

Computer Inventory

WELL NAME:

COMPANY:

LOCATION:

DATE:

Bailey 1-11  
Robuck Petroleum Company  
11-2S-27W  
Decatur County, Kansas  
3/27/98

ORIGINAL

15-039-20907

TRILOBITE TESTING L.L.C.

OPERATOR : Robuck Petrol. Comp.  
 WELL NAME: Bailey 1-11  
 LOCATION : 11-2S-27W CO Decatur KS  
 INTERVAL : 3538.00 To 3576.00 ft

DATE 3-25-98  
 KB 2658.00 ft TICKET NO: 11222 DST #1  
 GR 2653.00 ft FORMATION: L KC  
 TD 3576.00 ft TEST TYPE: CONV.

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30	Rec.	11058	11058	2346		PF Fr. 1130 to 1200 hr
SI 60	Range(Psi )	4500.0	4500.0	4995.0	0.0	0.0 IS Fr. 1200 to 1300 hr
SF 60	Clock(hrs)	12	12	alpin		SF Fr. 1300 to 1400 hr
FS 60	Depth(ft )	3571.0	3571.0	3539.0	0.0	0.0 FS Fr. 1400 to 1500 hr

	Field	1	2	3	4	
A. Init Hydro	1713.0	1722.0	1721.0	0.0	0.0	T STARTED 0945 hr
B. First Flow	77.0	91.0	25.0	0.0	0.0	T ON BOTM 1126 hr
B1. Final Flow	66.0	75.0	37.0	0.0	0.0	T OPEN 1130 hr
C. In Shut-in	884.0	871.0	870.0	0.0	0.0	T PULLED 1500 hr
D. Init Flow	77.0	92.0	39.0	0.0	0.0	T OUT 1640 hr
E. Final Flow	66.0	75.0	52.0	0.0	0.0	
F. Fl Shut-in	816.0	796.0	825.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1690.0	1702.0	1667.0	0.0	0.0	Tool Wt. 4000.00 lbs
Inside/Outside	i	i	o			Wt Set On Packer 28000.00 lbs
						Wt Pulled Loose 75000.00 lbs
						Initial Str Wt 60000.00 lbs
						Unseated Str Wt 60000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.50 in
						D.C. Length 479.00 ft
						D.P. Length 3052.00 ft
						H.W. I.D 3.50 in

RECOVERY

Tot Fluid 60.00 ft of 60.00 ft in DC and 0.00 ft in DP  
 60.00 ft of Slightly water cut drilling mud  
 0.00 ft of oil specs on top  
 0.00 ft of 15% water 85% mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 SALINITY 21000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

Mud Type chem  
 Weight 9.00 lb/c  
 Vis. 48.00 S/L  
 W.L. 6.45 in3  
 F.C. 0.00 in  
 Mud Drop N  
 Amt. of fill 0.00 ft  
 Btm. H. Temp. 100.00 F  
 Hole Condition good  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00  
 Cushion Type  
 Reversed Out N  
 Tool Chased N  
 Tester Shane McBride  
 Co. Rep. Ron Nelson  
 Contr. Murfin  
 Rig # 3  
 Unit #  
 Pump T.

BLOW DESCRIPTION

Initial Flow:  
 1/4" at open slow build to a weak  
 3/4"  
 Initial Shut-in:  
 No return  
 Final Flow:  
 Bubble to open tool no blow  
 Final Shut-in:  
 No return

SAMPLES:  
 SENT TO:

Test Successful: Y

\*\*\* TOOL DIAGRAM \*\*\* CONV.

WELL NAME: Bailey 1-11

LOCATION : 11-2S-27W CO Decatur KS

TICKET No. 11222 D.S.T. No. 1 DATE 3-25-98

TOTAL TOOL TO BOTTOM OF TOP PACKERS ..... 27

INTERVAL TOOL .....

BOTTOM PACKERS AND ANCHOR ..... 38

TOTAL TOOL ..... 65

DRILL COLLAR ANCHOR IN INTERVAL .....

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY ..... 65

D.C. ABOVE TOOLS.Stands8 Single Total 479

D.P. ABOVE TOOLS.Stands Single Total 3052

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 3596

TOTAL DEPTH ..... 3576

TOTAL DRILL PIPE ABOVE K.B. .... 20

REMARKS:

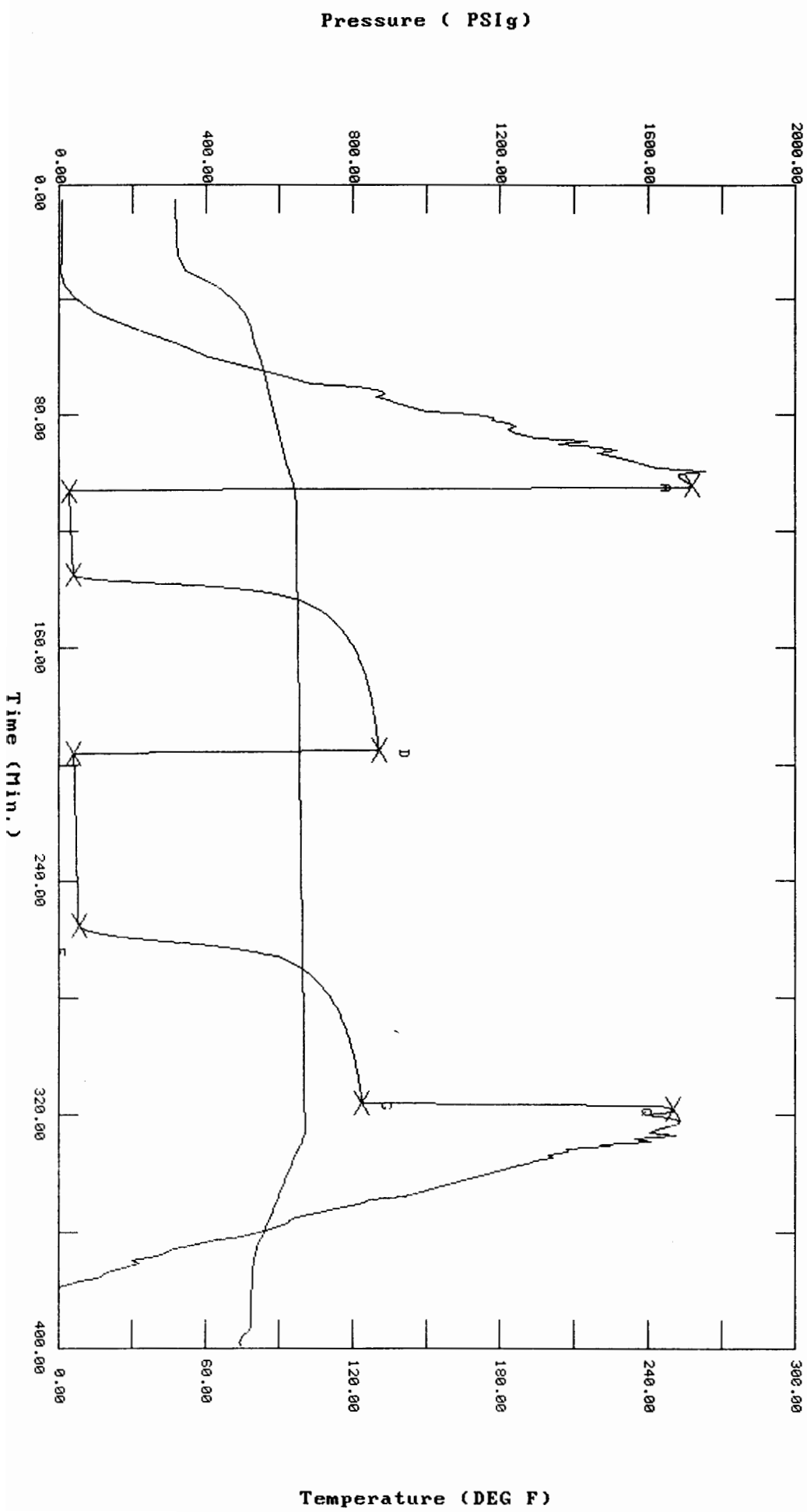
H	P.O. SUB	
H	C.O. SUB 1'	3510
H	S.I. TOOL 5'	3516
H		
H	HMV 5'	3521
H	JARS 5'	3526
H		
H	SAFETY JOINT 2'	3528
H	PACKER top	3533
H	PACKER bottom	3538
H	DEPTH 3538	
H	STUBB 1'	3539
H	ANCHOR alpine recorder	3539
H		
H	32' perf	3571
H		
H	ak-1 recorder	3573
H		
H		
H	T.C.	
H	DEPTH	
H		
H		
H	BULLNOSE 5' bullplug	3576
H	T.D.	3576

11222 DST #1 Bailey # 1-11 Robuck Petrol. Comp.

# TEST HISTORY

Flag Points

t (Min.)	P (PSig)
A: 0.00	1721.65
B: 0.00	25.56
C: 29.00	37.68
D: 60.00	876.03
E: 0.00	39.08
F: 59.00	52.62
G: 61.00	825.35
Q: 0.00	1667.03



Pressure ( PSig )

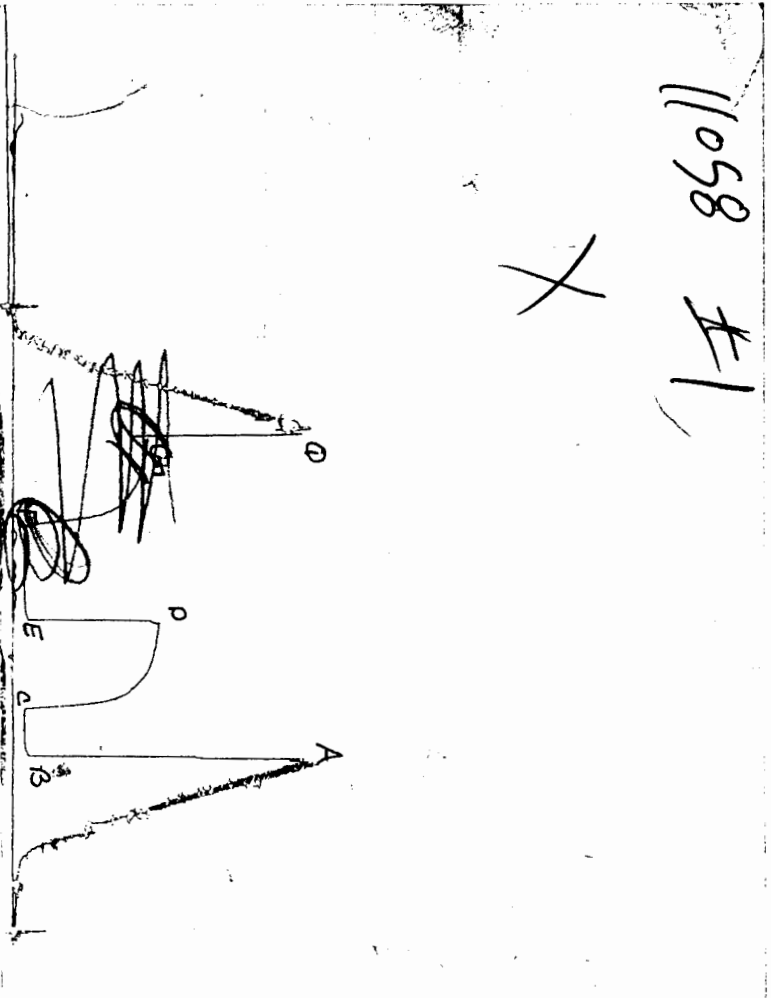
Temperature (DEG F)

Time (Min.)

CHART PAGE

11058 #1

X



This is a photocopy of the actual AK-1 recorder chart

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 ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 11222 DST #1 Bailey # 1-11 Robuck Petrol. Comp.  
 DATE: 03/25/98 TIME: 08:31:24  
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	Time	Pressure PSig	delta P PSig	Temp. DEG F	(T+dT)/dT	P^2/10^6
***** Initial Hydro.	104.00	1721.6	0.0	95.85		
***** Start Flow 1	0.00	25.6	0.0	96.37		
	1.00	26.0	0.5	96.55		
	2.00	26.5	1	96.67		
	3.00	27.1	1.5	96.78		
	4.00	27.8	2.2	96.85		
	5.00	28.2	2.6	96.90		
	6.00	28.6	3.0	96.94		
	7.00	29.1	3.6	96.98		
	8.00	29.6	4.0	97.00		
	9.00	30.0	4.4	97.03		
	10.00	30.6	5.0	97.04		
	11.00	30.7	5.2	97.06		
	12.00	31.1	5.6	97.07		
	13.00	31.8	6.2	97.09		
	14.00	31.9	6.4	97.10		
	15.00	32.3	6.7	97.10		
	16.00	33.4	7.9	97.11		
	17.00	33.4	7.9	97.12		
	18.00	33.5	8.0	97.13		
	19.00	33.9	8.4	97.14		
	20.00	34.3	8.7	97.15		
	21.00	35.0	9.4	97.16		
	22.00	34.9	9.4	97.17		
	23.00	35.3	9.7	97.18		
	24.00	35.7	10.1	97.19		
	25.00	36.4	10.8	97.20		
	26.00	36.5	11.0	97.21		
	27.00	36.9	11.3	97.22		
	28.00	37.3	11.7	97.23		
***** End Flow 1	29.00	37.7	12.1	97.25		
***** Start Shutin 1	0.00	37.7	0.0	97.25	0.0000	0.001
	1.00	51.7	14.0	97.26	30.0000	0.003
	2.00	103.5	65.9	97.28	15.5000	0.011
	3.00	227.1	189.4	97.29	10.6667	0.052
	4.00	369.2	331.6	97.31	8.2500	0.136
	5.00	476.5	438.8	97.34	6.8000	0.227
	6.00	547.3	509.7	97.37	5.8333	0.300
	7.00	595.4	557.7	97.40	5.1429	0.354
	8.00	629.1	591.4	97.43	4.6250	0.396
	9.00	655.0	617.3	97.47	4.2222	0.429
	10.00	675.2	637.6	97.48	3.9000	0.456
	11.00	692.0	654.4	97.51	3.6364	0.479
	12.00	706.6	669.0	97.54	3.4167	0.499
	13.00	719.4	681.7	97.56	3.2308	0.518
	14.00	730.4	692.8	97.59	3.0714	0.534
	15.00	740.2	702.6	97.61	2.9333	0.548
	16.00	749.1	711.4	97.63	2.8125	0.561
	17.00	757.2	719.5	97.65	2.7059	0.573
	18.00	764.5	726.8	97.68	2.6111	0.584
	19.00	771.2	733.5	97.69	2.5263	0.595

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 11222 DST #1 Bailey # 1-11 Robuck Petrol. Comp.

DATE: 03/25/98 TIME: 08:31:24

Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
20.00	777.4	739.7	97.70	2.4500	0.604
21.00	783.1	745.4	97.73	2.3810	0.613
22.00	788.3	750.6	97.74	2.3182	0.621
23.00	793.3	755.6	97.76	2.2609	0.629
24.00	797.9	760.2	97.78	2.2083	0.637
25.00	802.3	764.6	97.80	2.1600	0.644
26.00	806.3	768.6	97.81	2.1154	0.650
27.00	810.1	772.5	97.83	2.0741	0.656
28.00	813.7	776.0	97.84	2.0357	0.662
29.00	817.1	779.4	97.86	2.0000	0.668
30.00	820.3	782.6	97.87	1.9667	0.673
31.00	823.2	785.5	97.89	1.9355	0.678
32.00	826.1	788.5	97.90	1.9062	0.683
33.00	828.5	790.8	97.92	1.8788	0.686
34.00	831.2	793.5	97.94	1.8529	0.691
35.00	833.8	796.1	97.95	1.8286	0.695
36.00	836.1	798.4	97.96	1.8056	0.699
37.00	838.3	800.6	97.98	1.7838	0.703
38.00	840.3	802.7	97.99	1.7632	0.706
39.00	842.3	804.7	98.01	1.7436	0.710
40.00	844.3	806.6	98.02	1.7250	0.713
41.00	846.2	808.5	98.04	1.7073	0.716
42.00	847.9	810.2	98.05	1.6905	0.719
43.00	849.5	811.9	98.07	1.6744	0.722
44.00	851.2	813.5	98.08	1.6591	0.724
45.00	852.7	815.0	98.09	1.6444	0.727
46.00	854.2	816.6	98.11	1.6304	0.730
47.00	855.7	818.0	98.12	1.6170	0.732
48.00	857.0	819.3	98.13	1.6042	0.734
49.00	858.3	820.7	98.15	1.5918	0.737
50.00	859.6	821.9	98.16	1.5800	0.739
51.00	860.8	823.1	98.18	1.5686	0.741
52.00	862.0	824.3	98.19	1.5577	0.743
53.00	863.1	825.4	98.20	1.5472	0.745
54.00	864.2	826.5	98.22	1.5370	0.747
55.00	865.2	827.5	98.25	1.5273	0.749
56.00	866.2	828.5	98.25	1.5179	0.750
57.00	867.2	829.6	98.27	1.5088	0.752
58.00	868.1	830.5	98.28	1.5000	0.754
59.00	869.0	831.4	98.29	1.4915	0.755
60.00	870.0	832.4	98.31	1.4833	0.757
***** End Shut-in 1					
***** Start Flow 2					
0.00	39.1	0.0	98.31		
1.00	39.4	0.3	98.31		
2.00	39.8	0.7	98.30		
3.00	40.1	1.0	98.31		
4.00	40.3	1.2	98.31		
5.00	40.8	1.7	98.32		
6.00	41.0	1.9	98.34		
7.00	41.2	2.1	98.36		
8.00	41.5	2.4	98.38		
9.00	41.9	2.8	98.40		

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TEST: 11222 DST #1 Bailey # 1-11 Robuck Petrol. Comp.  
 DATE: 03/25/98 TIME: 08:31:24  
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Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
10.00	41.9	2.8	98.43		
11.00	41.9	2.8	98.46		
12.00	42.0	2.9	98.48		
13.00	42.3	3.2	98.50		
14.00	42.6	3.5	98.53		
15.00	42.8	3.7	98.55		
16.00	43.1	4.0	98.57		
17.00	43.3	4.3	98.60		
18.00	43.5	4.4	98.62		
19.00	43.8	4.7	98.64		
20.00	44.0	4.9	98.65		
21.00	44.2	5.1	98.67		
22.00	44.6	5.5	98.69		
23.00	44.6	5.5	98.72		
24.00	44.8	5.7	98.73		
25.00	45.0	5.9	98.74		
26.00	45.3	6.2	98.76		
27.00	45.5	6.4	98.78		
28.00	45.7	6.7	98.80		
29.00	45.8	6.8	98.82		
30.00	46.0	6.9	98.83		
31.00	46.1	7.1	98.86		
32.00	46.3	7.3	98.87		
33.00	46.7	7.7	98.89		
34.00	46.9	7.8	98.91		
35.00	47.1	8.0	98.92		
36.00	47.3	8.3	98.94		
37.00	47.7	8.6	98.96		
38.00	47.7	8.7	98.98		
39.00	48.0	8.9	98.99		
40.00	48.1	9.0	99.01		
41.00	48.3	9.2	99.03		
42.00	48.4	9.4	99.05		
43.00	48.8	9.7	99.06		
44.00	48.7	9.7	99.08		
45.00	49.1	10.1	99.11		
46.00	49.4	10.3	99.12		
47.00	49.4	10.3	99.13		
48.00	49.6	10.5	99.16		
49.00	49.9	10.8	99.17		
50.00	50.2	11.1	99.19		
51.00	50.5	11.5	99.21		
52.00	50.6	11.5	99.22		
53.00	50.9	11.8	99.23		
54.00	51.3	12.2	99.25		
55.00	51.6	12.5	99.27		
56.00	51.8	12.7	99.29		
57.00	52.0	12.9	99.30		
58.00	52.3	13.2	99.32		
59.00	52.6	13.5	99.34		

\*\*\*\*\* End Flow 2

\*\*\*\*\* Start Shutin 2      0.00      52.6      0.0      99.34      0.0000      0.003

ALPINE SUBSURFACE ELECTRONICS PROBE INCREMENTS LISTING

TEST: 11222 DST #1 Bailey # 1-11 Robuck Petrol. Comp.  
 DATE: 03/25/98 TIME: 08:31:24

Time	Pressure PSIg	delta P PSIg	Temp. DEG F	(T+dT)/dT	P^2/10^6
1.00	62.5	9.9	99.35	89.0000	0.004
2.00	83.4	30.8	99.37	45.0000	0.007
3.00	116.6	64.0	99.38	30.3333	0.014
4.00	170.1	117.5	99.40	23.0000	0.029
5.00	248.5	195.9	99.42	18.6000	0.062
6.00	336.2	283.6	99.44	15.6667	0.113
7.00	417.7	365.1	99.47	13.5714	0.174
8.00	482.9	430.3	99.49	12.0000	0.233
9.00	531.2	478.6	99.52	10.7778	0.282
10.00	566.8	514.2	99.54	9.8000	0.321
11.00	594.1	541.5	99.56	9.0000	0.353
12.00	615.5	562.9	99.59	8.3333	0.379
13.00	633.0	580.4	99.61	7.7692	0.401
14.00	647.7	595.1	99.63	7.2857	0.419
15.00	660.4	607.8	99.64	6.8667	0.436
16.00	671.6	619.0	99.67	6.5000	0.451
17.00	681.7	629.1	99.68	6.1765	0.465
18.00	690.7	638.1	99.71	5.8889	0.477
19.00	699.0	646.4	99.72	5.6316	0.489
20.00	706.7	654.1	99.74	5.4000	0.499
21.00	714.0	661.3	99.75	5.1905	0.510
22.00	720.8	668.2	99.77	5.0000	0.520
23.00	727.4	674.8	99.78	4.8261	0.529
24.00	733.5	680.9	99.79	4.6667	0.538
25.00	739.1	686.5	99.81	4.5200	0.546
26.00	744.3	691.6	99.82	4.3846	0.554
27.00	749.0	696.4	99.83	4.2593	0.561
28.00	753.6	701.0	99.84	4.1429	0.568
29.00	757.8	705.2	99.86	4.0345	0.574
30.00	761.8	709.2	99.87	3.9333	0.580
31.00	765.5	712.8	99.88	3.8387	0.586
32.00	769.0	716.4	99.89	3.7500	0.591
33.00	772.4	719.8	99.91	3.6667	0.597
34.00	775.6	723.0	99.92	3.5882	0.602
35.00	778.7	726.0	99.91	3.5143	0.606
36.00	781.6	729.0	99.93	3.4444	0.611
37.00	784.3	731.7	99.94	3.3784	0.615
38.00	786.9	734.3	99.96	3.3158	0.619
39.00	789.5	736.9	99.97	3.2564	0.623
40.00	791.8	739.2	99.98	3.2000	0.627
41.00	794.1	741.5	99.99	3.1463	0.631
42.00	796.3	743.7	100.00	3.0952	0.634
43.00	798.5	745.9	100.01	3.0465	0.638
44.00	800.4	747.8	100.02	3.0000	0.641
45.00	802.3	749.7	100.04	2.9556	0.644
46.00	804.2	751.6	100.04	2.9130	0.647
47.00	806.1	753.5	100.06	2.8723	0.650
48.00	807.8	755.2	100.07	2.8333	0.653
49.00	809.3	756.7	100.07	2.7959	0.655
50.00	811.0	758.4	100.10	2.7600	0.658
51.00	812.5	759.9	100.10	2.7255	0.660

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DATE: 03/25/98 TIME: 08:31:24  
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	Time	Pressure PSig	delta P PSig	P	Temp. DEG F	(T+dT)/dT	P <sup>2</sup> /10 <sup>6</sup>
	52.00	814.1	761.4		100.12	2.6923	0.663
	53.00	815.4	762.8		100.12	2.6604	0.665
	54.00	816.9	764.3		100.14	2.6296	0.667
	55.00	818.2	765.6		100.13	2.6000	0.669
	56.00	819.5	766.9		100.16	2.5714	0.672
	57.00	820.7	768.1		100.17	2.5439	0.674
	58.00	822.0	769.4		100.18	2.5172	0.676
	59.00	823.2	770.6		100.19	2.4915	0.678
	60.00	824.3	771.7		100.21	2.4667	0.680
***** End Shut-in 2	61.00	825.3	772.7		100.21	2.4426	0.681
***** Final Hydro.	318.00	1667.0	0.0		100.28		

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 11222

Well Name & No. <u>Barley #1-11</u>	Test No. <u>1</u>	Date <u>3-25-98</u>
Company <u>Robuck Petrol Comp.</u>	Zone Tested <u>L-KC</u>	
Address <u>1001 Broadway Suite 750 Denver Colo. 80202</u>	Elevation <u>2658'</u>	KB <u>2653'</u> GL
Co. Rep / Geo. <u>Ron Nelson.</u>	Cont. <u>Murf. #3</u>	Est. Ft. of Pay <u>    </u> Por. <u>    </u> %
Location: Sec. <u>11</u> Twp. <u>2</u> Rge. <u>27</u> Co. <u>Decatur</u> State <u>KS</u>		
No. of Copies <u>Nine</u> Distribution Sheet (Y, N) <u>N</u> Turnkey (Y, N) <u>N</u> Evaluation (Y, N) <u>    </u>		

Interval Tested <u>3538'</u> <u>3576'</u>	Initial Str Wt./Lbs. <u>60,000</u>	Unseated Str Wt./Lbs. <u>60,000</u>
Anchor Length <u>38'</u>	Wt. Set Lbs. <u>28,000</u>	Wt. Pulled Loose/Lbs. <u>75,000</u>
Top Packer Depth <u>3533'</u>	Tool Weight <u>4,000</u>	
Bottom Packer Depth <u>3538'</u>	Hole Size — <u>7 7/8"</u> Rubber Size — <u>6 3/4"</u>	
Total Depth <u>3576'</u>	Wt. Pipe Run <u>    </u> Drill Collar Run <u>.479'</u>	
Mud Wt. <u>9.0</u> LCM <u>Tr</u> Vis. <u>48</u> WL <u>6.4</u>	Drill Pipe Size <u>4 1/2 XH</u> Ft. Run <u>3052'</u>	
Blow Description <u>1/4" in @ open slow build to a weak 3/4" in.</u>		

I.S.I.: No return  
 F.F.: Bubble to open tool - No blow  
 F.S.I.: No return.

Recovery — Total Feet <u>60'</u>	GIP <u>    </u>	Ft. in DC <u>60'</u>	Ft. in DP <u>    </u>
Rec. <u>60'</u> Feet Of <u>slightly water cut Dr. lg Mud</u>	%gas <u>    </u>	%oil <u>    </u>	<u>15</u> %water <u>85</u> %mud
Rec. <u>    </u> Feet Of <u>(oil specs on top)</u>	%gas <u>    </u>	%oil <u>    </u>	%water <u>    </u> %mud <u>    </u>
Rec. <u>    </u> Feet Of <u>    </u>	%gas <u>    </u>	%oil <u>    </u>	%water <u>    </u> %mud <u>    </u>
Rec. <u>    </u> Feet Of <u>    </u>	%gas <u>    </u>	%oil <u>    </u>	%water <u>    </u> %mud <u>    </u>
Rec. <u>    </u> Feet Of <u>    </u>	%gas <u>    </u>	%oil <u>    </u>	%water <u>    </u> %mud <u>    </u>

BHT 100° °F Gravity      °API D@      °F Corrected Gravity      °API  
 RW .28 @ 77 °F Chlorides 21,000 ppm Recovery Chlorides 1,000 ppm System

(A) Initial Hydrostatic Mud <u>1713</u>   <u>1721</u> PSI	Recorder No. <u>2346</u>	T-Started <u>09:45 AM</u>
(B) First Initial Flow Pressure <u>77</u>   <u>25</u> PSI	(depth) <u>3539</u>	T-Open <u>11:30 AM</u>
(C) First Final Flow Pressure <u>66</u>   <u>37</u> PSI	Recorder No. <u>11058</u>	T-Pulled <u>15:00 P.M.</u>
(D) Initial Shut-in Pressure <u>884</u>   <u>870</u> PSI	(depth) <u>3573</u>	T-Out <u>16:40 P.M.</u>
(E) Second Initial Flow Pressure <u>77</u>   <u>39</u> PSI	Recorder No. <u>    </u>	
(F) Second Final Flow Pressure <u>66</u>   <u>52</u> PSI	(depth) <u>    </u>	
(G) Final Shut-in Pressure <u>816</u>   <u>825</u> PSI	Initial Opening <u>30</u>	Test <u>X</u>
(H) Final Hydrostatic Mud <u>1690</u>   <u>1667</u> PSI	Initial Shut-in <u>60</u>	Jars <u>    </u>
	Final Flow <u>60</u>	Safety Joint <u>X</u>
	Final Shut-in <u>60</u>	Straddle <u>    </u>
		Circ. Sub <u>X</u> <u>N/C</u>
		Sampler <u>    </u>
		Extra Packer <u>    </u>
		Elect. Rec. <u>X</u>
		Other <u>    </u>
		TOTAL PRICE \$ <u>    </u>

AK-1 | AK-Pine

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Approved By [Signature]  
 Our Representative [Signature]