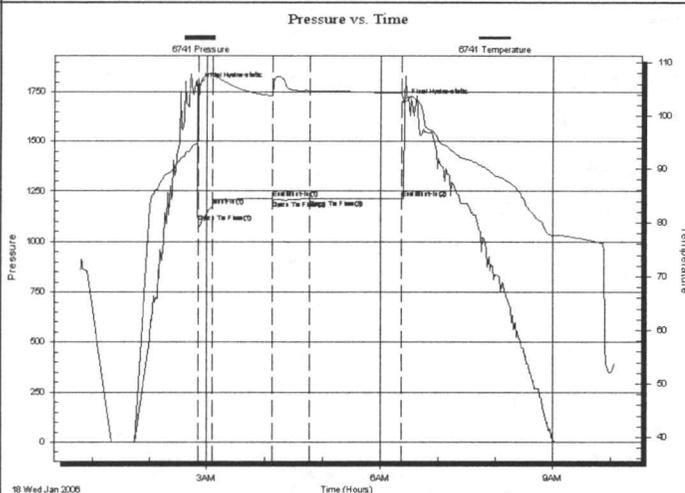
Capacity: 7000.00 psig

Last Calib.: 2006.01.18

Time On Btm: 2006.01.18 @ 02:49:50

Time Off Btm: 2006.01.18 @ 06:24:20

TEST COMMENT: IFF-Strong,BOB in 20 Sec.
ISI-Blow back After 10 Min.,BOB in 32 Min. Lasted Throughout
FFP-Strong,BOB in 20 Sec.
FSI-Surface Blow backfor 10 Min



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1779.77	94.90	Initial Hydro-static
1	1093.47	100.55	Open To Flow (1)
16	1175.19	107.85	Shut-In(1)
78	1215.38	103.75	End Shut-In(1)
78	1203.70	103.72	Open To Flow (2)
117	1211.85	104.60	Open To Flow (3)
212	1215.83	104.22	End Shut-In(2)
215	1699.30	103.23	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
620.00	Salt Water	4.51
2635.00	Watery Oil-10%G-50%O-40%W	36.96

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Murfin Drilling Company Inc

C&H Land #1-29

250 N Water Ste 300
Wichita KS 67202

29-2s-26w Decatur

Job Ticket: 24637

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2006.01.18 @ 00:47:35

Tool Information

Drill Pipe:	Length: 3148.00 ft	Diameter: 3.80 inches	Volume: 44.16 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 460.00 ft	Diameter: 2.25 inches	Volume: 2.26 bbl	Weight to Pull Loose: 100000.0 lb
			<u>Total Volume: 46.42 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 65000.00 lb
Depth to Top Packer:	3618.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	76.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3596.00	
Shut In Tool	5.00			3601.00	
Hydraulic tool	5.00			3606.00	
Safety Joint	2.00			3608.00	
Packer	5.00			3613.00	23.00 Bottom Of Top Packer
Packer	5.00			3618.00	
Stubb	1.00			3619.00	
Perforations	2.00			3621.00	
Change Over Sub	1.00			3622.00	
Recorder	0.00	6741	Inside	3622.00	
Blank Spacing	31.00			3653.00	
Change Over Sub	1.00			3654.00	
Perforations	37.00			3691.00	
Recorder	0.00	13221	Outside	3691.00	
Bullnose	3.00			3694.00	76.00 Bottom Packers & Anchor

Total Tool Length: 99.00



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Murfin Drilling Company Inc

C&H Land #1-29

250 N Water Ste 300
Wichita KS 67202

29-2s-26w Decatur

Job Ticket: 24637

DST#: 3

ATTN: Paul Gunzelman

Test Start: 2006.01.18 @ 00:47:35

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

33 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

43000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
620.00	Salt Water	4.507
2635.00	Watery Oil-10%G-50%O-40%W	36.962

Total Length: 3255.00 ft

Total Volume: 41.469 bbl

Num Fluid Samples: 0

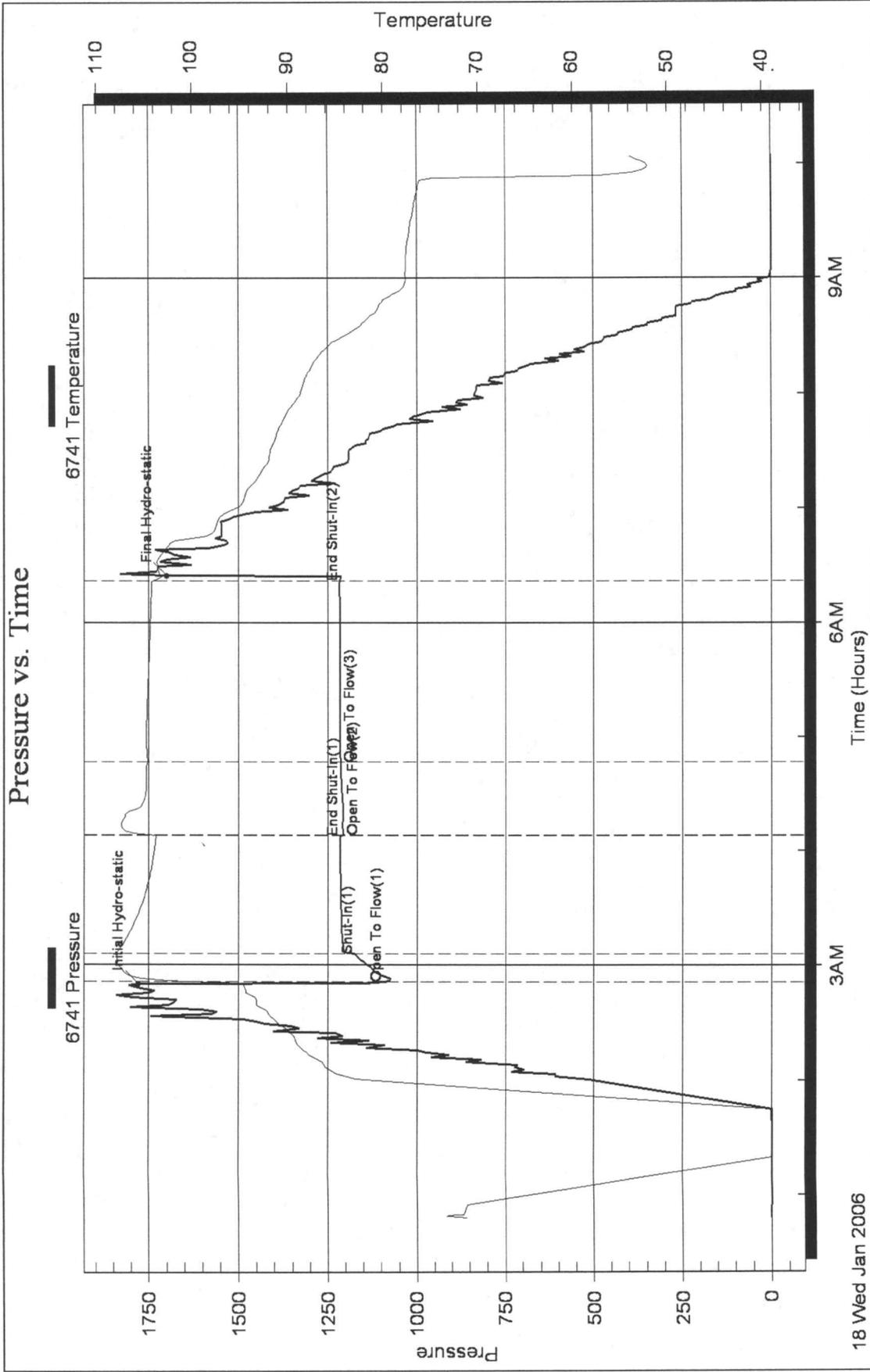
Num Gas Bombs: 0

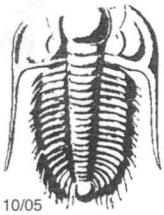
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: 340' GIP





TRILOBITE TESTING INC.

No 24636

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. C + H Land #1-29 Test No. 2 Date 1-17-06
 Company Murfin Drilling Company Inc. Zone Tested G + H
 Address 250 N. Water, Ste 300, Wichita, Ks. 67202 Elevation 2604 KB 2599 GL
 Co. Rep / Geo. Paul Gonzelman Rig Murfin #3
 Location: Sec. 29 Twp. 2S Rge. 26W Co. Decatur State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3552 - 3616 Initial Str Wt./Lbs. 65,000 Unseated Str Wt./Lbs. 66,000
 Anchor Length 64' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 100,000
 Top Packer Depth 3547 Tool Weight 2200
 Bottom Packer Depth 3552 Hole Size 7 7/8" ✓ Rubber Size 6 3/4" ✓
 Total Depth 3616 Wt. Pipe Run 0 Drill Collar Run 489
 Mud Wt. 9.1 LCM 0 Vis. 56 WL 6.4 Drill Pipe Size 4 1/2 X 4 Ft. Run 3048
 Blow Description IFP - Fair Blow Built to 7"

ISI - Dead
FFP - Fair Blow, Built to 7"
FSI -

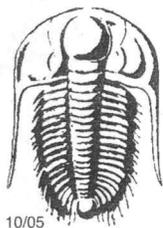
Recovery - Total Feet 579 GIP _____ Ft. in DC 489 Ft. in DP 90
 Rec. 180 Feet of Mudd %gas _____ %oil _____ %water _____ %mud _____
 Rec. 399 Feet of MW %gas _____ %oil 50 %water 50 %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 Rec. _____ Feet of _____ %gas _____ %oil _____ %water _____ %mud _____
 BHT 102° °F Gravity _____ °API D @ _____ °F Corrected Gravity _____ °API
 RW 200 @ 47° °F Chlorides 46,000 ppm Recovery _____ Chlorides 800 ppm System

	AK-1	Alpine	Recorder No.	Test
(A) Initial Hydrostatic Mud	1763	PSI	<u>6741</u>	<u>1000</u>
(B) First Initial Flow Pressure	248	PSI	(depth) <u>3556</u>	Jars
(C) First Final Flow Pressure	284	PSI	Recorder No. <u>13221</u>	<u>Safety Jr</u> <u>50</u>
(D) Initial Shut-In Pressure	963	PSI	(depth) <u>3613</u>	Circ Sub
(E) Second Initial Flow Pressure	287	PSI	Recorder No.	Sampler
(F) Second Final Flow Pressure	300	PSI	(depth)	Straddle
(G) Final Shut-In Pressure	921	PSI	Initial Opening <u>30</u>	Ext. Packer
(Q) Final Hydrostatic Mud	1722	PSI	Initial Shut-In <u>60</u>	Shale Packer

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Approved By _____
 Our Representative J. McJannet

Final Flow	<u>60</u>
Final Shut-In	<u>90</u>
T-On Location	<u>4:06</u>
T-Started	<u>5:10</u>
T-Open	<u>7:43</u>
T-Pulled	<u>11:43</u>
T-Out	<u>13:45</u>
Mileage	<u>46 + 46</u>
Sub Total:	<u>1296</u>
Std. By	<u>1.75</u> <u>87.50</u>
Acc. Chg:	
Other:	
Total:	<u>\$1383.50</u>



TRILOBITE TESTING INC.

No 24637

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Well Name & No. C+H Land #1-29 Test No. 3 Date 1-17-06
 Company Murfin Drilling Company Inc. Zone Tested KC-"J-L"
 Address 250 N. Water, Ste 300, Wichita, KS 67202 Elevation 2604 KB 2599 GL
 Co. Rep / Geo. Paul Gunzelman Rig Murfin #3
 Location: Sec. 29 Twp. 2S Rge. 26W Co. Decatur State Ks
 Comment: _____ Release date / time: _____

Interval Tested 3618 - 3694 Initial Str Wt./Lbs. 65,000 Unseated Str Wt./Lbs. 78,000
 Anchor Length 76' Wt. Set Lbs. 25,000 Wt. Pulled Loose/Lbs. 100,000
 Top Packer Depth 3613 Tool Weight 2200
 Bottom Packer Depth 3618 Hole Size 7 7/8" Rubber Size 6 3/4"
 Total Depth 3694 Wt. Pipe Run 0 Drill Collar Run 460
 Mud Wt. 9.1 LCM 0 Vis. 56 WL 604 Drill Pipe Size 4 1/2 XH Ft. Run 3148
 Blow Description IFP - Strong, BOB in 20 sec.
ISI - After 10 min Blowback Building to BOB in 32 min. Lasted throughout
FFP - Strong, BOB in 20 sec.
FSI - Surface Blowback for 10 min.

Recovery - Total Feet	GIP	Ft. in DC	Ft. in DP
Rec. <u>2635</u>	Feet of <u>Watery Oil</u>	<u>10</u> %gas <u>50</u> %oil	<u>40</u> %water <u><1</u> %mud
Rec. <u>620</u>	Feet of <u>Salt Water</u>	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
Rec. _____	Feet of _____	%gas	%oil %water %mud
BHT <u>104°</u>	°F Gravity <u>31</u>	°API D @ <u>47</u>	°F Corrected Gravity <u>33</u> °API
RW <u>.212</u>	@ <u>47°</u> °F	Chlorides <u>43,000</u> ppm	Recovery _____ Chlorides <u>800</u> ppm System

	AK-1	Alpine	Recorder No.	(Test)
(A) Initial Hydrostatic Mud	<u>1780</u> PSI	<u>1780</u> PSI	<u>6741</u>	<u>1000</u>
(B) First Initial Flow Pressure	<u>1093</u> PSI	<u>1093</u> PSI	<u>3622</u>	Jars
(C) First Final Flow Pressure	<u>1175</u> PSI	<u>1175</u> PSI	<u>13221</u>	(Safety Jt.) <u>50</u>
(D) Initial Shut-In Pressure	<u>1215</u> PSI	<u>1215</u> PSI	<u>3691</u>	Circ Sub
(E) Second Initial Flow Pressure	<u>1204</u> PSI	<u>1204</u> PSI		Sampler
(F) Second Final Flow Pressure	<u>1211</u> PSI	<u>1211</u> PSI		Straddle
(G) Final Shut-In Pressure	<u>1216</u> PSI	<u>1216</u> PSI	<u>15</u>	Ext. Packer
(Q) Final Hydrostatic Mud	<u>1699</u> PSI	<u>1699</u> PSI	<u>60</u>	Shale Packer
			<u>45</u>	Ruined Packer
			<u>90</u>	Mileage: <u>46</u>
			<u>00:00</u>	Sub Total: <u>1096</u>
			<u>00:45</u>	Std. By <u>2hrs</u> <u>100</u>
			<u>2:48</u>	Acc. Chg:
			<u>6:18</u>	Other: _____
			<u>10:00</u>	Total: <u>1196</u>

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Approved By _____

Our Representative G. Mc Lemore

Thank you!

DISTRIBUTION LIST FOR LOGS & DSTS
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Contractor: Murfin Drilling Company, Inc.

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Terre Haute, IN 47803
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Fax: 812-398-3210
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P. O. Box 70
Hays, KS 67601-0070

Phone: 785-625-0020
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Email: dschippers@eaglecom.net and clongpine@eaglecom.net

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Email: amrsak@aol.com , and marksp@qwest.net

Phone: 303-298-9000
Fax: 303-298-1958
Copies: 4 sets logs & dsts
Cell: 303-898-4778

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Phone: 316-267-3241
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3 set dsts

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