

KANSAS DRILLERS LOG

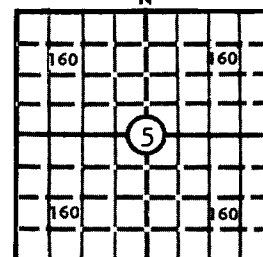
IMPORTANT
Kans. Geo. Survey request
samples on this well.

5-2-26W

S. 5 T. 2 R. 26 ~~X~~ W

Loc. SW SW

County Decatur

640 Acres
N

Locate well correctly

Elev.: Gr. 2594

DF 2600 KB 2602

API No. 15 — 039 — 20,275
County Number

Operator

Abercrombie Drilling, Inc.

Address 801 Union Center

Wichita, Kansas 67202

State Geological Survey
WICHITA, BRANCH

Well No.

#1

Lease Name

Schwab

Footage Location

660 feet from (N) (S) line

660 feet from (E) (W) line

Principal Contractor

Abercrombie Drilling, Inc.

Geologist

Jack K. Wharton

Spud Date

September 18, 1973

Total Depth

3740'

P.B.T.D.

Date Completed

September 25, 1973

Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12½"	8-5/8"		221'	Common	150	
Production Csg.	7-7/8"	4½"					

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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TUBING RECORD

Size	Setting depth	Packer set at
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4		3564-3567
4		3398-3402

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 Gal. 15% Non-E	3564-3567
500 Gal Acid, squeeze with 125 sx. common cement	3398-3402

INITIAL PRODUCTION

Date of first production 1-1-74	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbls. Gas MCF 20 bbls. Water 20 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) 3564-3567

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Abercrombie Drilling, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Schwab	
S <u>5</u> T <u>2S</u> R <u>26</u> ^W		

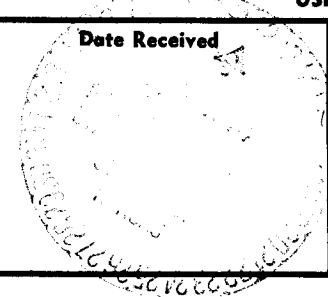
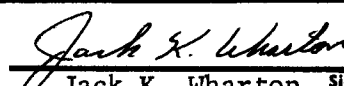
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay & Sand	0	128		
Shale	128	223		
Sand & Shale	223	1276		
Shale	1276	1720		
Shale & Sand	1720	2048		
Anhydrite	2048	2079		
Shale	2079	2720		
Lime & Shale	2720	3340		
Lime	3340	3740		
R.T.D.				
DST #1 (3410-30) 10"-30"-60"-30". Rec. 120' drilling mud (Tool plugged)				
DST #2 (3410-30) 30"-30"-30"-30". Rec. 1' drlg. mud. IFP 20-20#, IBHP 20#, FFP 20-30#, FBHP 30#.				
DST #3 (3410-3445) 30"-45"-90"-45". Rec. 330' muddy water. IFP 43-64#, IBHP 1219#, FFP 108-162#, FBHP 1187#.				
DST #4 (3549-3580) 15"-45"-90"-45". Rec. 360' GIP, 240' gassy oil, 60' mdy oil. IFP 52-62#, IBHP 1140#, FFP 72- 135#, FBHP 1062#.				
DST #5 (3392-3407) Packer failure				
DST #6 (3390-3407) 15"-45"-30"-30". Rec. 5' drlg. mud. IFP 0-0#, IBHP 1140#, FFP 10-10#, FBHP 1064#.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

	Date Received	 Jack K. Wharton Signature Geologist
		Title
	March 26, 1974	Date