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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**COPY** Form AGO-1  
September 1999  
Form Must Be Typed

OCT 18 2001

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

KCC WICHITA

Operator License # 9860

Name: Castle Resources Inc.

Address: PO Box 87

City/State/Zip: Schoenchen, KS 67667

Purchaser: \_\_\_\_\_

Operator Contact Person: Jerry Green

Phone: (785) 625-5155

Contractor Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Jerry Green

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  CNHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

9/10/01 9/15/01

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 039-20919-0000

County: Decatur

N/2  SE  NE Sec. 34 Twp. 2 S. H. 27  East  West

3630 feet from  N (circle one) Line of Section

660 feet from  E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name: Long Well #: 1

Field Name: Wildcat

Producing Formation: \_\_\_\_\_

Elevation: Ground: 2673 Kelly Bushing: 2678

Total Depth: 3850 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 257 feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ feet

If Alternate II completion, cement circulated from n/a plugged

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cml.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 300 bbls

Dewatering method used allow to dry & backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 10/16/01

Subscribed and sworn to before me this 16<sup>th</sup> day of OCTOBER

Notary Public: Katherine Bray

Date Commission Expires: 7-3-04

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KATHERINE BRAY  
NOTARY PUBLIC

Operator Name: Castle Resources Inc. Lease Name: Long Well #: 1  
 Sec. 34 Twp. 2 S. R. 27  East  West County: Decatur

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

XX Log	Formation (Top), Depth and Datum	Sample
	Name	Top Datum
	Anhydrite	2274 +404
	Topeka	3474 -796
	Heebner	3590 -912
	Toronto	3622 -944
	Lansing KC	3632 -954
	Lansing KC Base	3831 -1153
	RID	3851 -1173

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		8 5/8"	20#	257		175	60/40 poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone	2290' to surface	60/40	200	60/40 poz

Shots Per Foot	PERFORATION RECORD - Grids Plugs Set/Type	Acid, Fracture, Shot, Cement Squeezes Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production For 24 Hours		Oil	Gas	Water	Gas-Oil Ratio
		ftbs.	Mcf	ftbs.	
Disposition of Gas		METHOD OF COMPLETION			
		Production Interval			
<input type="checkbox"/> Ventd <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO 18.)		<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Duality Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)			