

State Geological Survey ^{SURVEY} AFFIDAVIT OF COMPLETION FORM

13-2-28W (REV) ACO-1

WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MURJO OIL & ROYALTY COMPANY

API NO. 15-039-20,595

ADDRESS P. O. Box 12666

COUNTY Decatur

Fort Worth, Texas 76116

FIELD Wildcat

**CONTACT PERSON Jerry Eskew

PROD. FORMATION Lansing

PHONE 817-737-4088

LEASE J. L. Reeves

PURCHASER Union Oil Company of California

WELL NO. 1

ADDRESS 717 North Harwood, Suite 1440

WELL LOCATION NW/SW/NW

Dallas, Texas 75201

DRILLING CONTRACTOR Anatole Oil Corporation

CONTRACTOR ADDRESS 609 One Tandy Center

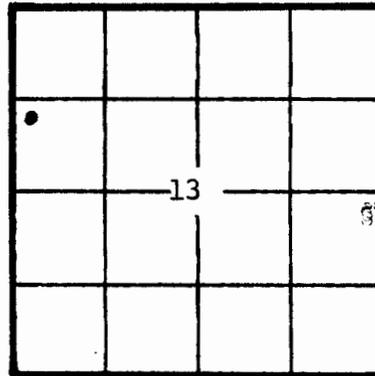
Fort Worth, Texas 76102

1650 Ft. from North Line and

330 Ft. from West Line of

the SEC. 13 TWP. 2S RGE. 28W

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

JAN - 5 1982

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3675 PBD 3617

SPUD DATE 10/7/81 DATE COMPLETED 10/20/81

ELEV: GR 2512 DF _____ KB 2518

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 200'. DV Tool Used? In Prod. Csg. only.

A F F I D A V I T

STATE OF Texas, COUNTY OF Tarrant SS, I, _____

Jerry Eskew OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President-Operations (FOR) ~~(OF)~~ MURJO OIL & ROYALTY COMPANY

OPERATOR OF THE J. L. Reeves LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

SIDE TWO

WELL LOG

13-2-28w

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No.1 IFP: 63/84 (30") FFP: 84/105 (45") ISIP: 1252 (45") FSIP: 1252 (60") Rec. 124' DM	3398	3464	Anhydrite	2122
			Heebner Shl.	3393
DST No.2 IFP: 42/189 (30") FFP: 63/231 (45") ISIP: 1106 (45") FSIP: 1065 (60") Rec. 341' MSW, 88' DM w/oil spots, and 31' DM.	3452	3494	Lansing Lm.	3441
			Lansing "100"	3515
			Base K.C.	3640
DST No.3 IFP: 73/377 (30") FFP 387/575 (45') ISIP: 1045 (45") FSIP: 1003 (60") Rec. 817' GIP, 950' Gassy oil, and 124' HMCO	3496	3535		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10-1/2	8-5/8	20	200	Neat	120	4% Gel 2% Cal.Chl.
Production	7-7/8	5-1/2	14	3660	Type "A"	200	18% Salt 1/4# Flocel/sx
				D.V. Tool 2129	HOWCO Light	410	1/4# Flocel/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.35" Jet	3518-3522

TUBING RECORD

Size	Setting depth	Pecker set at
2"	3539	None