



State Geological Survey  
WICHITA, BRANCH

3-2-26W<sup>P1</sup> *and*

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Mining Resources, Inc.

API NO. 15-039-20,647

ADDRESS P.O. Drawer 298

COUNTY Decatur

Oberlin, Kansas 67749

FIELD \_\_\_\_\_

\*\*CONTACT PERSON James R. Betts

PROD. FORMATION D & A

PHONE 913-475-3801

LEASE Schwab

PURCHASER \_\_\_\_\_

WELL NO. 1-5

ADDRESS \_\_\_\_\_

WELL LOCATION C/NW NW SW/4

DRILLING Circle M Drilling

330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

330 Ft. from West Line of

ADDRESS P.O. Box 128

the SW/4 SEC. 5 TWP. 2-S RGE. 26-W

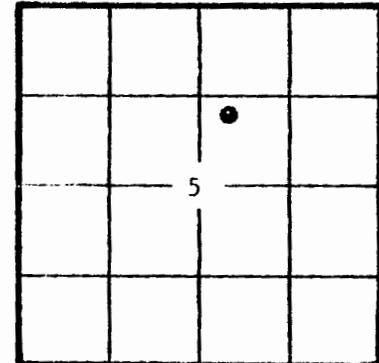
Oberlin, KS 67749

WELL PLAT

PLUGGING Rocky Mt. Well Service Company

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 1066



KCC  
KGS  
(Office Use)

Fort Morgan, CO 80702

TOTAL DEPTH 3745 PBDT 3731

SPUD DATE 4-13-82 DATE COMPLETED 4-22-82

ELEV: GR 2611 DF \_\_\_\_\_ KB 2616

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS \_\_\_\_\_

Amount of surface pipe set and cemented 8 5/8 x 219 DV Tool Used? yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Decatur SS, I, \_\_\_\_\_

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Schwab LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF \_\_\_\_\_, 1982

NOTARY PUBLIC - State of Kansas  
RHONDA SALEM  
My Appt. Exp. 12-4-85

(S) James R. Betts  
Rhonda Salem  
NOTARY PUBLIC

RECEIVED

MY COMMISSION EXPIRES: December 4, 1985

SEP 14

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Conservation Division is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

5-2-26w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Silt clay, sand, shale	0	224	RA/Gaurd	
Shale, lime & sand	224	1130		
Sand, shale, sand	1130	1850		
Shale	1850	2060		
Anhydrite	2060	2094		
Lime, shale, lime, shale	2094	3204		
Topeka limestone, shale, limestone	3204	3370		
Heebenr shale	3370	3372		
Shale, lime, shale	3372	3402		
Toronto lime	3402	3406		
Shale	3406	3410		
LKC lime, shale, lime	3410	3610		
Penn. shale, lime, shale	3610	3723		
Granite Wash	3723	3745		
Quarts Feldspar etc.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	224	pos.	135	2% gel. 3% cc
Production	7 7/8	4 1/2	9.5#	3743.89	pos	150	2% gel, .75 CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4/ft.	SSB 3/8	3353-55'
			1/ft	SSB 3/8	3412-14'
			1/ft	SSB 3/8	3451-55'
			4/ft	SSB 3/8	3520-22
			4/ft	SSB 3/8	3558-59'
			4/ft	SSB 3/8	3576-77'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A-B & D zones 4500 gal gel acid	3412-3522'
E & F zones 250 gal mud acid (each)	3558-3577'
Oread 250 gal Mud acid	3353-55
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
none	swabing & pumping
Gravity	N/A
RATE OF PRODUCTION PER 24 HOURS	Oil
none	Gas
none	Water
none	Gas-oil ratio
none	100
none	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

2-3-5PM