

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6546  
Name Bellwether Exploration Company  
Address 600 17th Street  
Suite 400 N  
City/State/Zip Denver, CO 80202

Purchaser: Diamond Shamrock/KOCH

Operator Contact Person Tony Sharp - Denver, CO  
(303)623-1067  
Phone Frank Bennett - Oberlin, KS  
(913)475-3029

Contractor: License # 5302  
Name Red Tiger

Wellsite Geologist: Allen Munroe  
Phone (303)674-5110

Designate Type of Completion

- Oil  SWD  Temp Abd
- Gas  InJ  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

12/26/85 01/04/86 02/24/86  
Spud Date Date Reached TD Completion Date  
3854' 3720'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 206 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2104 feet  
If alternate 2 completion, cement circulated  
from 125 feet depth to 2200 w/ 325 SX cmt  
(see attached)

API NO. 15-039-20788-000  
County Decatur  
SW SE NW 10 2S 27 East West

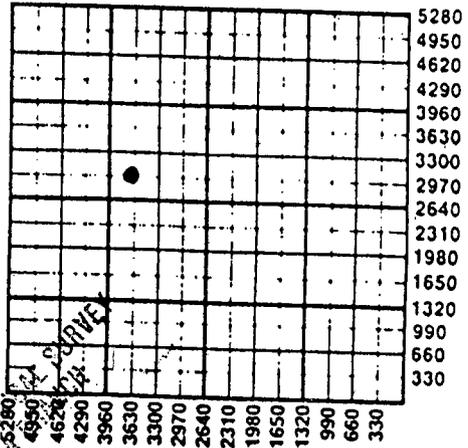
2970 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name R. Wilson Well # 1-10

Field Name Unnamed

Producing Formation Lansing

Elevation: Ground 2612 2617 KB  
Section Plat



JUN 11 1986

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Bellwether Exploration Company Lease Name R. Wilson Well # 1  
 Sec. 10 Twp. 2S Rge. 27  East  West County Decatur

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

See Attached

Formation Description  
 Log  Sample

Name	Top	Bottom
Anhydrite	2122'	
Heebner SH.	3402'	
Lansing LS.	3446'	
Swope LS.	3602'	
B.K.C.		3683'
Cherokee	3776'	
Granite Wash	3820'	
Granite	3838'	

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	206	60/40 PO2	170	3% CC
Production	7-7/8"	4-1/2"	10.5	3763	60/40 PO2	170	2% Gel 10% NaCl

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3512-15'	N/A	

TUBING RECORD

Size 2-3/8" Set At 3559' Anchor Pecker at 3460' Liner Run  Yes  No

Date of First Production 02/24/86 Producing Method  Flowing  Pumping