

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8981Name: Adeco Inc. & ChambersAddress 310 E. AshOberlin, KS 67749

City/State/Zip \_\_\_\_\_

Purchaser: Koch-Operator Contact Person: Lester ChambersPhone (913) 475-3468Contractor: Name: Red Tiger Drilling Co.License: 5302Wellsite Geologist: Casey Galloway

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. \_\_\_\_\_☐ Dual Completion ☐ Docket No. \_\_\_\_\_☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

6-30-92 7-8-92 7-9-92  
Spud Date Date Reached TD Completion Date

API NO. 15- 039-20,883County DecaturSE- SE- NE- Sec. 16 Twp. 25 Rge. 27W X W2980 Feet from S/N (circle one) Line of Section400 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Chambers "D" Well # 3Field Name N/AProducing Formation PolanowElevation: Ground 2577 KB 2582Total Depth 3944 PBTD 3940Amount of Surface Pipe Set and Cemented at 234 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 2 6-28-93  
(Data must be collected from the Reserve Pit)Chloride content \_\_\_\_\_ ppm Fluid volume 60 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_  
Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Chambers By Lester ChambersTitle President Date 9-23-92Subscribed and sworn to before me this 23rd day of September, 19 92.Notary Public R. J. MetcalfNotary Commission Expires 4/13/92

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 24 1992

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality AttachedG ☒ Wireline Log ReceivedC ☒ Geologist Report Received

## Distribution

☒ KCC  
☒ KGS☐ SWD/Rep  
☐ Plug☒ NGPA  
☐ Other  
(Specify)

Operator Name Adeco, Inc. & ChambersLease Name #3 Chambers "D" Well #       Sec. 16 Twp. 25 Rge. 27W☐ EastCounty Decatur☐ West2 South

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach    sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run:

*Radiation log*  
*Bond log*

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

LEAVEN-WORTH3410-3414TORONTO3436-40A3460-68POLONO3474-78B3488-92C3526BKC3640 Granite 2944

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Per Additive
Surface	12 1/4"	8 5/8"	20#	235	60-40 poz		2%Gel, 3%CO
Production	7-7/8"	5 1/2"		3686	Hall Lite	270 140	Gil Lite EA-2

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<u>2 3/8</u>	<u>3630</u>	<u>760</u>		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<u>20 BPD</u>	<u>20 BPD</u>				

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☒ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☒ Dually Comp. ☐ Commingled  
☐ Other (Specify)