

12-2-28W

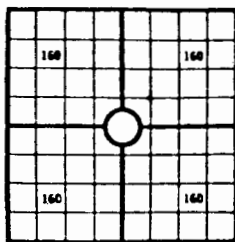
SEC. 12

COUNTY Decatur

WELL NO. 1

Reeves

FARM NAME

OPERATOR John O. Farmer, Inc.ADDRESS Box 352, Russell, Kansas640 Acres
N

Locate well correctly

COUNTY Decatur SEC. 12 TWP. 2s RGE. 28WCOMPANY OPERATING John O. Farmer, Inc.OFFICE ADDRESS Box 352, Russell, KansasDRILLING STARTED 11/29/69 DRILLING FINISHED 12/6/69

DATE OF FIRST PRODUCTION _____ COMPLETED _____

WELL LOCATED C $\frac{1}{4}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ North of South

Line and _____ ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 2505 GROUND 2502CHARACTER OF WELL (Oil, gas or dryhole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

Perforating Record If Any

Shot Record

Formation	From	To	No. of Shots	Formation	From	To	Size of Shot

CASING RECORD

Amount Set						Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Size	Length	Depth Set	Make

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING

Size	Amount Set	Sacks	Chemical	Method of	Amount	Mudding	Results
	Ft.	In.	Gal.	Make		Method	(See Note)
3	5/8"	177'	120	sk. cement			
5	1/2"	3570'	100	sk. cement			

Note: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Ryary Tools were used from 0 feet to R.T.D. Cable tools were used from _____ feet to _____

feet and from _____ feet to _____ feet and from _____ feet to _____

Rotary

INITIAL PRODUCTION TEST

Initial test: whether by flow through tubing or casing or by pumping _____

Oil production _____ bbls. Size of choke, if any _____ Length of test _____ Water

_____ bbls. Gravity of oil _____ Type of Pump if pump is used, describe _____

FORMATION RECORD

Give detailed description and thickness of all formation drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface		176			
Shale sand	176	435			
Shale	435	1265			
Shale sand	1265	1530			
Shale shells	1530	2069			
Anhydrite	2069	2100			
Shale shells	2100	2650			
Shale lime	2650	3425			
Lime	3425	3592			

Sample Tops

Tops

Heebner
Lansing
Base Kansas City
Rotary T.D.

3330'
3378'
3587'
3592'

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this _____ day of _____

My Commission _____

10th day of

December, 1969

Helen Carlson

Notary Public

12-25-28W